



2018

ANNUAL REPORT

Conquering New Frontiers

About the Cover

***FY 2018 has been a year of transformation
for the Energy Regulatory Commission (ERC).
We all made a conscious effort to come together and
realize the necessary measures to achieve our
ZERO Backlog Program.
This has enabled us to be a stronger
and more united ERC
and empowered us to CONQUER NEW FRONTIERS!***

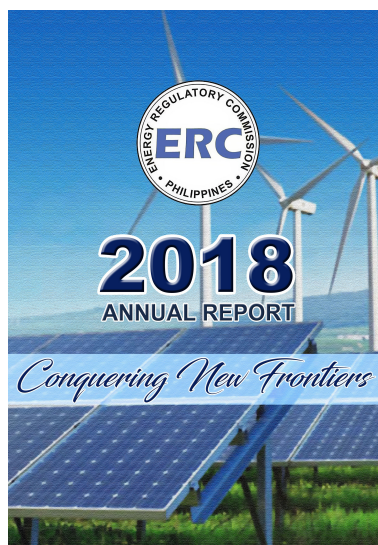


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MESSAGE FROM THE CHAIRPERSON AND CHIEF EXECUTIVE OFFICER (CEO)

FY 2018 has been a year of conquering challenges, seizing opportunities and realizing breakthroughs for the Energy Regulatory Commission (ERC). Armed with new perspective, year 2018, was also a year of broadening the horizon for the ERC.

Despite numerous challenges, the ERC delivered meaningful results and outcomes in line with its effort to strengthen regulatory effectiveness. In so doing, it has always been guided by its role as the first line of defense for the Filipino electricity consumers.




It was in 2018 when the new lowered system loss cap became effective, bringing down power rates and helping electricity consumers mitigate the impact of rising costs of commodities and services. Likewise, the ERC also accelerated the disposition of cases and issues lodged before it. The ERC issued policies with the end goal of reducing the retail rate of electricity at the distribution utility level, upgrading the standards for distribution management and protecting consumer welfare and interest.

The past year saw ERC approving and adopting the Philippine Distribution Code (PDC) 2017 Edition as proposed by the Distribution Management Committee (DMC). The update to the PDC was necessary to include new standards, policies, requirements and rules issued by the ERC, Department of Energy (DOE), and other authorities to ensure relevance and effectiveness of the regulatory regime.

It was also in 2018 when the ERC launched its 5Es program, putting efficiency and integrity at the core of the ERC's work ethics and programs. The ERC's 5Es program includes the **ERC on Wheels** which aims to encourage proactive consumer interactions, expeditious complaints resolution, continuous consumer group dialogues, and empowered Consumer Welfare Desk (CWD); the **ERC Academy** which aims to advance the consciousness, knowledge, and capacities of the ERC corps through capacity building and interaction with industry players, consumer advocates, and media practitioners; the **eWISE** which automates the ERC processes for transparency and accountability towards regulatory efficiency; the **ERC on Emerging Technologies** which seeks to broaden the scope of the regulatory framework with the view to adopting new technologies to address the myriad challenges in the power sector; and the **ERC Enabling Electrification** which intends to boost electrification through appropriate and timely resolution of applications in the unserved and unviable communities.

Cognizant of the evolving landscape of the electricity market, new regulatory methodologies and the need for improvements on market monitoring, the ERC continues to strengthen its market surveillance and monitoring capabilities.

The ERC will be facing the years ahead equipped with a more proactive disposition. It will be an enabler, riding on its commitment to deliver outcomes that matter .


AGNES VST DEVANADERA
Chairperson and CEO

COMPANY PROFILE

The ERC

Republic Act No. 9136 or the Electric Power Industry Reform Act of 2001 also known as EPIRA created the Energy Regulatory Commission (ERC), an independent, quasi-judicial regulatory body.

Pursuant to Section 43 of the EPIRA, the ERC shall promote competition, encourage market development, ensure customer choice and penalize abuse of market power in the restructured electricity industry.



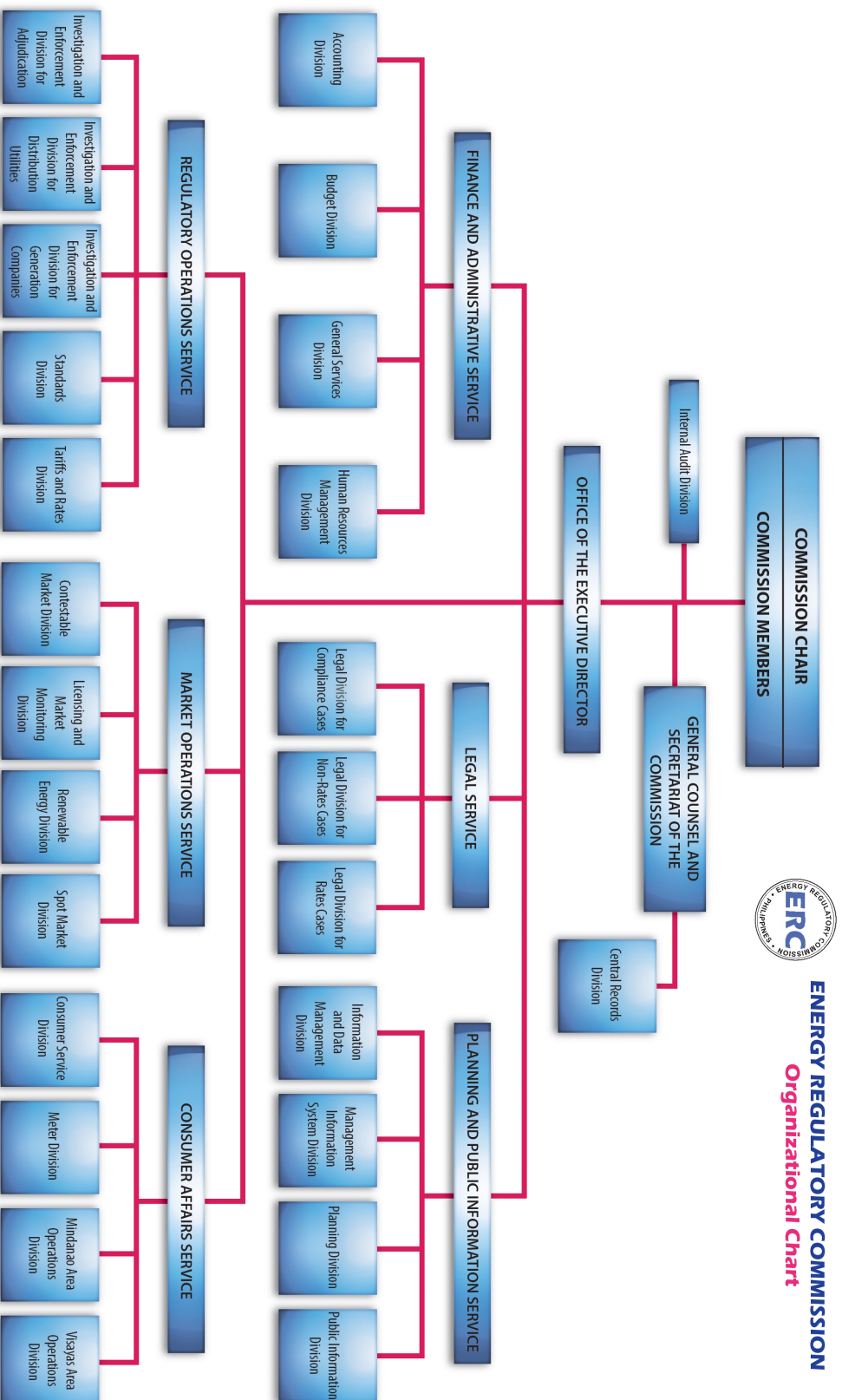
VISION

A world class and independent electric power industry regulator that equitably promotes and protects the interests of consumers and other stakeholders, to enable the delivery of long-term benefits that contribute to sustained economic growth and an improved quality of life.

MISSION

- The ERC is committed to promote free and fair competition and ensure reasonable rates through the exercise of prudent and equitable judgment.
- The ERC shall provide the industry with ample opportunities to manage risks and challenges through coordination, consultation and enforcement.
- The ERC shall protect the rights of consumers, balance the interests of all stakeholders, and nurture the personal and professional aspirations of its employees.

THE ORGANIZATIONAL STRUCTURE



THE 2019 COMMISSION OFFICIALS



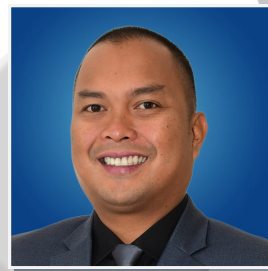
Agnes VST Devanadera

Chairperson/CEO



Josefina Patricia A. Magpale-Asirit

Commissioner



Alexis M. Lumbatan

Commissioner



Catherine P. Maceda

Commissioner

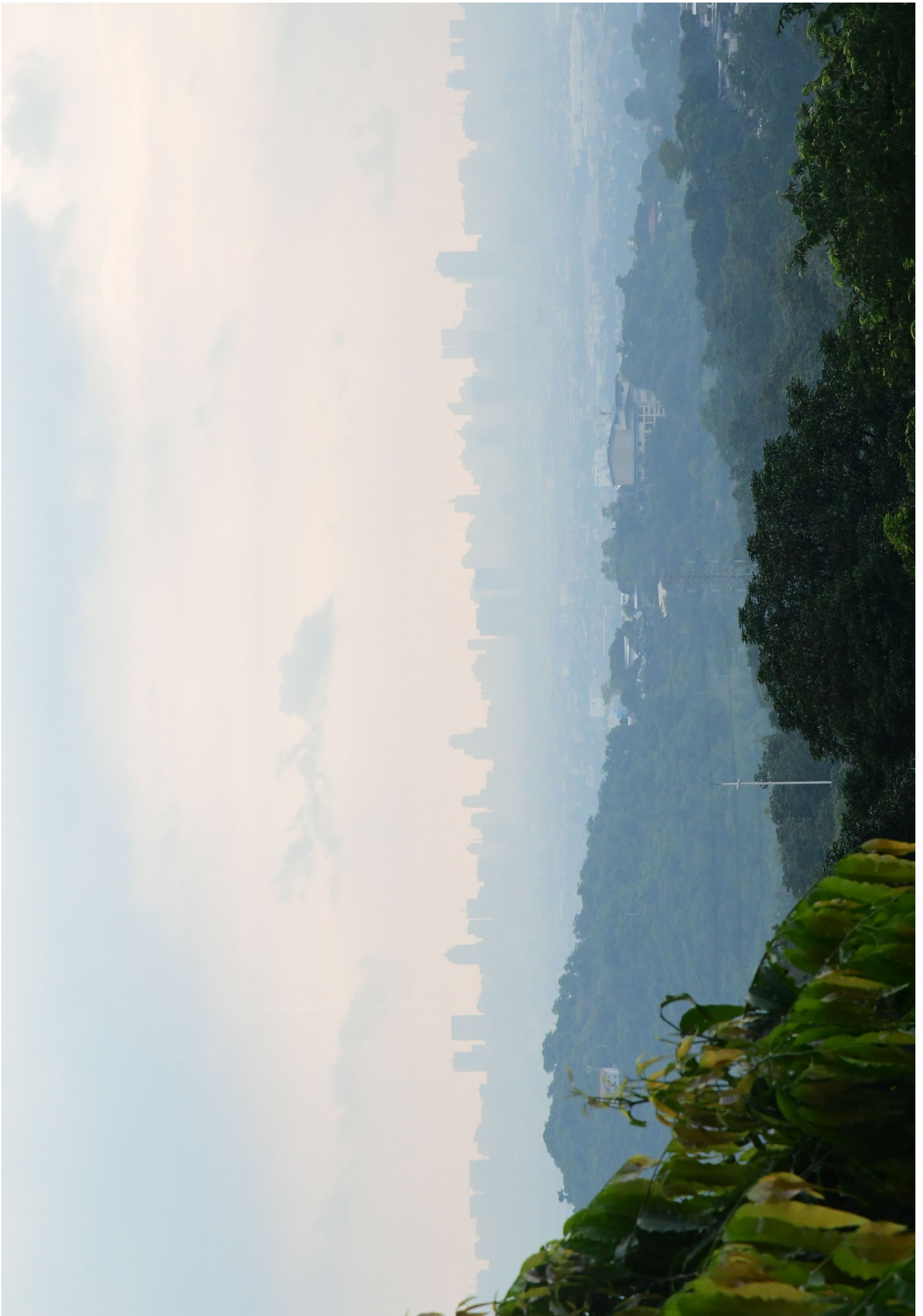


Paul Christian M. Cervantes

Commissioner

Conquering New Frontiers: Achieving Greater Efficiency





ERC 2018 in Action

Addressing the Concerns of Distribution Utilities (DUs)



The ERC addressed the concerns on the prevailing standards on relocation of existing facilities pertinent to the Cavite-Laguna Expressway (CALAX) project. A technical group was created to study and come up with proposals to resolve issues between Manila Electric Company (MERALCO) and Department of Public Works and Highways (DPWH) in relocating existing facilities that will be affected by the Build-Build-Build program of the Duterte administration.



First Bukidnon Electric Cooperative, Inc. (FIBECO) was directed to find measures that would mitigate the impact of the power rate hike to its member-consumers.

Consumer Dialogue



Consumer groups highlighted the significant impacts of coal-fired power plants to the community.

Conduct of Public Consultation (Pubcon)



The ERC conducted an expository presentation to the Generation Companies (GenCos) and Distribution Utilities (DUs) on the proposed amendments to the 2006 Open Access Transmission Services (OATS) Rules. The proposed rules considered provisions that conforms with the Wholesale Electricity Spot Market (WESM) Rules, the Philippine Grid Code, Feed-In-Tariff (FIT) Rules, Renewable Energy Act, and pertinent issuances of the ERC, Grid Management Committee (GMC), and the DOE.



The ERC conducted a Public Consultation (PubCon) on the Draft “Rules Governing the Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process for Distribution Utilities” for the South Luzon stakeholders.



The ERC held a PubCon on the Adoption of the Proposed Rules Governing the Execution, Review, and Evaluation of Power Supply Agreements Entered into by Distribution Utilities for the Supply of Electricity to their Captive Market.



Focus Group Discussion (FGD) with Central Luzon Electric Cooperatives on the Proposed Rules to Govern the Monitoring and Reporting Process of Bill Deposits.

ERC Web Portal for Interactive and Systematic Exchange (eWISE)



Features of the ERC Web Portal for Interactive and Systematic Exchange (eWISE) system was presented to the DUs and GenCos.



Monitoring of the Electricity Spot Market



Market Operations Service (MOS) monitors the supply and demand in the market that influence the spot price.

Capacity Building of ERC employees



The smart grid technology was discussed to ERC staff.



A presentation on Cloud Computing and Amazon Web Services Security, Identity, and Compliance was provided to ERC officials and employees.

Highlights of ERC's Accomplishments





A. Power Supply Agreements

A Power Supply Agreement (PSA) is a bilateral contract between a GenCo and DU for the purchase and supply of power. Section 25 of the EPIRA states that the retail rates charged by DUs for the supply of electricity in their captive markets shall be subject to regulation by the ERC based on the principle of full recovery of prudent and reasonable economic costs incurred, or such other principles that will promote efficiency as may be determined by ERC.

For 2018, the ERC approved forty eight (48) applications on PSAs--fifteen (15) for Luzon, twenty nine (29) for Visayas and four (4) for Mindanao. These are as follows:

No.	Distribution Utility	Generation Company
1.	Capiz Electric Cooperative, Inc. (CAPELCO)	Green Core Geothermal, Inc. (GCGI)
2.	VMC Rural Electric Services Cooperative, Inc. (VRESCO)	GCGI
3.	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	GCGI
4.	Iloilo III Electric Cooperative, Inc. (ILECO III)	GCGI
5.	Leyte III Electric Cooperative, Inc. (LEYECO III)	GCGI
6.	Guimaras Electric Cooperative, Inc. (GUIMELCO)	GCGI
7.	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	GCGI
8.	Negros Occidental Electric Cooperative, Inc. (NOCECO)	GCGI
9.	Iloilo II Electric Cooperative, Inc. (ILECO II)	GCGI
10.	Visayan Electric Company, Inc. (VECO)	GCGI
11.	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	GCGI
12.	Aklan Electric Cooperative, Inc. (AKELCO)	GCGI
13.	Leyte V Electric Cooperative, Inc. (LEYECO V)	GCGI
14.	Bohol II Electric Cooperative, Inc. (BOHECO II)	GCGI
15.	Visayan Electric Company, Inc. (VECO)	GCGI

No.	Distribution Utility	Generation Company
16.	Central Negros Electric Cooperative, Inc. (CENECO)	GCGI
17.	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	FDC Utilities, Incorporated (FDCUI)
18.	Biliran Electric Cooperative, Inc. (BILECO)	FDCUI
19.	Leyte V Electric Cooperative, Inc. (LEYECO V)	FDCUI
20.	Easter Samar Electric Cooperative, Inc. (ESAMELCO)	FDCUI
21.	Bukidnon Second Electric Cooperative, Inc. (BUSECO)	Gerphil Renewable Energy Inc. (GREI)
22.	Visayan Electric Company, Inc. (VECO)	Therma Visayas, Incorporated (TVI)
23.	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	San Miguel Energy Corporation (SMEC)
24.	Samar II Electric Cooperative, Inc. (SAMELCO II)	SMEC
25.	Biliran Electric Cooperative, Inc. (BILECO)	SMEC
26.	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	SMEC
27.	Leyte V Electric Cooperative, Inc. (LEYECO V)	SMEC
28.	Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO)	SMEC
29.	Bukidnon Second Electric Cooperative, Inc. (BUSECO)	SunAsia Energy, Inc. (SEI)
30.	Dagupan Electric Corporation (DECORP)	SEI
31.	Northern Samar Electric Cooperative Inc. (NORSAMELCO)	FDCUI
32.	Leyte II Electric Cooperative, Inc. (LEYECO II)	KEPCO SPC Power Corporation (KSPC)
33.	Subic Enerzone Corporation (SEZ)	SMEC
34.	Olongapo Electricity Distribution Company, Inc. (OEDC)	SMEC
35.	Tarlac II Electric Cooperative, Inc. (TARELCO II)	SMC Consolidated Power Corporation (SCPC)
36.	Tarlac I Electric Cooperative, Inc. (TARELCO I)	SMEC

No.	Distribution Utility	Generation Company
37.	Ilocos Sur Electric Cooperative, Inc. (ISECO)	SMEC
38.	Isabela II Electric Cooperative, Inc. (ISELCO II)	SMEC
39.	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	SMEC
40.	Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	SMEC
41.	Peninsula Electric Cooperative, Inc. (PENELCO)	SMEC
42.	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	SMEC
43.	Nueva Ecija II Electric Cooperative, Inc. - Area 2 (NEECO II - Area 2)	SMEC
44.	Tarlac II Electric Cooperative, Inc. (TARELCO II)	SMEC
45.	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	SMEC
46.	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	SMEC
47.	Cagayan Electric Power and Light Co., Inc. (CEPALCO)	Bubunawan Power Company, Inc. (BPC)
48.	First Bukidnon Electric Cooperative, Inc. (FIBECO)	FDC Misamis Power Corporation (FDC Misamis)

The approval and implementation of the approved PSAs will be beneficial to the DUs' member-consumers by way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs as mandated by the EPIRA.



B. Contracts for the Supply of Electric Energy (CSEE)

Pursuant to Section 49 of the EPIRA and the consequent assignment of all power supply contracts of National Power Corporation (NPC) to the Power Sector Assets and Liabilities Management Corporation (PSALM), NPC assigned and transferred to PSALM all of NPC's rights and obligations in, to and under its CSEEs and other similarly or substantially equivalent power supply contracts with NPC power customers.

In 2018, the ERC approved the application filed by PSALM under ERC Case No. 2016-186 RC for the approval of the CSEEs and Letter of Agreement (LOAs) which it entered into with the twenty six (26) DUs in the Mindanao Grid, as listed hereunder:

No.	Distribution Utilities
1	Cagayan Electric Power and Light Company, Inc. (CEPALCO)
2	Cotabato Light and Power Company, Inc. (CLPC)
3	Davao Light and Power Company, Inc. (DLPC)
4	First Bukidnon Electric Cooperative, Inc. (FIBECO)
5	Misamis Oriental 1 Rural Electric Service Cooperative, Inc. (MORESCO I)
6	Agusan del Norte Electric Cooperative, Inc. (ANECO)
7	Agusan del Sur Electric Cooperative, Inc. (ASELCO)
8	Camiguin Electric Cooperative, Inc. (CAMELCO)
9	Cotabato Electric Cooperative, Inc. (COTELCO)
10	Davao del Sur Electric Cooperative, Inc. (DASURECO)
11	Davao Oriental Electric Cooperative, Inc. (DORECO)
12	Iligan Light and Power Inc. (ILPI)
13	Lanao del Norte Electric Cooperative, Inc. (LANECO)
14	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)
15	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)
16	Misamis Oriental Electric Cooperative, Inc. (MORESCO II)
17	Siargao Electric Cooperative, Inc. (SIARELCO)
18	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)

No.	Distribution Utilities
19	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)
20	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)
21	Surigao del Norte Electric Cooperative, Inc. (SURNECO)
22	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)
23	Surigao del Sur II Electric Cooperative, Inc. (SURSECO II)
24	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)
25	Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I)
26	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)

C. Authority to Develop, Own and Operate Dedicated Point-to-Point Assets

Connection assets or dedicated point-to-point limited transmission facilities are those assets that are placed primarily to connect a customer/s to the Grid and used for purposes of Transmission Connection Services for the conveyance of electricity which, if taken out of the System, will only affect the Customer connected to it and will have minimal effect on the Grid, or other connected Customers. Given that the power demand in the Luzon, Visayas and Mindanao Grids are continuously increasing, there is a need to ensure that power supply in the Grid will be sufficient to meet the increasing demand. Otherwise, these regions will suffer from outages, adversely affecting, not only the region's business growth and overall economic development, but also the quality of people's lives.

In 2018, the ERC approved eleven (11) applications granting authority to applicants/entities engaged in the business of power generation and providing electricity supply to distribution utilities to develop and own limited facilities which are considered dedicated point-to-point assets in order to dispatch their generated power to the grid/s. In the event that the subject dedicated point-to-point facilities are required for competitive purposes or to connect any other users, ownership of the same shall be transferred to TRANSCO/NGCP at a fair market price but subject to optimization. The ERC ruled that the NGCP shall operate and maintain dedicated point-to-point assets that are not considered point-to-point limited transmission facilities because the said assets function as part of the NGCP asset in accordance with ERC Resolution No. 23, Series of 2016.

No.	ERC Case No.	Applicant	Power Plant/ Location	Applicant's Proposed Connection/ Transmission Project	Grid
1	2016-010MC	Palm Concepcion Power Corporation (PCPC)	Unit 1 of 2x135MW CFB Coal Fired Concepcion Power Plant (Concepcion, Iloilo)	138kV underground transmission line	Visayas
2	2016-047MC	King Energy Generation Inc. (KEGI)	7.8 MW Misamis Occidental Diesel Power Plant 3	2.6km 69kV	Mindanao
3	2016-030MC	E&P Green Energy, Inc. (EPGEI)	25 MW DC Biliran Solar Power (San Roque, Biliran)	1.123 km 69kV	Visayas
4	2016-005MC	JOBIN-SQM, Inc. (JSI)	100 MWp Solar Power Generating Facility (Sta. Rita, Subic Bay Freeport Zone, Zambales)	230kV 795 MCM conductor Single circuit inter connection	Luzon
5	2016-009MC	Sunwest Water and Electric Company 2, Inc. (SUWECO 2)	8.0 MW Villasiga Mini-Hydro Electric Power Plant (Bugasong, Antique)	27 km 69kV	Visayas
6	2015-101MC	Hawaiian-Philippine Company (HPCo)	Bagasse-Fired Biomass Power Plant (Hawaiian, Silay City)	2.9 km single circuit	Visayas
7	2016-012MC	Cosmo Solar Energy, Inc. (CSEI)	5.6MW Solar Power Plant (Miag-ao, Iloilo)	49.1 km	Visayas
8	2015-077MC	PARC-Solar Powered Agri-Rural Communities Corporation (SPARC)	5MW PV Power Plant (Morong, Bataan)	Connect to PENELCO distribution system through the Morong 5 MVA 69-13.8kV substation	Luzon

No.	ERC Case No.	Applicant	Power Plant/ Location	Applicant's Proposed Connection/ Transmission Project	Grid
9	2017-011MC	Lamsan Power Corporation (LPC)	15.0MW Lamsan Biomass Power Plant (Sultan Kudarat, Maguindanao)	1,145 meters	Mindanao
10	2016-006MC	Megawatt Clean Energy, Inc. (MCEI) and Silay Solar Power, Inc. (SSPI)	25MW Silay Solar Power Plant (Negros Occidental)	2.1 km	Visayas
11	2017-007MC	Catauiran Hydropower Corporation (CHC)	8MW Catauiran Mini Hydro Plant (Naujan, Oriental Mindoro)	22.0km	Luzon

D. Capital Expenditure Projects

Capital projects are those projects that are needed to serve forecasted future loads to maintain good electric service to existing and future customers, satisfying the utility's technical criteria for capacity, reliability, quality and safety. Capital projects form part of the capital assets of the DUs.

For 2018, the ERC approved twenty nine (29) capital expenditure (CAPEX) projects filed by the following DUs with an aggregate value of PhP4.5 billion, the details of which are as follows:

No.	ERC Case No.	Applicant	Approved Amount of CAPEX project (in PhP)
1	2014-167 RC	Sorsogon II Electric Cooperative, Inc. (SORECO II)	44,455,361.21
2	2016-005 RC	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	3,983,322.64
3	2011-143 RC	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	87,303,609.09
4	2013-200 RC	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	140,467,811.60
5	2015-082 RC	Pampanga I Electric Cooperative, Inc. (PELCO I)	220,112,594.77
6	2015-105 RC	Tarlac I Electric Cooperative, Inc. (TARELCO I)	671,651,310.19

No.	ERC Case No.	Applicant	Approved Amount of CAPEX project (in PhP)
7	2012-004 RC	Surigao del Sur II Electric Cooperative, Inc. (SURSECO II)	148,077,817.00
8	2011-168 RC	Northern Negros Electric Cooperative, Inc. (NONECO)	247,132,783.82
9	2015-042 RC	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	42,472,980.00
10	2017-010 RC	Aurora Electric Cooperative, Inc. (AURELCO)	9,185,025.83
11	2013-108 RC	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	118,634,239.70
12	2015-012 RC	Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I)	14,154,685.85
13	2015-156 RC	Siargao Electric Cooperative, Inc. (SIARELCO)	97,463,299.22
14	2014-113 RC	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)	14,435,485.00
15	2012-032 RC	Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO)	47,259,095.52
16	2016-188 RC	Aurora Electric Cooperative, Inc. (AURELCO)	24,803,768.81
17	2010-118 RC	Nueva Ecija I Electric Cooperative, Inc. (NEECO I)	155,177,887.00
18	2015-166 RC	Agusan Del Sur Electric Cooperative, Inc. (ASELCO)	158,237,033.00
19	2015-101 RC	Cebu I Electric Cooperative, Inc. (CEBECO I)	406,291,382.40
20	2013-142 RC	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	211,172,631.11
21	2011-026 RC	Tablas Island Electric Cooperative, Inc. (TIELCO)	47,518,618.12
22	2017-082 RC	Aklan Electric Cooperative, Inc. (AKELCO)	14,395,000.00
23	2013-129 RC	Agusan del Norte Electric Cooperative, Inc. (ANECO)	186,210,596.34
24	2015-159 RC	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	28,109,279.38
25	2013-027 RC	Mountain Province Electric Cooperative, Inc. (MOPRECO)	81,302,814.61
26	2014-045 RC	La Union Electric Cooperative, Inc. (LUELCO)	31,287,094.57
27	2017-013 RC	Ilocos Norte Electric Cooperative, Inc. (INEC)	19,675,446.00
28	2015-053 RC	Davao Oriental Electric Cooperative, Inc. (DORECO)	176,919,584.47
29	2017-039 RC	Palawan Electric Cooperative, Inc. (PALECO)	1,082,692,411.77

E. Certificate of Public Convenience and Necessity

Section 43 (p) of the EPIRA mandates the ERC to act on applications for modifications of Certificate of Public Convenience and Necessity (CPCN), licenses or permits of franchised electric utilities in accordance with law and revoke, review and modify such certificates, licenses or permits in appropriate cases of violations of the Grid Code, Distribution Code and other rules and regulations issued by the ERC in accordance with law.

In 2018, the ERC approved two (2) applications pertinent to the issuance of CPCN:

No.	ERC Case No.	Applicant
1	2016-043 MC	Tarlac Electric Inc. (TEI)
2	2016-045 MC	Mactan Electric Company, Inc. (MECO)

The issuance of the CPCN ensures that the DUs meet all the technical and financial standards provided in the Philippine Grid Code (PGC) and Philippine Distribution Code (PDC) and all other pertinent rules and regulations issued by the ERC.

F. Feed-In Tariff Allowance

The ERC, per Resolution Adopting the Guidelines on the Collection of the Feed-in Tariff Allowance (FIT-All) and Disbursement of the FIT-ALL Fund (also known as the FIT-All Guidelines), provides that the FIT-All shall be set on an annual basis, to be filed by the Administrator (TRANSCO) not later than July 31st of each year, and to be approved by the ERC not later than October 31st of each year. The FIT-All approved shall be applied to the succeeding calendar year.

On 27 February 2018, the ERC authorized the National Transmission Corporation (TRANSCO) to collect the FIT-All equivalent to PhPo.2563/kWh, which is equivalent to PhPo.0733/kWh increase from the PhPo.1830/kWh FIT-All rate as its 2017 FIT-All rate.

The approved rate will cover the FIT Differential for 2017 based on actual billing amounting to PhP13.8 billion, 2016 under-recovery of PhP4.4 billion as reflected in the books of TransCo, the disbursement allowance paid to the Land Bank of the Philippines and Bangko Sentral ng Pilipinas (BSP) for supervision fee of PhP1 million, and the working capital allowance requirement of PhP1.9 billion.

G. Over/Under-Recoveries

Resolution No. 16, Series of 2009 entitled A Resolution Adopting the Rules Governing the Automatic Cost Adjustment and True Up Mechanisms and Corresponding Confirmation Process for Distribution Utilities, as amended by Resolution No. 21, Series of 2010, entitled A Resolution Amending Section 4 and Section 1 of Article 5 of the Rules Governing the Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process for Distribution Utilities, and Resolution No. 23, Series of 2010, entitled A Resolution Adopting the Rules Implementing the Discounts to Qualified Senior Citizen End-Users and Subsidy from Subsidizing End-Users on Electricity Consumption Under Sections 4 and 5 of Republic Act No. 9994 provides for the prescribed formulae to be adopted in the computation of generation rate, transmission rate, system loss, lifeline subsidy, and senior citizen subsidy.

In 2018, the ERC approved, with modification, the two (2) applications involving confirmation and approval of calculations of over and under-recoveries of automatic cost adjustments imposed by the DUs on their consumers. The DUs were directed to implement the ERC confirmed rates as contained in the decisions issued under the following cases:

No.	ERC Case No.	Applicant
1	2015-010 CF	Bohol II Electric Cooperative, Inc. (BOHECO II)
2	2016-016 CF	Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I)

H. Consumer Complaints

The ERC is mandated to handle consumer complaints to ensure the adequate promotion of consumer interests. The process involves mediation conferences which aim to resolve complaints at the pre-hearing stage.

In 2018, the ERC resolved three hundred (300) consumer complaints at pre-hearing stage. Pre-hearing conferences were conducted by the ERC to explore the possibility of amicable settlement between the parties.

With reference to the docketed consumer complaints, the ERC resolved the following two (2) cases:

No.	ERC Case No.	Applicant
1	2009-125 CC	Mr. Francisco Chingcuanco
2	2007-422 CC	Mr. Ian Abia

Further, the ERC rendered assistance through the provision of three hundred two (302) frontline services to walk-in consumers who submitted queries and sought assistance before the ERC.

I. Sale of Various Subtransmission Assets

Section 8 of the EPIRA mandates that the Subtransmission function and assets shall be segregated from the transmission functions, assets and liabilities for transparency and disposal: *Provided*, that the subtransmission assets shall be operated and maintained by TRANSCO until their disposal to qualified distribution utilities which are in a position to take over the responsibility for operating, maintaining, upgrading, and expanding said assets. All transmission and subtransmission related liabilities of NPC shall be transferred to and assumed by the PSALM Corp.

In 2018, the ERC approved the sale of the Agus 6 Kauswagan 69 kV line by TRANSCO to Lanao del Norte Electric Cooperative, Inc. (LANECO) as covered by their Lease Purchase Agreement dated 19 December 2014 in the amount of PhP9,159,772.97.

J. Reclassification of Subtransmission Asset to Transmission Asset

Rule 5, Section 5 of the IRR of the EPIRA provides that TRANSCO or its buyer or concessionaire may allow a Generation Company to develop, own and/or operate dedicated point-to-point limited transmission facilities. In the event that such assets are required for competitive purposes, ownership of the same shall be transferred to the TRANSCO at a fair market price. In case of disagreement on the fair market price, the ERC shall determine the fair market value of such asset, either directly or through such dispute resolution mechanisms as the ERC may specify.

In 2018, the ERC approved the reclassification of the Cadiz-San Carlos 69 kV line from subtransmission asset into transmission asset. After evaluation, the subject asset does not fall anymore under the category of subtransmission as defined in Section 4, Rule 6 of the IRR of EPIRA.

K. Market Monitoring

Section 30 of the EPIRA provides that the cost of administering and operating the WESM shall be recovered by the market operator through a charge imposed to all market members, subject to approval by the ERC.

The Philippine Electricity Market Corporation (PEMC) filed for approval of Market Transaction Fees for the repayment of the Market Management System (MMS). The ERC approved the PEMC's Additional Market Transaction Fees (AMF) for the repayment of the MMS loan for the Philippine WESM in the amount of PhP816,858,077.95.



The MMS Project is the infrastructure that supports the Philippine WESM, which encompasses functionalities, like the pricing and scheduling, that are needed to operate the WESM.

The components of the market fees shall include, but are not limited to: registration fees; metering fees; billing and settlement fees; administration fees; and costs reasonably incurred by the PEM Board and the committees and working groups that the PEM Board appoints under the WESM Rules.

L. Monitoring and Enforcement

As part of its mandate, the ERC monitors the energy industry stakeholders, specifically the generation, transmission, distribution and supply sectors, in terms of its compliance to the issued Orders, Rules and Regulations of the ERC. The ERC conducts audits, sites and facilities inspections, verification of compliances to stipulated conditions on ERC issued certificates, permits and licenses and verification of compliances to all directives embodied in rules and regulations promulgated by the ERC.

Upon discovery of probable violation, a notice/show cause order is issued by the ERC to the entity to take appropriate actions on the findings and submit its explanation on the subject violation.

For 2018, the ERC issued twenty four (24) decisions on violation cases. The details of which are as follows:

No.	ERC Case No.	Respondent	Violation
1	2016-092 SC	First Cabanatuan Renewable Ventures, Inc. (FCRVI)	Failure to File the Certificate of Compliance [COC] Application Three [3] Months Before its Targeted Date of Test and Commissioning
2	2015-006 MC	Lucky PPH International, Inc. (LPII)	Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period
3	2016-129 SC	Bulacan Solar Energy Corp. (BSEC)	Failure to File the Certificate of Compliance [COC] Application Three [3] Months Before its Targeted Date of Test and Commissioning
4	2016-031 SC	Manila Electric Company (MERALCO)	Failure to Submit Depreciation Fund Report
5	2017-007 SC	First Toledo Solar Energy Corporation (FTSEC)	Failure to File the Certificate of Compliance [COC] Application Three [3] Months Before its Targeted Date of Test and Commissioning
6	2016-076 SC	Bohol Light Company, Inc. (BLCI)	Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010
7	2016-079 SC	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)	Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010
8	2016-080 SC	Cagayan Electric Power and Light Corporation (CEPALCO)	Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010
9	2016-096 SC	Tablas Island Electric Cooperative, Inc. (TIELCO)	Violation of Article 2, Section 2 of ERC Resolution No. 16, Series of 2009, As Amended by ERC Resolution No. 21, Series of 2010
10	2015-084 MC	First Bay Power Corporation, Inc. (FBPC)	Violation of 2.2.7.1 of the Guidelines on the Collection of the FIT-All and Disbursement of the FIT-All Fund
11	2015-089 MC	Maguindanao Electric Cooperative, Inc. (MAGELCO)	Violation of 2.2.7.1 of the Guidelines on the Collection of the FIT-All and Disbursement of the FIT-All Fund

No.	ERC Case No.	Respondent	Violation
12	2015-090 MC	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	Violation of 2.2.7.1 of the Guidelines on the Collection of the FIT-All and Disbursement of the FIT-All Fund
13	2015-091 MC	Misamis Oriental II Electric Cooperative, Inc. (MORESCO II)	Violation of 2.2.7.1 of the Guidelines on the Collection of the FIT-All and Disbursement of the FIT-All Fund
14	2016-075 SC	Misamis Oriental II Electric Cooperative, Inc. (MORESCO II)	Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010
15	2016-083 SC	San Jose City Electric Cooperative, Inc. (SAJELCO)	Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010
16	2015-073 MC	Abra Electric Cooperative, Inc. (ABRECO)	Violation of 2.2.7.1 of the Guidelines on the Collection of the FIT-All and Disbursement of the FIT-All Fund
17	2015-085 MC	First Bukidnon Electric Cooperative, Inc. (FIBECO)	Violation of 2.2.7.1 of the Guidelines on the Collection of the FIT-All and Disbursement of the FIT-All Fund
18	2015-087 MC	Leyte III Electric Cooperative, Inc. (LEYECO III)	Violation of 2.2.7.1 of the Guidelines on the Collection of the FIT-All and Disbursement of the FIT-All Fund
19	2015-088 MC	Lanao del Sur Electric Cooperative, Inc. (LASURECO)	Violation of 2.2.7.1 of the Guidelines on the Collection of the FIT-All and Disbursement of the FIT-All Fund
20	2015-092 MC	Pampanga III Electric Cooperative, Inc. (PELCO III)	Violation of 2.2.7.1 of the Guidelines on the Collection of the FIT-All and Disbursement of the FIT-All Fund
21	2015-093 MC	Samar I Electric Cooperative, Inc. (SAMELCO I)	Violation of 2.2.7.1 of the Guidelines on the Collection of the FIT-All and Disbursement of the FIT-All Fund
22	2015-086 MC	First Laguna Electric Cooperative, Inc. (FLECO)	Violation of 2.2.7.1 of the Guidelines on the Collection of the FIT-All and Disbursement of the FIT-All Fund
23	2017-011 SC	Pangea Green Energy Philippines, Inc.	Operating a Generation Facility Without a Valid COC
24	2016-132 SC	PACERM-1 Energy Corporation	Failure to File the Certificate of Compliance Application Three [3] Months Before its Targeted Date of Test and Commissioning

M.Business Separation and Unbundling Plans

Any electric power industry participant shall functionally and structurally unbundle its business activities and rates in accordance with the sectors as identified in Section 5 of the EPIRA, namely: generation, transmission, distribution and supply. The law mandated ERC to ensure full compliance with this provision.

The ERC issued twelve (12) Decisions on applications for the approval of Business Separation and Unbundling Plan (BSUP) of the following eleven (11) Distribution Utilities (DUs) and one (1) Independent Power Producer (IPP):

No.	ERC Case No.	Distribution Utility (DU) / Independent Power Producer (IPP)
<i>Electric Cooperatives (ECs)</i>		
1	2016-025MC	Quezon II Electric Cooperative, Inc. (QUEZELCO II)
2	2016-032 MC	Camotes Electric Cooperative, Inc. (CELCO)
3	2016-028 MC	Sulu Electric Cooperative Inc. (SULECO)
4	2016-027 MC	Leyte III Electric Cooperative, Inc. (LEYECO III)
5	2016-036 MC	First Catanduanes Electric Cooperative, Inc. (FICELCO)
6	2016-023 MC	Pampanga III Electric Cooperative, Inc. (PELCO III)
7	2017-002 MC	Ifugao Electric Cooperative, Inc. (IFELCO)
8	2016-040 MC	Leyte V Electric Cooperative, Inc. (LEYECO V)
9	2016-035MC	Ticao Island Electric Cooperative, Inc. (TISELCO)
10	2016-026 MC	Dinagat Island Electric Cooperative, Inc. (DIELCO)
<i>Private Utility (PU)</i>		
11	2015-105 MC	Mactan Electric Company, Inc. (MECO)
<i>Independent Power Producer (IPP)</i>		
12	2017-009 MC	KEPCO SPC Power Corporation (KSPC)

N. Rules, Resolutions, Guidelines and Procedures Issued

The ERC promulgated rules and regulations to ensure and promote competition, encourage market development and customer choice and discourage/penalize abuse of market power, cartelization and any anti-competitive or discriminatory behavior.

For 2018, the ERC promulgated a total of eleven (11) rules, resolutions, guidelines and procedures as listed below:

1. **Resolution No. 01:** A Resolution Adopting the Amendments to the Rules for the Distribution of Net Settlement Surplus (NSS) *(20 February 2018)*
<http://www.erc.gov.ph/Files/Render/issuance/18749>
2. **Resolution No. 02:** A Resolution Approving the Philippine Distribution Code (PDC) 2017 Edition *(27 February 2018)*
<http://www.erc.gov.ph/Files/Render/issuance/18935>
3. **Resolution No. 03:** A Resolution Assigning the Philippine Grid Code (PGC) Compliance Monitoring and Assessment of Distribution Utilities to the Distribution Management Committee (DMC) *(27 February 2018)*
<http://www.erc.gov.ph/Files/Render/issuance/18802>
4. **Resolution No. 04:** A Resolution Setting the Installed Generating Capacity and Market Share Limitation Per Grid and National Grid for 2018 *(27 February 2018)*
<http://www.erc.gov.ph/Files/Render/issuance/18786>
5. **Resolution No. 07:** A Resolution Adopting the Distribution Management Committee (DMC) Islanding Guidelines *(20 February 2018)*
<http://www.erc.gov.ph/Files/Render/issuance/18908>
6. **Resolution No. 09:** Resolution Adopting the ERC Rules Supplementing the Switching and Billing Process and Adopting a Disconnection Policy for Contestable Consumers *(26 March 2018)*
<http://www.erc.gov.ph/Files/Render/issuance/18980>

7. **Resolution No. 10:** A Resolution Clarifying the System Loss Calculations and Providing the Effectivity of the Rules for Setting the Distribution System Loss Cap (*23 April 2018*)
<http://www.erc.gov.ph/Files/Render/issuance/18964>
8. **Resolution No. 12:** A Resolution Adopting Amendments to the Rules in the Event of Market Suspension or Declaration of Temporary Market Failure and the Subsequent Market Resumption of the Operation of the Wholesale Electricity Spot Market (WESM) (*29 May 2018*)
<http://www.erc.gov.ph/Files/Render/issuance/19073>
9. **Resolution No. 13:** Resolution Approving the Energy Regulatory Commission's (ERC) Information Technology Enhancement Project Called "ERC Web Portal for Interactive and Systematic Exchange" (eWISE) and Authorizing its Launching on June 7, 2018 (*19 June 2018*)
<http://www.erc.gov.ph/Files/Render/issuance/19093>
10. **Resolution No. 14:** A Resolution Extending the Compliance Period under Resolution No. 09, Series of 2011, For Generation Companies and Distribution Utilities which are not Publicly Listed to Offer and Sell to the Public a Portion of Not Less Than Fifteen Percent (15%) of their Common Shares of Stock, Pursuant to Section 43(t) of Republic Act 9136 and Rule 3, Section 4 (m) of its Implementing Rules and Regulations (IRR) (*21 June 2018*)
<http://www.erc.gov.ph/Files/Render/issuance/19094>
11. **Resolution No. 18,** Series of 2018, A Resolution Adopting the Amendments to Section 1, Article III and VII of the 2104 Revised Rules for the Issuance of Certificates of Compliance (COCs) for Generation Companies, Qualified End-Users and Entities with Self – Generation Facilities (*21 September 2018*)
<http://www.erc.gov.ph/Files/Render/issuance/19299>

The ERC also commenced the review of other rules and policies covering such areas as over/under recoveries confirmation; Certificate of Compliance; Distilled Energy Resources; Competitive Selection Process; Bill Deposit; Meter Deposit; among others.

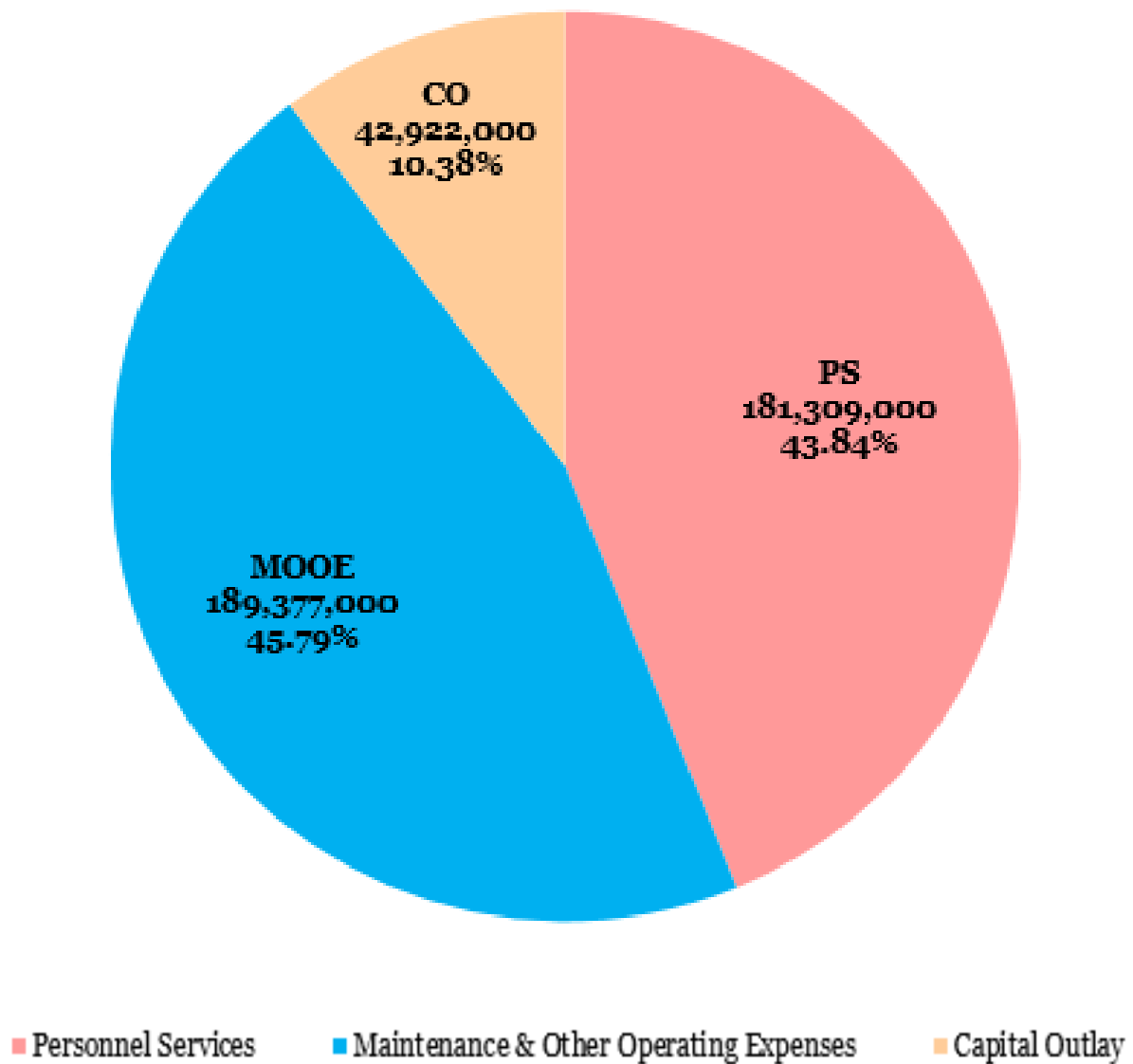
ERC's Financial Statement





Approved Budget for FY 2018 (in PhP)

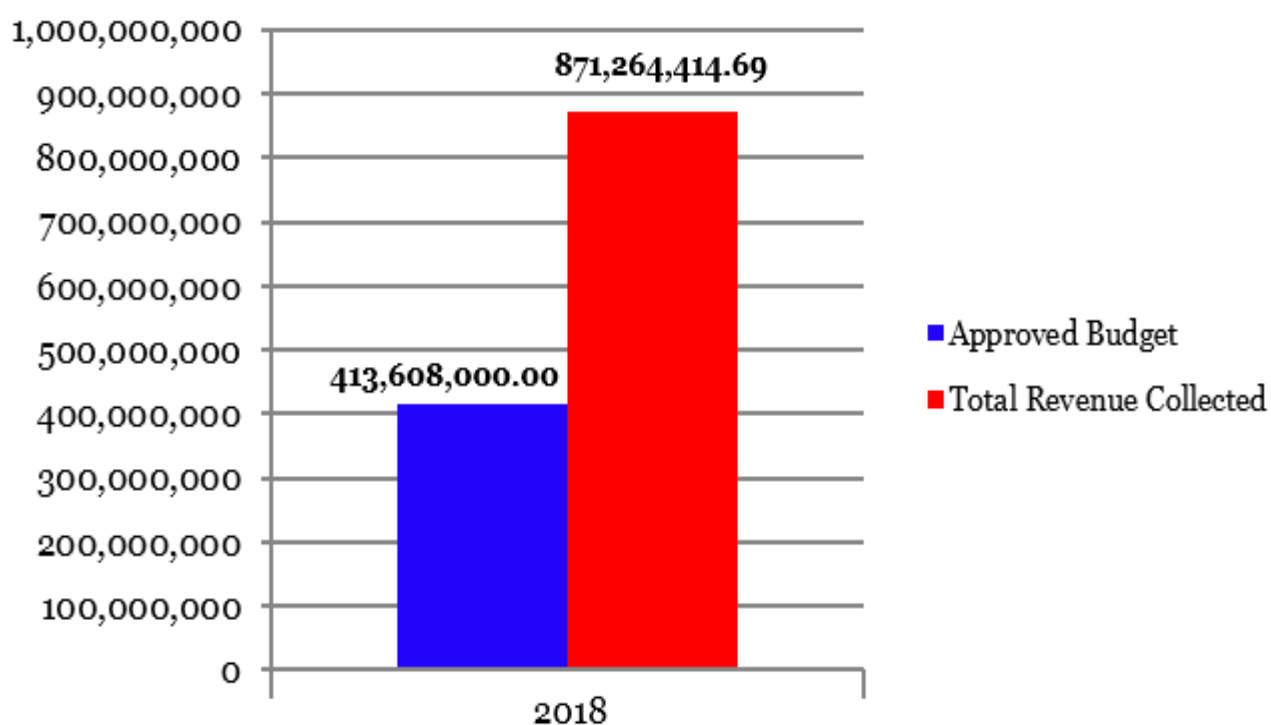
For Fiscal Year 2018, the ERC has an approved budget of PhP413,608,000.00, broken down as follows:



FY 2018 ERC's Budget vs. Revenue (in PhP)

The ERC has contributed to the government's resources by remitting to the Bureau of Treasury (BTr) its total revenue collection for 2018 in the amount of PhP871,264,414.69.

The ERC's approved budget for 2018 accounts for only 47% of its revenues in 2018.



The following reports provide a glimpse of the ERC's fiscal position and its financial performance for the year 2018:

1. Statement of Financial Position—All Funds;
2. Statement of Financial Performance—All Funds;
3. Statement of Changes in Net Assets/Equity—All Funds;
4. Statement of Cash Flows— All Funds; and
5. Statement of Comparison of Budget and Actual Amount

Statement of Financial Position
All Funds
As of December 31, 2018
(In PhP)

	<u>Note</u>	<u>2018</u>	<u>Restated 2017</u>
ASSETS			
Current Assets			
Cash and Cash Equivalent	6	6,891,552.66	4,564,720.49
Receivables	7	546,175,625.06	549,834,273.02
Inventories	8	11,382,984.80	8,692,823.19
Other Current Assets	9	5,509,085.65	1,189,875.17
Total Current Assets		<u>569,959,248.17</u>	<u>564,281,691.87</u>
Non-Current Assets			
Property, Plant and Equipment, net	10	74,649,137.70	53,964,947.84
Other Non-Current Assets	11	306,169.56	306,169.56
Total Non-Current Assets		<u>74,955,307.26</u>	<u>54,271,117.40</u>
Total Assets		<u>644,914,555.43</u>	<u>618,552,809.27</u>
LIABILITIES			
Current Liabilities			
Payables	12	8,991,334.80	10,125,861.51
Inter-Agency Payables	13	4,356,633.52	2,925,863.83
Trust Liabilities	14	3,177,238.50	1,571,857.50
Deferred Credits/ Unearned Income	15	2,088,550.84	1,927,680.84
Other Current Payables	16	2,089,866.22	1,067,813.94
Total Current Liabilities		<u>20,703,623.88</u>	<u>17,619,077.62</u>
Total Liabilities		<u>20,703,623.88</u>	<u>17,619,077.62</u>
NET ASSETS/ EQUITY			
Accumulated Surplus/ (Deficit)		624,210,931.55	600,933,731.65
Total Net Assets/ Equity		<u>624,210,931.55</u>	<u>600,933,731.65</u>
Total Liabilities and Net Assets/Equity		<u>644,914,555.43</u>	<u>618,552,809.27</u>

Statement of Financial Performance
All Funds
For the Year Ended December 31, 2018
(In PhP)

	<u>Note</u>	<u>2018</u>	<u>Restated 2017</u>
Revenue			
Service and Business Income	17	849,339,492.75	1,336,273,091.17
Other Non-Operating Income		1,791,201.48	104,760.91
Total Revenue		851,130,694.23	1,336,377,852.08
Less: Current Operating Expenses			
Personnel Services	19	289,227,321.28	201,266,148.61
Maintenance and Other Operating Expense	20	162,008,450.76	124,091,634.06
Non-Cash Expenses	21	14,232,949.82	13,906,910.67
Total Current Operating Expenses		465,468,721.86	339,264,693.34
Surplus (Deficit) from Current Operations		385,661,972.37	997,113,158.74
Net Financial Assistance/ Subsidy	22	493,806,384.53	459,597,930.47
Losses			
Surplus (Deficit) for the Period		879,468,356.90	1,456,711,089.21

Statement of Changes in Net Assets/Equity
All Funds
For the Year Ended December 31, 2018
(In PhP)

	<u>Note</u>	<u>2018</u>	<u>2017</u>
Beginning Balance, January 1, 2017		603,569,694.78	474,576,287.53
Prior Period Adjustment/Urecorded Income and Expenses		(2,635,963.13)	
Restated Balance		<u>600,933,731.65</u>	<u>474,576,287.53</u>
Changes in Net Assets/ Equity for the Calendar Year			
Surplus for the period		879,468,356.90	1,459,347,052.34
Adjustment of net revenue recognized directly in Net Asset/Equity		(856,191,157.00)	(1,330,335,645.09)
Other Adjustment			(18,000.00)
Ending Balance, December 31, 2017		<u>624,210,931.55</u>	<u>603,569,694.78</u>

Statement of Cash Flows
All Funds
For the Year Ended December 31, 2018
(In PhP)

	<u>Note</u>	<u>2018</u>	<u>Restated 2017</u>
Cash Flow from Operating Activities			
Cash Inflows			
Receipts of Notice of Cash Allocation (NCA)	22	504,365,841.00	647,934,523.00
Collection of Income/ Revenue	23	775,317,383.00	1,285,330,848.52
Collection of Receivables	24	60,002,539.99	32,592,549.66
Receipts of Trust Liabilities	25	21,414,055.50	15,980,207.50
Other Receipts	26	706,438.17	714,028.25
Total Cash Inflows		1,361,806,257.66	1,982,552,156.93
Cash Outflows			
Payment of Various Expenses	28	215,772,354.12	143,973,967.39
Purchase of Inventories		19,087,942.05	12,917,037.52
Grant of Cash Advances		16,520,967.72	3,498,926.53
Payment of Accounts Payable		23,341,471.74	29,992,041.30
Prepayments		2,527,931.51	1,146,022.20
Contributions and Mandatory Deductions		101,599,863.64	72,415,578.60
Other Disbursements	29	908,205,063.41	1,374,519,259.24
Release of Inter-Agency Fund Transfer		-	120,000,000.00
Reversal of Unutilized NCA		39,028,168.44	216,166,090.48
Total Cash Outflows		1,326,083,762.63	1,974,628,923.26
Net Cash Provided by (Used in) Operating Activities		35,722,495.03	7,923,233.67
Net Cash Flows From Investing Activities		(34,917,139.68)	(7,020,616.20)
Increase (Decrease) in Cash and Cash Equivalents	30	805,355.35	902,617.47
Cash and Cash Equivalents, Jan 1, 2018		6,086,197.31	3,662,103.02
Cash and Cash Equivalents, Dec. 31 2018		6,891,552.66	4,564,720.49

Statement of Comparison of Budget and Actual Amount
For the Year Ended December 31, 2018
(In PhP)

Particulars	Note	Budgeted Amount		Actual Amounts on Comparison Basis	Difference Final Budget and Actual
		Original	Final		
Receipts					
Service and Business Income		473,504,000.00	473,504,000.00	835,319,922.99	(361,815,922.99)
Total Receipts		<u>473,504,000.00</u>	<u>473,504,000.00</u>	<u>835,319,922.99</u>	<u>(361,815,922.99)</u>
Payments					
Personnel Services		181,309,000.00	294,728,554.00	267,468,446.84	27,260,107.16
Maintenance and Other		223,877,000.00	217,677,000.00	162,523,232.35	55,153,767.65
Operating Expenses		60,833,581.74	60,833,581.74	34,917,139.68	25,916,442.06
Capital Outlay		<u>466,019,581.74</u>	<u>573,239,135.74</u>	<u>464,908,818.87</u>	<u>108,330,316.87</u>
Total Payment					
NET RECEIPTS/ PAYMENTS	31	<u>7,484,418.26</u>	<u>(99,735,135.74)</u>	<u>370,411,104.12</u>	<u>(470,146,239.86)</u>

Summary of Cases Decided in 2018





Pursuant to Section 43 (u) of the EPIRA, the ERC shall have original and exclusive jurisdiction over all cases contesting rates, fees, fines and penalties imposed by the ERC in the exercise of the powers, functions and responsibilities and over all cases involving disputes between and among participants or players in the energy sector.

In the discharge of its function as an independent quasi-judicial body, the ERC shall conduct formal hearings on applications or petitions for rate adjustment or for any relief affecting the consumers, giving proper notices to all parties concerned, with at least one (1) public hearing in the affected locality. Further, each application or petition undergoes technical evaluation subject to the Commission's deliberation. After due process, the ERC decides based on the merits of the case.

Part of the ERC's quasi-judicial function is to issue decisions on electricity related cases which includes: 1) rate cases; 2) rule making; 3) miscellaneous cases; 4) consumer complaints; 5) compliance filing; 6) show cause; and 7) dispute resolution.

For ease of reference, presented in the following pages is the summary of the one hundred thirty five (135) ERC decisions promulgated in 2018, classified by nature of cases:

1. Power Supply Agreement

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive												
1	13 February	15 June 2017	2011-018 RC	In the Matter of the Application for Approval of the Power Supply Agreement Between Capiz Electric Cooperative, Inc. (CAPELCO) and Green Core Geothermal, Inc. (GCGI), with Prayer for the Issuance of Provisional Authority	Capiz Electric Cooperative, Inc. (CAPELCO)	<p>The ERC APPROVED WITH MODIFICATION the application filed by CAPELCO for the approval of its Power Supply Agreement (PSA) with GCGI subject to the following conditions:</p> <p>1. The applicable Basic Energy Charge (BEC) shall be as follows:</p> <table><tr><th>Component</th><th>PhP/kWh</th></tr><tr><td>Plant Capital Recovery Fee (P-CRF)</td><td>1.3769</td></tr><tr><td>Steam-Fixed Component (S-FC)</td><td>0.1741</td></tr><tr><td>Plant Operations and Maintenance (P-O&M)</td><td>0.5565</td></tr><tr><td>Steam-Variable Component (S-VC)</td><td>2.5925</td></tr><tr><td>Total BEC</td><td>4.7000</td></tr></table> <p>2. The P-CRF and S-FC shall not be subject to any indexation. On the other hand, the P-O&M and S-VC shall be indexed to Philippine CPI. The</p>	Component	PhP/kWh	Plant Capital Recovery Fee (P-CRF)	1.3769	Steam-Fixed Component (S-FC)	0.1741	Plant Operations and Maintenance (P-O&M)	0.5565	Steam-Variable Component (S-VC)	2.5925	Total BEC	4.7000
Component	PhP/kWh																	
Plant Capital Recovery Fee (P-CRF)	1.3769																	
Steam-Fixed Component (S-FC)	0.1741																	
Plant Operations and Maintenance (P-O&M)	0.5565																	
Steam-Variable Component (S-VC)	2.5925																	
Total BEC	4.7000																	

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>indexation to Philippine CPI shall be in accordance with the Escalation/De-escalation Formula provided under Annex "F" of the PSA.</p> <p>3. A rebasing shall be made every ten (10) years beginning 2015.</p> <p>4. GCGI's actual cost of operation, including the actual rehabilitation cost, shall be audited by an Independent Third Party in accordance with the rules to be promulgated by the ERC. The approved rates shall be adjusted, if warranted. The test of reasonability shall NOT be the actual cost incurred BUT "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of GCGI". Further, the cost of audit shall be shouldered by GCGI.</p> <p>The ERC further RESOLVED to:</p> <p>a. DISALLOW all termination or "walk-away" clauses incorporated in the PSA;</p> <p>b. DIRECT CAPELCO to INCLUDE in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices and references thereof used by GCGI in the O&M and Fuel Fees calculation;</p> <p>c. DIRECT GCGI to SUBMIT its latest Audited Financial Statements (AFS), as soon as it becomes available; and</p> <p>d. DIRECT CAPELCO and GCGI to SUBMIT, within fifteen (15) days from receipt of Decision, their proposed refund or recovery scheme, as the case may be, for the difference between the final approved rates and the provisionally implemented rates.</p>
2	13 February	15 June 2017	2011-058 RC	In the Matter of the Application for Approval of the Power Supply	VMC Rural Electric Services Cooperative, Inc. (VRESCO)	The ERC APPROVED WITH MODIFICATION the application filed by VRESCO for the approval of its PSA with Green Core Geothermal, Inc. (GCGI) subject to the following conditions:

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive												
				Agreement (PSA) Between VMC Rural Electric Services Cooperative, Inc. and Green Core Geothermal Inc., with Prayer for the Issuance of Provisional Authority		<p>The applicable Basic Energy Charge (BEC) shall be as follows:</p> <table><tr><th>Component</th><th>PhP/kWh</th></tr><tr><td>Plant Capital Recovery Fee (P-CRF)</td><td>1.3769</td></tr><tr><td>Steam-Fixed Component (S-FC)</td><td>0.1741</td></tr><tr><td>Plant Operations and Maintenance (P-O&M)</td><td>0.5565</td></tr><tr><td>Steam-Variable Component (S-VC)</td><td>2.5925</td></tr><tr><td>Total BEC</td><td>4.7000</td></tr></table> <p>1. The P-CRF and S-FC shall not be subject to any indexation. On the other hand, the P-O&M and S-VC shall be indexed to Philippine CPI. The indexation to Philippine CPI shall be in accordance with the Escalation/De-escalation Formula provided under Annex "G" of the PSA.</p> <p>2. A rebasing shall be made every ten (10) years beginning 2015.</p> <p>3. GCGI's actual cost of operation, including the actual rehabilitation cost, shall be audited by an Independent Third Party in accordance with the rules to be promulgated by the ERC and the approved rates shall be adjusted, if warranted. The test of reasonability shall NOT be the actual cost incurred but "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of GCGI". Further, the cost of audit shall be shouldered by GCGI.</p> <p>The ERC further RESOLVED to:</p> <p>a. DISALLOW all termination or "walk-away" clauses incorporated in the PSA;</p>	Component	PhP/kWh	Plant Capital Recovery Fee (P-CRF)	1.3769	Steam-Fixed Component (S-FC)	0.1741	Plant Operations and Maintenance (P-O&M)	0.5565	Steam-Variable Component (S-VC)	2.5925	Total BEC	4.7000
Component	PhP/kWh																	
Plant Capital Recovery Fee (P-CRF)	1.3769																	
Steam-Fixed Component (S-FC)	0.1741																	
Plant Operations and Maintenance (P-O&M)	0.5565																	
Steam-Variable Component (S-VC)	2.5925																	
Total BEC	4.7000																	

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive												
						<p>b. DIRECT VRESCO to INCLUDE in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices and references thereof used by GCGI in the O&M and Fuel Fees calculation;</p> <p>c. DIRECT GCGI to SUBMIT its latest Audited Financial Statements (AFS), as soon as it becomes available; and</p> <p>d. DIRECT VRESCO and GCGI to SUBMIT, within fifteen (15) days from receipt of Decision, their proposed refund or recovery scheme, as the case may be, for the difference between the final approved rates and the provisionally implemented rates.</p>												
3	13 February	15 June 2017	2013-066 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Leyte IV Electric Cooperative, Inc. and Green Core Geothermal Inc., with Prayer for the Issuance of Provisional	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	<p>The ERC APPROVED WITH MODIFICATION the application filed by LEYECO IV for the approval of its PSA with Green Core Geothermal Inc. (GCGI) subject to the following conditions:</p> <p>1. The applicable Basic Energy Charge (BEC) shall be as follows:</p> <table><tr><th>Component</th><th>PhP/kWh</th></tr><tr><td>Plant Capital Recovery Fee (P-CRF)</td><td>1.3769</td></tr><tr><td>Steam-Fixed Component (S-FC)</td><td>0.1741</td></tr><tr><td>Plant Operations and Maintenance (P-O&M)</td><td>0.5565</td></tr><tr><td>Steam-Variable Component (S-VC)</td><td>2.5925</td></tr><tr><td>Total BEC</td><td>4.7000</td></tr></table> <p>2. The P-CRF and S-FC shall not be subject to any indexation. On the other hand, the P-O&M and S-VC shall be indexed to Philippine CPI. The indexation to Philippine CPI shall be in accordance with the Escalation/De-escalation Formula provided under Annex "F" of the PSA.</p>	Component	PhP/kWh	Plant Capital Recovery Fee (P-CRF)	1.3769	Steam-Fixed Component (S-FC)	0.1741	Plant Operations and Maintenance (P-O&M)	0.5565	Steam-Variable Component (S-VC)	2.5925	Total BEC	4.7000
Component	PhP/kWh																	
Plant Capital Recovery Fee (P-CRF)	1.3769																	
Steam-Fixed Component (S-FC)	0.1741																	
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Steam-Variable Component (S-VC)	2.5925																	
Total BEC	4.7000																	

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>3. A rebasing shall be made every ten (10) years beginning 2015.</p> <p>4. GCGI's actual cost of operation, including the actual rehabilitation cost, shall be audited by an Independent Third Party in accordance with the rules to be promulgated by the ERC. The approved rates shall be adjusted, if warranted. The test of reasonability shall NOT be the actual cost incurred BUT "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of GCGI". Further, the cost of audit shall be shouldered by GCGI.</p> <p>The ERC further RESOLVED to:</p> <ol style="list-style-type: none"> 1. DISALLOW all termination or "walk-away" clauses incorporated in the PSA; 2. DIRECT LEYECO IV to INCLUDE in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices and references thereof used by GCGI in the O&M and Fuel Fees calculation; 3. DIRECT GCGI to SUBMIT its latest Audited Financial Statements (AFS), as soon as it becomes available; and 4. DIRECT LEYECO IV and GCGI to SUBMIT, within fifteen (15) days from receipt of Decision, their proposed refund or recovery scheme, as the case may be, for the difference between the final approved rates and the provisionally implemented rates.
4	22 February	15 June 2017	2011-182 RC	In the Matter of the Application For the Approval of Power Supply Agreement (PSA) Executed on December 10, 2011 Between	Leyte III Electric Cooperative, Inc. (LEYECO III)	<p>The ERC APPROVED WITH MODIFICATION the application filed by LEYECO III for the approval of its PSA with Green Core Geothermal Inc. (GCGI) subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The applicable Basic Energy Charge (BEC) shall be as follows:

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive												
				the Leyte III Electric Cooperative, Inc. and Green Core Geothermal Inc., with Prayer for Provisional Authority		<table><tr><th>Component</th><th>PhP/kWh</th></tr><tr><td>Plant Capital Recovery Fee (P-CRF)</td><td>1.3769</td></tr><tr><td>Steam-Fixed Component (S-FC)</td><td>0.1741</td></tr><tr><td>Plant Operations and Maintenance (P-O&M)</td><td>0.5565</td></tr><tr><td>Steam-Variable Component (S-VC)</td><td>2.5925</td></tr><tr><td>Total BEC</td><td>4.7000</td></tr></table> <p>2. The P-CRF and S-FC shall not be subject to any indexation. On the other hand, the P-O&M and S-VC shall be indexed to Philippine CPI. The indexation to Philippine CPI shall be in accordance with the Escalation/De-escalation Formula provided under Annex "D" of the PSA.</p> <p>3. A rebasing shall be made every ten (10) years beginning 2015.</p> <p>4. GCGI's actual cost of operation, including the actual rehabilitation cost, shall be audited by an Independent Third Party in accordance with the rules to be promulgated by the ERC and the approved rates shall be adjusted, if warranted. The test of reasonability shall NOT be the actual cost incurred but "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of GCGI". Further, the cost of audit shall be shouldered by GCGI.</p> <p>The ERC further RESOLVED to:</p> <p>a. DISALLOW all termination or "walk-away" clauses incorporated in the PSA; and</p> <p>b. DIRECT LEYECO III to INCLUDE in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices and references thereof used by GCGI in the O&M and Fuel Fees calculation;</p>	Component	PhP/kWh	Plant Capital Recovery Fee (P-CRF)	1.3769	Steam-Fixed Component (S-FC)	0.1741	Plant Operations and Maintenance (P-O&M)	0.5565	Steam-Variable Component (S-VC)	2.5925	Total BEC	4.7000
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Steam-Variable Component (S-VC)	2.5925																	
Total BEC	4.7000																	

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive												
						<p>c. DIRECT GCGI to SUBMIT its latest Audited Financial Statements (AFS), as soon as it becomes available; and</p> <p>d. DIRECT LEYECO III and GCGI to SUBMIT, within fifteen (15) days from receipt of Decision, their proposed refund or recovery scheme, as the case may be, for the difference between the final approved rates and the provisionally implemented rates.</p>												
5	22 February	15 June 2017	2013-093 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Iloilo III Electric Cooperative, Inc. and Green Core Geothermal Inc., with Prayer for Provisional Authority	Iloilo III Electric Cooperative, Inc. (ILECO III)	<p>The ERC APPROVED WITH MODIFICATION the application filed by ILECO III for the approval of its PSA with Green Core Geothermal Inc. (GCGI) subject to the following conditions:</p> <p>1. The applicable Basic Energy Charge (BEC) shall be as follows:</p> <table><tr><th>Component</th><th>PhP/kWh</th></tr><tr><td>Plant Capital Recovery Fee (P-CRF)</td><td>1.3769</td></tr><tr><td>Steam-Fixed Component (S-FC)</td><td>0.1741</td></tr><tr><td>Plant Operations and Maintenance (P-O&M)</td><td>0.5565</td></tr><tr><td>Steam-Variable Component (S-VC)</td><td>2.5925</td></tr><tr><td>Total BEC</td><td>4.7000</td></tr></table> <p>2. The P-CRF and S-FC shall not be subject to any indexation. On the other hand, the P-O&M and S-VC shall be indexed to Philippine CPI. The indexation to Philippine CPI shall be in accordance with the Escalation/De-escalation Formula provided under Annex "D" of the PSA.</p> <p>3. A rebasing shall be made every ten (10) years beginning 2015.</p> <p>4. GCGI's actual cost of operation, including the actual rehabilitation cost, shall be audited by an Independent Third Party in accordance with the rules to be promulgated by the ERC and the approved rates shall be adjusted, if warranted. The test of reasonability</p>	Component	PhP/kWh	Plant Capital Recovery Fee (P-CRF)	1.3769	Steam-Fixed Component (S-FC)	0.1741	Plant Operations and Maintenance (P-O&M)	0.5565	Steam-Variable Component (S-VC)	2.5925	Total BEC	4.7000
Component	PhP/kWh																	
Plant Capital Recovery Fee (P-CRF)	1.3769																	
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No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive												
						<p>shall NOT be the actual cost incurred but "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of GCGI". Further, the cost of audit shall be shouldered by GCGI.</p> <p>The ERC further RESOLVED to:</p> <p>a. DISALLOW all termination or "walk-away" clauses incorporated in the PSA;</p> <p>b. DIRECT ILECO III to INCLUDE in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices and references thereof used by GCGI in the O&M and Fuel Fees calculation;</p> <p>c. DIRECT GCGI to SUBMIT its latest Audited Financial Statements (AFS), as soon as it becomes available; and</p> <p>d. DIRECT ILECO III and GCGI to SUBMIT, within fifteen (15) days from receipt of Decision, their proposed refund or recovery scheme, as the case may be, for the difference between the final approved rates and the provisionally implemented rates.</p>												
6	22 February	15 June 2017	2013-111 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Guimaras Electric Cooperative, Inc. and Green Core Geothermal, Inc., with Prayer for the Issuance of	Guimaras Electric Cooperative, Inc. (GUIMELCO)	<p>The ERC APPROVED WITH MODIFICATION the application filed by GUIMELCO for the approval of its PSA with Green Core Geothermal Inc. (GCGI) subject to the following conditions:</p> <p>1. The applicable Basic Energy Charge (BEC) shall be as follows:</p> <table><tr><th>Component</th><th>PhP/kWh</th></tr><tr><td>Plant Capital Recovery Fee (P-CRF)</td><td>1.3769</td></tr><tr><td>Steam-Fixed Component (S-FC)</td><td>0.1741</td></tr><tr><td>Plant Operations and Maintenance (P-O&M)</td><td>0.5565</td></tr><tr><td>Steam-Variable Component (S-VC)</td><td>2.5925</td></tr><tr><td>Total BEC</td><td>4.7000</td></tr></table>	Component	PhP/kWh	Plant Capital Recovery Fee (P-CRF)	1.3769	Steam-Fixed Component (S-FC)	0.1741	Plant Operations and Maintenance (P-O&M)	0.5565	Steam-Variable Component (S-VC)	2.5925	Total BEC	4.7000
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Steam-Variable Component (S-VC)	2.5925																	
Total BEC	4.7000																	

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Provisional Authority		<p>2. The P-CRF and S-FC shall not be subject to any indexation. On the other hand, the P-O&M and S-VC shall be indexed to Philippine CPI. The indexation to Philippine CPI shall be in accordance with the Escalation/De-escalation Formula provided under Annex "D" of the PSA.</p> <p>3. A rebasing shall be made every ten (10) years beginning' 2015.</p> <p>4. GCGI's actual cost of operation, including the actual rehabilitation cost, shall be audited by an Independent Third Party in accordance with the rules to be promulgated by the ERC and the approved rates shall be adjusted, if warranted. The test of reasonability shall NOT be the actual cost incurred but "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of GCGI". Further, the cost of audit shall be shouldered by GCGI.</p> <p>The ERC further RESOLVED to:</p> <p>a. DISALLOW all termination or "walk-away" clauses incorporated in the PSA;</p> <p>b. DIRECT GUMELCO to INCLUDE in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices and references thereof used by GCGI in the O&M and Fuel Fees calculation;</p> <p>c. DIRECT GCGI to SUBMIT its latest Audited Financial Statements (AFS), as soon as it becomes available; and</p> <p>d. DIRECT GUMELCO and GCGI to SUBMIT, within fifteen (15) days from receipt of Decision, their proposed refund or recovery scheme, as the case may be, for the difference between the final approved rates and the provisionally implemented rates.</p>

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive								
7	06 March	5 December 2017	2016-099 RC	In the Matter of the Joint Application for the Approval of the Electricity Supply Agreement Entered Into By and Between Bukidnon Second Electric Cooperative, Inc. (BUSECO) and SunAsia Energy, Inc., with Prayer for the Issuance of Provisional Authority	Bukidnon Second Electric Cooperative, Inc. (BUSECO) and SunAsia Energy, Inc.	<p>The ERC APPROVED the Electricity Supply Agreement (ESA) between BUSECO and SunAsia Energy, Inc. (SunAsia) subject to the following conditions:</p> <p>a. The applicable generation rate:</p> <table><tr><th>Components</th><th>Rates (PhP/kWh)</th></tr><tr><td>Capital Recovery Fee</td><td>6.2742</td></tr><tr><td>Operation and Maintenance Fee</td><td>2.0278</td></tr><tr><td>Total</td><td>8.3020</td></tr></table> <p>b. The Capital Recovery Fee shall not be subject to indexation. The Return on DSRA will be a pass-through cost until the loan for the project has been paid.</p> <p>c. The indexation of O&M to FOREX was disapproved, instead use the following Modified Rate Adjustment:</p> <p style="text-align: center;">The Modified Annual Rate Adjustment = O&M Fee x $(CPI_{average}/CPI_{Base})$</p> <p>d. The Special Realty Tax Expense was subject to actual cost or PhP2,138,734.00, whichever is lower.</p> <p>e. BUSECO was directed to share, by passing on to its member consumers, fifty percent (50%) of the Prompt Payment Discount availed from SunAsia, pursuant to ERC Resolution No. 12, Series of 2005.</p> <p>f. BUSECO was directed to submit the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, as well as the indices used by SunAsia in the calculation of monthly payment, for monitoring purposes.</p> <p>g. The interest and penalty charged by SunAsia to BUSECO in case of non-payment shall not be allowed to be passed on to BUSECO's consumers.</p> <p>h. Article 3.1 (Term) and Article 3.5 (Extension of Operation and Maintenance) of ESA shall be governed by the ERC Resolution No.</p>	Components	Rates (PhP/kWh)	Capital Recovery Fee	6.2742	Operation and Maintenance Fee	2.0278	Total	8.3020
Components	Rates (PhP/kWh)													
Capital Recovery Fee	6.2742													
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Total	8.3020													

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive												
						<p>13, Series of 2015 and ERC Resolution No. 01, Series of 2016. BUSECO and SunAsia shall inform the ERC and seek its approval in the event that the said provisions are implemented.</p> <p>i. BUSECO was directed to share, by passing on to its member consumers, fifty (50%) of the Land Lease Revenue generated by BUSECO from SunAsia after deducting the necessary expenses in maintaining the land.</p> <p>j. SunAsia shall submit its Audited Financial Statements (AFS) for the first year of commercial operation and the final Independent Engineer's Report, as soon as they become available. The approved rates shall be subject to the ERC's review upon submission of the said documents which contain the final construction cost of the power plant as well as the full commercial operation of the plant.</p> <p>k. The approval of the ESA was without prejudice to the evaluation of SunAsia's application for an ERC Certificate of Compliance (COC).</p> <p>l. The ER 1-94 shall not be allowed to any indexation.</p>												
8	03 April	15 June 2017	2011-025 RC	In the Matter of the Application for Approval of the Power Supply Agreement Between Aklan Electric Cooperative, Incorporated and Green Core Geothermal, Incorporated, with Prayer for the Issuance of Provisional Authority	Aklan Electric Cooperative, Incorporated (AKELCO)	<p>The ERC APPROVED WITH MODIFICATION the Application filed by AKELCO for the approval of its Power Supply Agreement (PSA) with Green Core Geothermal Incorporated (GCGI) subject to the following conditions:</p> <p>1. The applicable Basic Energy Charge (BEC) shall be as follows:</p> <table><tr><th>Component</th><th>PhP/kWh</th></tr><tr><td>Plant Capital Recovery Fee (P-CRF)</td><td>1.3769</td></tr><tr><td>Steam-Fixed Component (S-FC)</td><td>0.1741</td></tr><tr><td>Plant Operations and Maintenance (P-O&M)</td><td>0.5565</td></tr><tr><td>Steam-Variable Component (S-VC)</td><td>2.5925</td></tr><tr><td>Total BEC</td><td>4.7000</td></tr></table>	Component	PhP/kWh	Plant Capital Recovery Fee (P-CRF)	1.3769	Steam-Fixed Component (S-FC)	0.1741	Plant Operations and Maintenance (P-O&M)	0.5565	Steam-Variable Component (S-VC)	2.5925	Total BEC	4.7000
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Total BEC	4.7000																	

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>2. The P-CRF and S-FC shall not be subject to any indexation. On the other hand, the P-O&M and S-VC shall be indexed to Philippine CPI. The indexation to Philippine CPI shall be in accordance with the Escalation/De-escalation Formula provided under Annex "F" of the PSA. The base Philippine CPI shall be December 2011.</p> <p>3. A rebasing shall be made every ten (10) years beginning 2015.</p> <p>4. GCGI's actual cost of operation, including the actual rehabilitation cost, shall be audited by an Independent Third Party in accordance with the rules to be promulgated by the ERC and the approved rates shall be adjusted, if warranted. The test of reasonability shall NOT be the actual cost incurred but: "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of GCGI". Further, the cost of audit shall be shouldered by GCGI.</p> <p>The ERC further RESOLVED to:</p> <p>a. DISALLOW all termination or "walk-away" clauses, incorporated in the PSA;</p> <p>b. DIRECT AKELCO to INCLUDE in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices and references thereof used by GCGI in the O&M and Fuel Fees calculation;</p> <p>c. DIRECT GCGI to SUBMIT its latest Audited Financial Statements (AFS), as soon as it becomes available; and</p> <p>d. DIRECT AKELCO and GCGI to SUBMIT, within fifteen (15) days from receipt of Decision, their proposed refund or recovery scheme, as the case may be, for the difference between the final approved rates and the provisionally implemented rates.</p>

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive												
9	03 April	25 July 2017	2011-034 RC	In the Matter of the Application for Approval of the Power Supply Agreement Between Negros Oriental II Electric Cooperative, Inc. (NORECO) and Green Core Geothermal, Inc. (GCGI), with Prayer for the Issuance of Provisional Authority	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	<p>The ERC APPROVED WITH MODIFICATION the application filed by NORECO II for the approval of its Power Supply Agreement (PSA) with subject to the following conditions:</p> <p>1. The applicable Basic Energy Charge (BEC) shall be as follows:</p> <table><tr><th>Component</th><th>PhP/kWh</th></tr><tr><td>Plant Capital Recovery Fee (P-CRF)</td><td>1.3769</td></tr><tr><td>Steam-Fixed Component (S-FC)</td><td>0.1741</td></tr><tr><td>Plant Operations and Maintenance (P-O&M)</td><td>0.5565</td></tr><tr><td>Steam-Variable Component (S-VC)</td><td>2.5925</td></tr><tr><td>Total BEC</td><td>4.7000</td></tr></table> <p>2. The P-CRF and S-FC shall not be subject to any indexation. On the other hand, the P-O&M and S-VC shall be indexed to Philippine CPI. The indexation to Philippine CPI shall be in accordance with the Escalation/De-escalation Formula provided under Annex "F" of the PSA. The base Philippine CPI shall be December 2011.</p> <p>3. A rebasing shall be made every ten (10) years beginning 2015.</p> <p>4. GCGI's actual cost of operation, including the actual rehabilitation cost, shall be audited by an Independent Third Party in accordance with the rules to be promulgated by the ERC. The approved rates shall be adjusted, if warranted. The test of reasonability shall NOT be the actual cost incurred BUT "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of GCGI". Further, the cost of audit shall be shouldered by GCGI.</p>	Component	PhP/kWh	Plant Capital Recovery Fee (P-CRF)	1.3769	Steam-Fixed Component (S-FC)	0.1741	Plant Operations and Maintenance (P-O&M)	0.5565	Steam-Variable Component (S-VC)	2.5925	Total BEC	4.7000
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No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive												
						<p>The ERC further RESOLVED to:</p> <p>a. DISALLOW all termination or "walk-away" clauses incorporated in the PSA;</p> <p>b. DIRECT NORECO II to INCLUDE in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices and references thereof used by GCGI in the O&M and Fuel Fees calculation;</p> <p>c. DIRECT GCGI to SUBMIT its latest Audited Financial Statements (AFS), as soon as it becomes available; and</p> <p>d. DIRECT NORECO II and GCGI to SUBMIT, within fifteen (15) days from receipt of Decision, their proposed refund or recovery scheme, as the case may be, for the difference between the final approved rates and the provisionally implemented rates.</p>												
10	03 April	15 June 2017	2011-047 RC	In the Matter of the Application for Approval of the Power Supply Agreement Between Visayan Electric Company, Inc. (VECO) and Green Core Geothermal Inc. (GCGI), with Prayer for the Issuance of Provisional Authority	Visayan Electric Company, Inc. (VECO)	<p>The ERC APPROVED WITH MODIFICATION the application filed by VECO for the approval of its Power Supply Agreement (PSA) with GCGI subject to the following conditions:</p> <p>1. The applicable Basic Energy Charge (BEC) shall be as follows:</p> <table><tr><th>Component</th><th>PhP/kWh</th></tr><tr><td>Plant Capital Recovery Fee (P-CRF)</td><td>1.3769</td></tr><tr><td>Steam-Fixed Component (S-FC)</td><td>0.1741</td></tr><tr><td>Plant Operations and Maintenance (P-O&M)</td><td>0.5565</td></tr><tr><td>Steam-Variable Component (S-VC)</td><td>2.5925</td></tr><tr><td>Total BEC</td><td>4.7000</td></tr></table> <p>2. The P-CRF and S-FC shall not be subject to any indexation. On the other hand, the P-O&M and S-VC shall be indexed to Philippine CPI. The indexation to Philippine CPI shall be in accordance with the Escalation/De-</p>	Component	PhP/kWh	Plant Capital Recovery Fee (P-CRF)	1.3769	Steam-Fixed Component (S-FC)	0.1741	Plant Operations and Maintenance (P-O&M)	0.5565	Steam-Variable Component (S-VC)	2.5925	Total BEC	4.7000
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Total BEC	4.7000																	

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>escalation Formula provided under Annex "G" of the PSA.</p> <p>3. GCGI's actual cost of operation, including the actual rehabilitation cost, shall be audited by an Independent Third Party in accordance with the rules to be promulgated by the ERC and the approved rates shall be adjusted, if warranted. The test of reasonability shall NOT be the actual cost incurred but "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of GCGI". Further, the cost of audit shall be shouldered by GCGI.</p> <p>The ERC further RESOLVED to:</p> <ol style="list-style-type: none"> DISALLOW all termination or "walk-away" clauses incorporated in the PSA; and DIRECT VECO to INCLUDE in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices and references thereof used by GCGI in the O&M and Fuel Fees calculation; DIRECT GCGI to SUBMIT its latest Audited Financial Statements (AFS), as soon as it becomes available; and DIRECT VECO and GCGI to SUBMIT, within fifteen (15) days from receipt of Decision, their proposed refund or recovery scheme, as the case may be, for the difference between the final approved rates and the provisionally implemented rates.
11	03 April	15 June 2017	2011-052 RC	In the Matter of the Application for Approval of the Power Supply Agreement Between Iloilo II Electric Cooperative,	Iloilo II Electric Cooperative, Inc. (ILECO II)	<p>The ERC APPROVED WITH MODIFICATION the application filed by ILECO II for the approval of its Power Supply Agreement (PSA) with GCGI subject to the following conditions:</p> <ol style="list-style-type: none"> The applicable Basic Energy Charge (BEC) shall be as follows:

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive												
				Inc. (ILECO II) and Green Core Geothermal, Inc. (GCGI), with Prayer for the Issuance of Provisional Authority		<table><tr><th>Component</th><th>PhP/kWh</th></tr><tr><td>Plant Capital Recovery Fee (P-CRF)</td><td>1.3769</td></tr><tr><td>Steam-Fixed Component (S-FC)</td><td>0.1741</td></tr><tr><td>Plant Operations and Maintenance (P-O&M)</td><td>0.5565</td></tr><tr><td>Steam-Variable Component (S-VC)</td><td>2.5925</td></tr><tr><td>Total BEC</td><td>4.7000</td></tr></table> <p>2. The P-CRF and S-FC shall not be subject to any indexation. On the other hand, the P-O&M and S-VC shall be indexed to Philippine CPI. The indexation to Philippine CPI shall be in accordance with the Escalation/De-escalation Formula provided under Annex "G" of the PSA. The base Philippine CPI shall be December 2011.</p> <p>3. A rebasing shall be made every ten (10) years beginning 2015.</p> <p>4. GCGI's actual cost of operation, including the actual rehabilitation cost, shall be audited by an Independent Third Party in accordance with the rules to be promulgated by the ERC. The approved rates shall be adjusted, if warranted. The test of reasonability shall NOT be the actual cost incurred BUT "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of GCGI". Further, the cost of audit shall be shouldered by GCGI.</p> <p>The ERC further RESOLVED to:</p> <p>a. DISALLOW all termination or "walk-away" clauses incorporated in the PSA;</p> <p>b. DIRECT ILECO II to INCLUDE in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices and references thereof used by GCGI in the O&M and Fuel Fees calculation;</p>	Component	PhP/kWh	Plant Capital Recovery Fee (P-CRF)	1.3769	Steam-Fixed Component (S-FC)	0.1741	Plant Operations and Maintenance (P-O&M)	0.5565	Steam-Variable Component (S-VC)	2.5925	Total BEC	4.7000
Component	PhP/kWh																	
Plant Capital Recovery Fee (P-CRF)	1.3769																	
Steam-Fixed Component (S-FC)	0.1741																	
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Steam-Variable Component (S-VC)	2.5925																	
Total BEC	4.7000																	

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive												
						<p>c. DIRECT GCGI to SUBMIT its latest Audited Financial Statements (AFS), as soon as it becomes available; and</p> <p>d. DIRECT ILECO II and GCGI to SUBMIT, within fifteen (15) days from receipt of Decision, their proposed refund or recovery scheme, as the case may be, for the difference between the final approved rates and the provisionally implemented rates.</p>												
12	03 April	15 June 2017	2011-056 RC	In the Matter of the Application for Approval of the Power Supply Agreement Between Negros Oriental I Electric Cooperative, Inc. (NORECO I) and Green Core Geothermal, Inc. (GCGI), with Prayer for the Issuance of Provisional Authority	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	<p>The ERC APPROVED WITH MODIFICATION the application filed by NORECO I for the approval of its Power Supply Agreement (PSA) with GCGI subject to the following conditions:</p> <p>1. The applicable Basic Energy Charge (BEC) shall be as follows:</p> <table><tr><th>Component</th><th>PhP/kWh</th></tr><tr><td>Plant Capital Recovery Fee (P-CRF)</td><td>1.3769</td></tr><tr><td>Steam-Fixed Component (S-FC)</td><td>0.1741</td></tr><tr><td>Plant Operations and Maintenance (P-O&M)</td><td>0.5565</td></tr><tr><td>Steam-Variable Component (S-VC)</td><td>2.5925</td></tr><tr><td>Total BEC</td><td>4.7000</td></tr></table> <p>2. The P-CRF and S-FC shall not be subject to any indexation. On the other hand, the P-O&M and S-VC shall be indexed to Philippine CPI. The indexation to Philippine CPI shall be in accordance with the Escalation/De-escalation Formula provided under Annex "G" of the PSA. The base Philippine CPI shall be December 2011.</p> <p>3. A rebasing shall be made every ten (10) years beginning 2015.</p> <p>4. GCGI's actual cost of operation, including the actual rehabilitation cost, shall be audited by an Independent Third Party in accordance with the rules to be promulgated by the ERC. The approved rates shall be adjusted, if warranted. The test of reasonability shall NOT be the actual cost incurred BUT "whether or not such cost is</p>	Component	PhP/kWh	Plant Capital Recovery Fee (P-CRF)	1.3769	Steam-Fixed Component (S-FC)	0.1741	Plant Operations and Maintenance (P-O&M)	0.5565	Steam-Variable Component (S-VC)	2.5925	Total BEC	4.7000
Component	PhP/kWh																	
Plant Capital Recovery Fee (P-CRF)	1.3769																	
Steam-Fixed Component (S-FC)	0.1741																	
Plant Operations and Maintenance (P-O&M)	0.5565																	
Steam-Variable Component (S-VC)	2.5925																	
Total BEC	4.7000																	

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive								
						<p>incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of GCGI". Further, the cost of audit shall be shouldered by GCGI.</p> <p>The ERC further RESOLVED to:</p> <p>a. DISALLOW all termination or "walk-away" clauses incorporated in the PSA;</p> <p>b. DIRECT NORECO I to INCLUDE in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices and references thereof used by GCGI in the O&M and Fuel Fees calculation;</p> <p>c. DIRECT GCGI to SUBMIT its latest Audited Financial Statements (AFS), as soon as it becomes available; and</p> <p>d. DIRECT NORECO I and GCGI to SUBMIT, within fifteen (15) days from receipt of Decision, their proposed refund or recovery scheme, as the case may be, for the difference between the final approved rates and the provisionally implemented rates.</p>								
13	03 April	15 June 2017	2011-063 RC	In the Matter of the Application for Approval of the Power Supply Agreement Between Negros Occidental Electric Cooperative, Inc. and Green Core Geothermal, Inc., with Prayer for the Issuance of Provisional Authority	Negros Occidental Electric Cooperative, Inc. (NOCECO)	<p>The ERC APPROVED WITH MODIFICATION the application filed by NOCECO for the approval of its Power Supply Agreement (PSA) with Green Core Geothermal, Inc. (GCGI) subject to the following conditions:</p> <p>1. The applicable Basic Energy Charge (BEC) shall be as follows:</p> <table><tr><th>Component</th><th>PhP/kWh</th></tr><tr><td>Plant Capital Recovery Fee (P-CRF)</td><td>1.3769</td></tr><tr><td>Steam-Fixed Component (S-FC)</td><td>0.1741</td></tr><tr><td>Plant Operations and Maintenance (P-O&M)</td><td>0.5565</td></tr></table>	Component	PhP/kWh	Plant Capital Recovery Fee (P-CRF)	1.3769	Steam-Fixed Component (S-FC)	0.1741	Plant Operations and Maintenance (P-O&M)	0.5565
Component	PhP/kWh													
Plant Capital Recovery Fee (P-CRF)	1.3769													
Steam-Fixed Component (S-FC)	0.1741													
Plant Operations and Maintenance (P-O&M)	0.5565													

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive						
						<table><tr><td>Component</td><td>PhP/kWh</td></tr><tr><td>Steam-Variable Component (S-VC)</td><td>2.5925</td></tr><tr><td>Total BEC</td><td>4.7000</td></tr></table> <p>2. The P-CRF and S-FC shall not be subject to any indexation. On the other hand, the P-O&M and S-VC shall be indexed to Philippine CPI. The indexation to Philippine CPI shall be in accordance with the Escalation/De-escalation Formula provided under Annex "G" of the PSA. The base Philippine CPI shall be December 2011.</p> <p>3. A rebasing shall be made every ten (10) years beginning 2015.</p> <p>4. GCGI's actual cost of operation, including the actual rehabilitation cost, shall be audited by an Independent Third Party in accordance with the rules to be promulgated by the ERC and the approved rates shall be adjusted, if warranted. The test of reasonability shall NOT be the actual cost incurred but "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of GCGI". Further, the cost of audit shall be shouldered by GCGI.</p> <p>The ERC further RESOLVED to:</p> <p>a. DISALLOW all termination or "walk-away" clauses incorporated in the PSA;</p> <p>b. DIRECT NOCECO to INCLUDE in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices and references thereof used by GCGI in the O&M and Fuel Fees calculation;</p> <p>c. DIRECT GCGI to SUBMIT its latest Audited Financial Statements (AFS), as soon as it becomes available; and</p> <p>d. DIRECT NOCECO and GCGI to SUBMIT, within fifteen (15) days from receipt of Decision, their proposed</p>	Component	PhP/kWh	Steam-Variable Component (S-VC)	2.5925	Total BEC	4.7000
Component	PhP/kWh											
Steam-Variable Component (S-VC)	2.5925											
Total BEC	4.7000											

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive												
						refund or recovery scheme, as the case may be, for the difference between the final approved rates and the provisionally implemented rates.												
14	03 April	15 June 2017	2011-082 RC	In the Matter of the Application for the Approval of Power Supply Agreement Between Leyte V Electric Cooperative, Inc. (LEYECO V) and Green Core Geothermal, Inc. (GCGI), with Prayer for the Issuance of Provisional Authority	Leyte V Electric Cooperative, Inc. (LEYECO V)	<p>The ERC APPROVED WITH MODIFICATION the application filed by LEYECO V for the approval of its Power Supply Agreement (PSA) with GCGI subject to the following conditions:</p> <p>1. The applicable Basic Energy Charge (BEC) shall be as follows:</p> <table><tr><th>Component</th><th>PhP/kWh</th></tr><tr><td>Plant Capital Recovery Fee (P-CRF)</td><td>1.3769</td></tr><tr><td>Steam-Fixed Component (S-FC)</td><td>0.1741</td></tr><tr><td>Plant Operations and Maintenance (P-O&M)</td><td>0.5565</td></tr><tr><td>Steam-Variable Component (S-VC)</td><td>2.5925</td></tr><tr><td>Total BEC</td><td>4.7000</td></tr></table> <p>2. The P-CRF and S-FC shall not be subject to any indexation. On the other hand, the P-O&M and S-VC shall be indexed to Philippine CPI. The indexation to Philippine CPI shall be in accordance with the Escalation/De-escalation Formula provided under Annex "G" of the PSA. The base Philippine CPI shall be December 2011.</p> <p>3. A rebasing shall be made every ten (10) years beginning 2015.</p> <p>4. GCGI's actual cost of operation, including the actual rehabilitation cost, shall be audited by an Independent Third Party in accordance with the rules to be promulgated by the ERC and the approved rates shall be adjusted, if warranted. The test of reasonability shall NOT be the actual cost incurred but "whether or not such cost is incurred based on a good utility practice and comparable or within the</p>	Component	PhP/kWh	Plant Capital Recovery Fee (P-CRF)	1.3769	Steam-Fixed Component (S-FC)	0.1741	Plant Operations and Maintenance (P-O&M)	0.5565	Steam-Variable Component (S-VC)	2.5925	Total BEC	4.7000
Component	PhP/kWh																	
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Steam-Variable Component (S-VC)	2.5925																	
Total BEC	4.7000																	

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive												
						<p>level of the power plants similarly situated to that of GCGI". Further, the cost of audit shall be shouldered by GCGI.</p> <p>The ERC further RESOLVED to:</p> <p>a. DISALLOW all termination or "walk-away" clauses incorporated in the PSA;</p> <p>b. DIRECT LEYECO V to INCLUDE in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices and references thereof used by GCGI in the O&M and Fuel Fees calculation;</p> <p>c. DIRECT GCGI to SUBMIT its latest Audited Financial Statements (AFS), as soon as it becomes available; and</p> <p>d. DIRECT LEYECO V and GCGI to SUBMIT, within fifteen (15) days from receipt of Decision, their proposed refund or recovery scheme, as the case may be, for the difference between the final approved rates and the provisionally implemented rates.</p>												
15	03 April	15 June 2017	2012-015 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Central Negros Electric Cooperative, Inc. and Green Core Geothermal Inc. (GCGI), with Prayer for the Issuance of Provisional Authority	Central Negros Electric Cooperative, Inc. (CENECO)	<p>The ERC APPROVED WITH MODIFICATION the application filed by CENECO for the approval of its PSA with GCGI subject to the following conditions:</p> <p>1. The applicable Basic Energy Charge (BEC) shall be as follows:</p> <table><tr><th>Component</th><th>PhP/kWh</th></tr><tr><td>Plant Capital Recovery Fee (P-CRF)</td><td>1.3769</td></tr><tr><td>Steam-Fixed Component (S-FC)</td><td>0.1741</td></tr><tr><td>Plant Operations and Maintenance (P-O&M)</td><td>0.5565</td></tr><tr><td>Steam-Variable Component (S-VC)</td><td>2.5925</td></tr><tr><td>Total BEC</td><td>4.7000</td></tr></table> <p>2. The P-CRF and S-FC shall not be subject to any indexation. On the other hand, the P-O&M and S-VC shall be indexed to Philippine CPI. The</p>	Component	PhP/kWh	Plant Capital Recovery Fee (P-CRF)	1.3769	Steam-Fixed Component (S-FC)	0.1741	Plant Operations and Maintenance (P-O&M)	0.5565	Steam-Variable Component (S-VC)	2.5925	Total BEC	4.7000
Component	PhP/kWh																	
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Steam-Fixed Component (S-FC)	0.1741																	
Plant Operations and Maintenance (P-O&M)	0.5565																	
Steam-Variable Component (S-VC)	2.5925																	
Total BEC	4.7000																	

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>indexation to Philippine CPI shall be in accordance with the Escalation/De-escalation Formula provided under Annex "E" of the PSA.</p> <p>3. A rebasing shall be made every ten (10) years beginning 2015.</p> <p>4. GCGI's actual cost of operation, including the actual rehabilitation cost, shall be audited by an Independent Third Party in accordance with the rules to be promulgated by the ERC. The approved rates shall be adjusted, if warranted. The test of reasonability shall NOT be the actual cost incurred BUT "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of GCGI". Further, the cost of audit shall be shouldered by GCGI.</p> <p>The ERC further RESOLVED to:</p> <p>a. DISALLOW all termination or "walk-away" clauses incorporated in the PSA;</p> <p>b. DIRECT CENECO to INCLUDE in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices and references thereof used by GCGI in the O&M and Fuel Fees calculation;</p> <p>c. DIRECT GCGI to SUBMIT its latest Audited Financial Statements (AFS), as soon as it becomes available; and</p> <p>d. DIRECT CENECO and GCGI to SUBMIT, within fifteen (15) days from receipt of Decision, their proposed refund or recovery scheme, as the case may be, for the difference between the final approved rates and the provisionally implemented rates.</p>
16	03 April	15 June 2017	2012-017 RC	In the Matter of the Application for Approval of the Power Supply Agreement	Visayan Electric Company, Inc. (VECO)	<p>The ERC APPROVED WITH MODIFICATION the application filed by VECO for the approval of its Power Supply Agreement (PSA) with GCGI subject to the following conditions:</p> <p>1. The applicable Basic Energy Charge (BEC) shall be as follows:</p>

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive												
				Between Visayan Electric Company, Inc. (VECO) and Green Core Geothermal, Inc. (GCGI), with Prayer for the Issuance of Provisional Authority		<table><tr><th>Component</th><th>PhP/kWh</th></tr><tr><td>Plant Capital Recovery Fee (P-CRF)</td><td>1.3769</td></tr><tr><td>Steam-Fixed Component (S-FC)</td><td>0.1741</td></tr><tr><td>Plant Operations and Maintenance (P-O&M)</td><td>0.5565</td></tr><tr><td>Steam-Variable Component (S-VC)</td><td>2.5925</td></tr><tr><td>Total BEC</td><td>4.7000</td></tr></table> <p>2. The P-CRF and S-FC shall not be subject to any indexation. On the other hand, the P-O&M and S-VC shall be indexed to Philippine CPI. The indexation to Philippine CPI shall be in accordance with the Escalation/De-escalation Formula provided under Annex "D" of the PSA.</p> <p>3. A rebasing shall be made every ten (10) years beginning 2015.</p> <p>4. GCGI's actual cost of operation, including the actual rehabilitation cost, shall be audited by an Independent Third Party in accordance with the rules to be promulgated by the ERC. The approved rates shall be adjusted, if warranted. The test of reasonability shall NOT be the actual cost incurred BUT "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of GCGI". Further, the cost of audit shall be shouldered by GCGI.</p> <p>The ERC further RESOLVED to:</p> <p>a. DISALLOW all termination or "walk-away" clauses incorporated in the PSA;</p> <p>b. DIRECT VECO to INCLUDE in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices and references thereof used by GCGI in the O&M and Fuel Fees calculation;</p>	Component	PhP/kWh	Plant Capital Recovery Fee (P-CRF)	1.3769	Steam-Fixed Component (S-FC)	0.1741	Plant Operations and Maintenance (P-O&M)	0.5565	Steam-Variable Component (S-VC)	2.5925	Total BEC	4.7000
Component	PhP/kWh																	
Plant Capital Recovery Fee (P-CRF)	1.3769																	
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Steam-Variable Component (S-VC)	2.5925																	
Total BEC	4.7000																	

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive												
						<p>c. DIRECT GCGI to SUBMIT its latest Audited Financial Statements (AFS), as soon as it becomes available; and</p> <p>d. DIRECT VECO and GCGI to SUBMIT, within fifteen (15) days from receipt of Decision, their proposed refund or recovery scheme, as the case may be, for the difference between the final approved rates and the provisionally implemented rates.</p>												
17	03 April	15 June 2017	2013-094 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Bohol II Electric Cooperative, Inc. and Green Core Geothermal, Inc. (GCGI), with Prayer for the Issuance of Provisional Authority	Bohol II Electric Cooperative, Inc. (BOHECO II)	<p>The ERC APPROVED WITH MODIFICATION the application filed by BOHECO II for the approval of its PSA with GCGI subject to the following conditions:</p> <p>1. The applicable Basic Energy Charge (BEC) shall be as follows:</p> <table><tr><th>Component</th><th>PhP/kWh</th></tr><tr><td>Plant Capital Recovery Fee (P-CRF)</td><td>1.3769</td></tr><tr><td>Steam-Fixed Component (S-FC)</td><td>0.1741</td></tr><tr><td>Plant Operations and Maintenance (P-O&M)</td><td>0.5565</td></tr><tr><td>Steam-Variable Component (S-VC)</td><td>2.5925</td></tr><tr><td>Total BEC</td><td>4.7000</td></tr></table> <p>2. The P-CRF and S-FC shall not be subject to any indexation. On the other hand, the P-O&M and S-VC shall be indexed to Philippine CPI. The indexation to Philippine CPI shall be in accordance with the Escalation/De-escalation Formula provided under Annex "D" of the PSA.</p> <p>3. A rebasing shall be made every ten (10) years beginning 2015.</p> <p>4. GCGI's actual cost of operation, including the actual rehabilitation</p>	Component	PhP/kWh	Plant Capital Recovery Fee (P-CRF)	1.3769	Steam-Fixed Component (S-FC)	0.1741	Plant Operations and Maintenance (P-O&M)	0.5565	Steam-Variable Component (S-VC)	2.5925	Total BEC	4.7000
Component	PhP/kWh																	
Plant Capital Recovery Fee (P-CRF)	1.3769																	
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Steam-Variable Component (S-VC)	2.5925																	
Total BEC	4.7000																	

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive						
						<p>cost, shall be audited by an Independent Third Party in accordance with the rules to be promulgated by the ERC. The approved rates shall be adjusted, if warranted. The test of reasonability shall NOT be the actual cost incurred BUT "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of GCGI". Further, the cost of audit shall be shouldered by GCGI.</p> <p>The ERC further RESOLVED to:</p> <p>a. DISALLOW all termination or "walk-away" clauses incorporated in the PSA;</p> <p>b. DIRECT BOHECO II to INCLUDE in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices and references thereof used by GCGI in the O&M and Fuel Fees calculation;</p> <p>c. DIRECT GCGI to SUBMIT its latest Audited Financial Statements (AFS), as soon as it becomes available; and</p> <p>d. DIRECT BOHECO II and GCGI to SUBMIT, within fifteen (15) days from receipt of Decision, their proposed refund or recovery scheme, as the case may be, for the difference between the final approved rates and the provisionally implemented rates.</p>						
18	04 April	20 February 2018	2015-019 RC	In the Matter of the Joint Application for the Approval of the Power Supply Agreement (PSA) Entered Into By and Between Northern Samar	Northern Samar Electric Cooperative, Inc. (NORSAMEL CO) and FDC Utilities, Inc. (FDCUI)	<p>The ERC APPROVED WITH MODIFICATION the application filed by NORSAMELCO and FDCUI for approval of their PSA subject to the following conditions:</p> <p>1. The applicable rate shall be as follows:</p> <table><tr><th>Particulars</th><th>Rates (PhP/kWh)</th></tr><tr><td>Generation Payment</td><td>4.6629</td></tr><tr><td>Margin</td><td>0.4164</td></tr></table>	Particulars	Rates (PhP/kWh)	Generation Payment	4.6629	Margin	0.4164
Particulars	Rates (PhP/kWh)											
Generation Payment	4.6629											
Margin	0.4164											

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive						
				Electric Cooperative, Inc. (NORSAMEL CO) and FDC Utilities, Inc. (FDCUI) with Prayer for the Issuance of Provisional Authority		<table><tr><th>Particulars</th><th>Rates (PhP/kWh)</th></tr><tr><td>Fixed Charge</td><td>0.2255</td></tr><tr><td>Market Fees</td><td>Based on actual billing of Philippine Electricity Market Corporation (PEMC) associated with the contracted capacity</td></tr></table> <p>The foregoing applicable Generation Payment shall be subject to adjustments strictly in accordance with the Adjustment Factor as stipulated in the Independent Power Producer Administrator (IPPA) Agreement between PSALM and FDCUI;</p> <p>2. The Fixed Cost shall be based only on the actual Metered Quantity (MQ) attributable to the contracted capacity for the contract years 2015 and 2016 from the forty (40) MW Strips of Energy pursuant to the billing of Power Sector Assets and Liabilities Management (PSALM) multiplied by the approved rate;</p> <p>3. Generation payment to PSALM by FDCUI should be the MQ for such month, multiplied by the Generation Payment Rate of PhP4.6629/kWh and Inflation Factor as contained in Schedule H of IPPA Agreement.</p> <p>4. FDCUI should be directed to submit Audited Financial Statement (AFS) for the year 2015, and the corresponding actual O&M expenses and its details, as soon as the same are available. The approved rates shall be subjected to the ERC's review upon submission of the said documents. Accordingly, the rates approved shall be adjusted, if warranted;</p> <p>5. NORSAMELCO was directed to submit its monthly generation rate calculation in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules. Further, for verification and monitoring purposes, the indices and other detailed information used by FDCUI in the calculation of its monthly bill to</p>	Particulars	Rates (PhP/kWh)	Fixed Charge	0.2255	Market Fees	Based on actual billing of Philippine Electricity Market Corporation (PEMC) associated with the contracted capacity
Particulars	Rates (PhP/kWh)											
Fixed Charge	0.2255											
Market Fees	Based on actual billing of Philippine Electricity Market Corporation (PEMC) associated with the contracted capacity											

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive										
						<p>NORSAMELCO be included in the submission.</p> <p>6. NORSAMELCO was directed to submit for ERC's approval its over or under recovery scheme of the difference between the provisional rate and the final rate as approved.</p>										
19	04 April	20 February 2018	2015-025 RC	In the Matter of the Joint Application for the Approval of the Power Supply Agreement (PSA) Entered Into By and Between Eastern Samar Electric Cooperative, Incorporated (ESAMELCO) and FDC Utilities, Incorporated (FDCUI), with Prayer for the Issuance of Provisional Authority	Easter Samar Electric Cooperative, Incorporated (ESAMELCO) and FDC Utilities, Incorporated (FDCUI)	<p>The ERC APPROVED WITH MODIFICATION the application filed by ESAMELCO and FDCUI for approval of their PSA subject to the following conditions:</p> <p>1. The applicable rate shall be as follows:</p> <table><tr><th>Particulars</th><th>Rates (PhP/kWh)</th></tr><tr><td>Generation Payment</td><td>4.6629</td></tr><tr><td>Margin</td><td>0.4164</td></tr><tr><td>Fixed Charge</td><td>0.2255</td></tr><tr><td>Market Fees</td><td>Based on actual billing of Philippine Electricity Market Corporation (PEMC) associated with the contracted capacity</td></tr></table> <p>The foregoing applicable Generation Payment shall be subject to adjustments strictly in accordance with the Adjustment Factor as stipulated in the Independent Power Producer Administrator (IPPA) Agreement between PSALM and FDCUI;</p> <p>2. The Fixed Cost shall be based only on the actual Metered Quantity (MQ) attributable to the contracted capacity for the contract years 2015 and 2016 from the forty (40) MW Strips of Energy pursuant to the billing of Power Sector Assets and Liabilities Management (PSALM) multiplied by the approved rate;</p> <p>3. Generation payment to PSALM by FDCUI should be the MQ for such month, multiplied by the Generation Payment Rate of PhP4.6629/kWh and</p>	Particulars	Rates (PhP/kWh)	Generation Payment	4.6629	Margin	0.4164	Fixed Charge	0.2255	Market Fees	Based on actual billing of Philippine Electricity Market Corporation (PEMC) associated with the contracted capacity
Particulars	Rates (PhP/kWh)															
Generation Payment	4.6629															
Margin	0.4164															
Fixed Charge	0.2255															
Market Fees	Based on actual billing of Philippine Electricity Market Corporation (PEMC) associated with the contracted capacity															

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive										
						<p>Inflation Factor as contained in Schedule H of IPPA Agreement.</p> <p>4. FDCUI was directed to submit Audited Financial Statement for the year 2015 and 2016, and the corresponding actual O&M expenses and its details, as soon as the same are available. The approved rates shall be subjected to the ERC's review upon submission of the said documents. Accordingly, the rates approved shall be adjusted, if warranted;</p> <p>5. ESAMELCO was directed to submit its monthly generation rate calculation in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules. Further, for verification and monitoring purposes, the indices and other detailed information used by FDCUI in the calculation of its monthly bill to ESAMELCO must be included in the submission.</p> <p>6. ESAMELCO was directed to submit for ERC's approval its over or under recovery scheme of the difference between the provisional rate and the final rate as approved.</p>										
20	04 April	20 February 2018	2015-026 RC	In the Matter of the Joint Application for the Approval of the Power Supply Agreement (PSA) Entered Into By and Between Leyte V Electric Cooperative, Incorporated (LEYECO V) and FDC Utilities, Incorporated (FDCUI), with Prayer for the	Leyte V Electric Cooperative, Incorporated (LEYECO V) and FDC Utilities, Incorporated (FDCUI)	<p>The ERC APPROVED the application filed by LEYECO V and FDCUI for approval of their PSA subject to the following conditions:</p> <p>1. The applicable rate shall be as follows:</p> <table><tr><th>Particulars</th><th>Rates (PhP/kWh)</th></tr><tr><td>Generation Payment</td><td>4.6629</td></tr><tr><td>Margin</td><td>0.4164</td></tr><tr><td>Fixed Charge</td><td>0.2255</td></tr><tr><td>Market Fees</td><td>Based on actual billing of Philippine Electricity Market Corporation (PEMC) associated with the contracted capacity</td></tr></table> <p>The foregoing applicable Generation Payment shall be subject to adjustments strictly in accordance with the Adjustment Factor as stipulated in the Independent Power Producer Administrator (IPPA) Agreement between PSALM and FDCUI;</p>	Particulars	Rates (PhP/kWh)	Generation Payment	4.6629	Margin	0.4164	Fixed Charge	0.2255	Market Fees	Based on actual billing of Philippine Electricity Market Corporation (PEMC) associated with the contracted capacity
Particulars	Rates (PhP/kWh)															
Generation Payment	4.6629															
Margin	0.4164															
Fixed Charge	0.2255															
Market Fees	Based on actual billing of Philippine Electricity Market Corporation (PEMC) associated with the contracted capacity															

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive								
				Issuance of Provisional Authority (PA)		<div>2. The Fixed Cost shall be based only on the actual Metered Quantity (MQ) attributable to the contracted capacity for the contract years 2015 and 2016 from the forty (40) MW Strips of Energy pursuant to the billing of Power Sector Assets and Liabilities Management (PSALM) multiplied by the approved rate;</div> <div>3. Generation payment to PSALM by FDCUI should be the MQ for such month, multiplied by the Generation Payment Rate of PhP4.6629/kWh and Inflation Factor as contained in Schedule H of IPPA Agreement.</div> <div>4. FDCUI should be directed to submit Audited Financial Statements for the year 2015 and 2016, and the corresponding actual detailed O&M expenses, as soon as the same are available. The approved rates shall be subjected to the ERC's review upon submission of the said documents. Accordingly, the rates approved shall be adjusted, if warranted;</div> <div>5. LEYECO V was directed to submit its monthly generation rate calculation in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules. Further, for verification and monitoring purposes, the indices and other detailed information used by FDCUI in the calculation of its monthly bill to LEYECO V shall be included in the submission.</div> <div>6. LEYECO V was directed to submit for ERC's approval its over or under recovery scheme of the difference between the provisional rate and the final rate as approved.</div>								
21	04 April	20 February 2018	2015-185 RC	In the Matter of the Joint Application for the Approval of the Power Supply Agreement (PSA) Entered Into By and Between Biliran Electric	Biliran Electric Cooperative, Inc. (BILECO) and FDC Utilities, Inc. (FDCUI)	<div>The ERC APPROVED WITH MODIFICATION the application filed by BILECO and FDCUI for approval of their PSA subject to the following conditions:</div> <div>1. The applicable rate shall be as follows:</div> <table><tr><th>Particulars</th><th>Rates (PhP/kWh)</th></tr><tr><td>Generation Payment</td><td>4.6629</td></tr><tr><td>Margin</td><td>0.4164</td></tr><tr><td>Fixed Charge</td><td>0.2255</td></tr></table>	Particulars	Rates (PhP/kWh)	Generation Payment	4.6629	Margin	0.4164	Fixed Charge	0.2255
Particulars	Rates (PhP/kWh)													
Generation Payment	4.6629													
Margin	0.4164													
Fixed Charge	0.2255													

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive				
				Cooperative, Inc. (BILECO) and FDC Utilities, Inc. (FDCUI), with Prayer for the Issuance of Provisional Authority		<table><tr><th>Particulars</th><th>Rates (PhP/kWh)</th></tr><tr><td>Market Fees</td><td>Based on actual billing of Philippine Electricity Market Corporation (PEMC) associated with the contracted capacity</td></tr></table> <p>The foregoing applicable Generation Payment shall be subject to adjustments strictly in accordance with the Adjustment Factor as stipulated in the Independent Power Producer Administrator (IPPA) Agreement between PSALM and FDCUI;</p> <p>2. The Fixed Cost shall be based only on the actual Metered Quantity (MQ) attributable to the contracted capacity for the contract year 2016 from the forty (40) MW Strips of Energy pursuant to the billing of Power Sector Assets and Liabilities Management (PSALM) multiplied by the approved rate;</p> <p>3. Generation payment to PSALM by FDCUI should be the MQ for such month, multiplied by the Generation Payment Rate of PhP4.6629/kWh and Inflation Factor as contained in Schedule H of IPPA Agreement;</p> <p>4. FDCUI was directed to submit its Audited Financial Statement for the year 2016, and the corresponding actual O&M expenses and its details, as soon as the same are available. The approved rates shall be subjected to the ERC's review upon submission of the said documents. Accordingly, the rates approved shall be adjusted, if warranted;</p> <p>5. BILECO was directed to submit its monthly generation rate calculation in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules. Further, for verification and monitoring purposes, the indices and other detailed information used by FDCUI in the calculation of its monthly bill to BILECO be included in the submission; and</p> <p>6. BILECO was directed to submit for ERC's approval its over or under recovery scheme of the difference between the provisional rate and the final rate as approved.</p>	Particulars	Rates (PhP/kWh)	Market Fees	Based on actual billing of Philippine Electricity Market Corporation (PEMC) associated with the contracted capacity
Particulars	Rates (PhP/kWh)									
Market Fees	Based on actual billing of Philippine Electricity Market Corporation (PEMC) associated with the contracted capacity									

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive										
22	04 April	20 February 2018	2015-187 RC	In the Matter of the Joint Application for the Approval of the Power Supply Agreement (PSA) Entered Into By and Between Leyte IV Electric Cooperative, Incorporated (LEYECO IV) and FDC Utilities, Incorporated (FDCUI), with Prayer for the Issuance of Provisional Authority	Leyte IV Electric Cooperative, Incorporated (LEYECO IV) and FDC Utilities, Incorporated (FDCUI)	<p>The ERC APPROVED WITH MODIFICATION the application filed by LEYECO IV and FDCUI for approval of their PSA subject to the following conditions:</p> <p>1. The applicable rate shall be as follows:</p> <table><tr><th>Particulars</th><th>Rates (PhP/kWh)</th></tr><tr><td>Generation Payment</td><td>4.6629</td></tr><tr><td>Margin</td><td>0.4164</td></tr><tr><td>Fixed Charge</td><td>0.2255</td></tr><tr><td>Market Fees</td><td>Based on actual billing of Philippine Electricity Market Corporation (PEMC) associated with the contracted capacity</td></tr></table> <p>The foregoing applicable Generation Payment shall be subject to adjustments strictly in accordance with the Adjustment Factor as stipulated in the Independent Power Producer Administrator (IPPA) Agreement between PSALM and FDCUI;</p> <p>2. The Fixed Cost shall be based only on the actual Metered Quantity (MQ) attributable to the contracted capacity for the contract year 2016 from the forty (40) MW Strips of Energy pursuant to the billing of Power Sector Assets and Liabilities Management (PSALM) multiplied by the approved rate;</p> <p>3. Generation payment to PSALM by FDCUI should be the MQ for such month, multiplied by the Generation Payment Rate of PhP4.6629/kWh and Inflation Factor as contained in Schedule H of IPPA Agreement;</p> <p>4. FDCUI was directed to submit its Audited Financial Statement for the year 2016, and the corresponding actual O&M expenses and its details, as soon as the same are available. The approved rates shall be subjected to the ERC's review upon submission of the said documents. Accordingly, the</p>	Particulars	Rates (PhP/kWh)	Generation Payment	4.6629	Margin	0.4164	Fixed Charge	0.2255	Market Fees	Based on actual billing of Philippine Electricity Market Corporation (PEMC) associated with the contracted capacity
Particulars	Rates (PhP/kWh)															
Generation Payment	4.6629															
Margin	0.4164															
Fixed Charge	0.2255															
Market Fees	Based on actual billing of Philippine Electricity Market Corporation (PEMC) associated with the contracted capacity															

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive						
						<p>rates approved shall be adjusted, if warranted;</p> <p>5. LEYECO IV was directed to submit its monthly generation rate calculation in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules. Further, for verification and monitoring purposes, the indices and other detailed information used by FDCUI in the calculation of its monthly bill to LEYECO IV be included in the submission; and</p> <p>6. LEYECO IV was directed to submit for ERC's approval its over or under recovery scheme of the difference between the provisional rate and the final rate as approved.</p>						
23	19 April	19 December 2017	2016-154 RC	In the Matter of the Application for Approval of the Electricity Supply Agreement Between Dagupan Electric Corporation (DECORP) and Sunasia Energy (SEI) with Prayer for the Issuance of a Provisional Authority	Dagupan Electric Corporation (DECORP) and Sunasia Energy Inc. (SEI)	<p>The ERC APPROVED WITH MODIFICATION the joint application filed by DECORP and SEI for approval of their Electricity Supply Agreement (ESA) subject to the following conditions:</p> <p>1. The applicable rate shall be as follows:</p> <table><tr><th>Particulars</th><th>Rates (Php/kWh)</th></tr><tr><td>Capacity Recovery Fee</td><td>4.58</td></tr><tr><td>O&M Fee</td><td>2.00</td></tr></table> <p>The O&M Fee shall be subject to price adjustment.</p> <p>2. In the absence of a capital cost component being financed by foreign denominated loans, the Capacity Fee should be fixed for the duration of the life of the plant. Thus, the CRF should not be subjected to any price adjustment;</p> <p>3. The automatic renewal clause cannot be granted as proposed since the said clause runs counter with the ERC's Resolution No. 13, Series of 2015 and Resolution No. 1, Series of 2016;</p> <p>4. The outage allowance provisions were disallowed considering that the FIT for Solar has not also provided for any outage allowance, given the 18.5% Plant Capacity Factor;</p> <p>5. In the event that DECORP is not capable of receiving the product from</p>	Particulars	Rates (Php/kWh)	Capacity Recovery Fee	4.58	O&M Fee	2.00
Particulars	Rates (Php/kWh)											
Capacity Recovery Fee	4.58											
O&M Fee	2.00											

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive				
						<p>the supply of electricity from SEI due to Force Majeure, SEI may sell the electricity produced to WESM and at whatever WESM rate that SEI is able to sell the same, it should be at no cost to DECORP;</p> <p>6. Section 11.4.1 provision was disallowed as the same is found to be not in the best interest of the consumers;</p> <p>7. SEI was directed to submit its Audited Financial Statements (AFS) for the first full year of commercial operation and the final Independent Engineer's Report, as soon as they become available. The approved rates shall be subjected to the ERC's review upon submission of the said documents which contain the final construction cost of the power plant and cost of operation including the actual fuel consumption rate. Accordingly, the rates approved shall be adjusted, if warranted;</p> <p>8. DECORP was directed to submit the monthly calculation of its generation rate in accordance with Automatic Generation Rate Adjustment (AGRA) Rules. Further, for monitoring purposes, the indices used by SEI in the calculation of monthly payment and the details of the fuel cost calculation including the relevant heat rates and actual consumption be included in the said submission; and</p> <p>9. The approval of the ESA was without prejudice to any findings by the ERC in its evaluation of proponent's application for Certificate of Compliance (COC).</p>				
24	02 May	22 August 2017	2014-041 RC	In the Matter of the Application for the Approval of the Amendment of the Power Purchase Agreement (PPA) Between	Cagayan Electric Power and Light Co., Inc. (CEPALCO) and Bubunawan Power Company, Inc. (BPC)	<p>The ERC APPROVED WITH MODIFICATION the application for approval of the amendment to the PPA of applicants CEPALCO and BPC subject to the following rates and conditions:</p> <p>1. Applicable Rate:</p> <table><tr><th>Component</th><th>Rate (PhP/kWh)</th></tr><tr><td>Capital Recovery Fee</td><td>3.5352</td></tr></table>	Component	Rate (PhP/kWh)	Capital Recovery Fee	3.5352
Component	Rate (PhP/kWh)									
Capital Recovery Fee	3.5352									

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive										
				Cagayan Electric Power and Light Co., Inc. (CEPALCO) and Bubunawan Power Company, Inc. (BPC), with Prayer for Provisional Authority		<table><tr><th>Component</th><th>Rate (PhP/kWh)</th></tr><tr><td>O&M Fee</td><td>0.9748</td></tr><tr><td>Total Tariff</td><td>4.5100</td></tr></table> <p>2. The O&M Fee shall be subject to monthly Philippine CPI adjustment published by the National Statistics Office (now Philippine Statistics Authority) using the base month indicated in the application; and</p> <p>3. Considering that there was a difference between the provisional rate and the final rate approved, applicants CEPALCO and BPC must SUBMIT a recovery scheme, as well as documents in support thereof, within thirty (30) days from receipt of Decision.</p>	Component	Rate (PhP/kWh)	O&M Fee	0.9748	Total Tariff	4.5100				
Component	Rate (PhP/kWh)															
O&M Fee	0.9748															
Total Tariff	4.5100															
25	24 May	3 April 2018	2014-097 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into By and Between First Bukidnon Electric Cooperative, Incorporated (FIBECO) and FDC Misamis Power Corporation (FDC Misamis) with Prayer for the Issuance of	First Bukidnon Electric Cooperative, Inc. (FIBECO) and FDC Misamis Power Corporation (FDC Misamis)	<p>The ERC APPROVED WITH MODIFICATION the joint application by FIBECO and FDC Misamis for approval of their EPPA subject to the following conditions:</p> <p>1. The applicable rate shall be as follows:</p> <table><tr><th>Particulars</th><th>Rates</th></tr><tr><td>Capital Recovery Fee</td><td>PhP1,924.48/kW/month</td></tr><tr><td>Fixed O&M Fee</td><td>PhP366.16/kW/month</td></tr><tr><td>Variable O&M Fee</td><td>PhPo.1907/kWh</td></tr><tr><td>Fuel Cost</td><td>Pass-through</td></tr></table> <p>The foregoing generation rate shall be subject to adjustment based on the formula provided in the EPPA but subject to the modification as discussed.</p> <p>2. The adjustment formula based on the movement of the Foreign Currency Denomination exchange (Forex) rate under the CRF was denied;</p> <p>3. The pass-through fuel cost shall be subject to efficiency cap of 0.70</p>	Particulars	Rates	Capital Recovery Fee	PhP1,924.48/kW/month	Fixed O&M Fee	PhP366.16/kW/month	Variable O&M Fee	PhPo.1907/kWh	Fuel Cost	Pass-through
Particulars	Rates															
Capital Recovery Fee	PhP1,924.48/kW/month															
Fixed O&M Fee	PhP366.16/kW/month															
Variable O&M Fee	PhPo.1907/kWh															
Fuel Cost	Pass-through															

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive						
				Provisional Authority		<p>kg/kWh escalated at 1.5% annual degradation factor or the actual fuel consumed, whichever is lower;</p> <p>4. FDC Misamis shall charge FIBECO during pre-commercial operation based on variable cost as follows:</p> <table><tr><th>Particulars</th><th>Rates</th></tr><tr><td>Variable O&M Fee</td><td>PhPo.1907/kWh</td></tr><tr><td>Fuel Cost</td><td>Pass-through</td></tr></table> <p>Relative thereto, FDC Misamis was directed to submit its actual cost incurred during the Commissioning Period, audited and verified by an independent party.</p> <p>5. In the event that the consumption is higher than the contracted energy, FDC Misamis shall charge FIBECO the applicable generation rates only;</p> <p>6. FIBECO was directed to submit the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules. Further, for monitoring purposes, the indices used by FDC Misamis in the calculation of monthly payment and the details of the fuel cost calculation including the relevant heat rates and actual consumption be included in the said submission; and</p> <p>7. FDC Misamis was directed to submit its Audited Financial Statements (AFS) for the first year of commercial operation and the final Independent Engineer's Report, as soon as they become available. The approved rates shall be subjected to the ERC's review upon submission of the actual costs incurred by FDC Misamis on the construction and operation of the plant.</p>	Particulars	Rates	Variable O&M Fee	PhPo.1907/kWh	Fuel Cost	Pass-through
Particulars	Rates											
Variable O&M Fee	PhPo.1907/kWh											
Fuel Cost	Pass-through											
26	29 May	15 June 2017	2012-082 RC	In the Matter of the Application for Approval of the Interim Power Supply Agreement	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	<p>The ERC in relation to this application made PERMANENT the provisional authority granted to CAGELCO I on 10 September 2012 subject to the following modifications:</p> <p>1. The applicable base rates shall be the Time-of-Use (TOU) rates provided</p>						

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				with San Miguel Energy Corporation, with Prayer for Provisional Authority		<p>under the interim PSA, which shall be adjusted in accordance with the Adjustment Formula stated; and</p> <ol style="list-style-type: none"> 2. SMEC's actual cost of operation and construction shall be audited by an Independent Third Party, in accordance with the rules to be promulgated by the ERC, and the approved rates shall be adjusted, if warranted. The test of reasonability shall be "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of SMEC" and NOT the actual cost incurred. The cost of audit shall be shouldered by SMEC. <p>The ERC further RESOLVED to:</p> <ol style="list-style-type: none"> 1. DISALLOW the termination or "walk-away" clause (2nd paragraph of Section 3.1) incorporated in the interim PSA; 2. MODIFY the provision of the interim PSA under Section 4.3.a (Customer is not a Direct WESM Member), so that: "In the event that the SUPPLIER provided electricity in excess of one hundred twenty percent (120%) of the contracted energy to the CUSTOMER, the basic energy rate shall be the actual cost incurred by the SUPPLIER in providing such additional energy. For electricity purchased beyond the contracted energy but within one hundred twenty percent (120%) thereof, the rate shall be the approved basic energy rate"; 3. DIRECT CAGELCO I and SMEC to SUBMIT, within thirty (30) days from receipt hereof, their proposed refund or recovery scheme, as the case may be, for the difference between the final approved rates and the provisionally implemented rates; and 4. DIRECT CAGELCO I to PASS ON to its member consumers fifty percent (50%) of the Prompt Payment Discount (PPD) availed from SMEC and fifty percent (50%) of the Collection Efficiency Discount (CED) granted to it.

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive												
27	05 June	22 May 2018	2013-143 RC	In the Matter of the Application for Approval of the Power Sales Contract Between Leyte II Electric Cooperative, Inc. (LEYECO II) and KEPCO SPC Power Corporation, with Motion for the Issuance of Provisional Authority	Leyte II Electric Cooperative, Inc. (LEYECO II) and KEPCO SPC Power Corporation (KSPC)	<p>The ERC APPROVED WITH MODIFICATION the joint application filed by LEYECO II and KSPC for the approval of their Power Sales Contract (PSC) subject to the following conditions:</p> <p>1. The applicable rate shall be as follows:</p> <table><tr><th>Cost Component</th><th>Rates (Php/kWh)</th></tr><tr><td>CRF</td><td>2.2958</td></tr><tr><td>Foreign O&M Fee</td><td>0.2782</td></tr><tr><td>Local O&M Fee</td><td>0.3809</td></tr><tr><td>Fuel Fee</td><td>1.2962</td></tr><tr><td>Total KSPC Price</td><td>4.2511</td></tr></table> <p>Rate shall be subject to adjustment as provided in the PSC</p> <p>2. Approval with modification of the new fuel base price and the fuel base price factor formula;</p> <p>3. LEYECO II was directed to include in its monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by KSPC in the calculation of monthly payment and the details of the fuel cost calculation, including the actual fuel consumptions and relevant heat rates; and</p> <p>4. Applicants LEYECO II and KSPC were directed to submit a recovery scheme for the difference between the Provisional Rate and the Final Rate.</p>	Cost Component	Rates (Php/kWh)	CRF	2.2958	Foreign O&M Fee	0.2782	Local O&M Fee	0.3809	Fuel Fee	1.2962	Total KSPC Price	4.2511
Cost Component	Rates (Php/kWh)																	
CRF	2.2958																	
Foreign O&M Fee	0.2782																	
Local O&M Fee	0.3809																	
Fuel Fee	1.2962																	
Total KSPC Price	4.2511																	
28	05 June	27 April 2018	2015-006 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between	Visayan Electric Company, Inc. (VECO) and Therma Visayas, Incorporated (TVI)	<p>The ERC APPROVED WITH MODIFICATION the application filed by VECO for the approval of its PSA with TVI subject to the following conditions:</p> <p>1. Applicable Rate Upon Commercial Operation:</p>												

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																		
				Visayan Electric Company, Inc. (VECO) and Therma Visayas, Incorporated (TVI)		<table><tr><th>Component</th><th>Rate</th></tr><tr><td>CRF (PhP/kW-month)</td><td>1,238.23</td></tr><tr><td>ICRF (PhP/kW-month)</td><td>96.63</td></tr><tr><td>Fixed O&M (PhP/kWh)</td><td>229.00</td></tr><tr><td>Variable O&M (PhP/kWh)</td><td>0.2895</td></tr><tr><td>Fuel Fee (indicative)</td><td>Pass-through subject to efficiency cap</td></tr></table> <p>Above rate shall be subject to adjustment based on the formula under the PSA.</p> <p>2. The pass-through fuel cost shall be subject to efficiency cap of 0.70kg/kWh escalated at 1% annual degradation factor or the actual fuel consumed, whichever is lower;</p> <p>3. The Commissioning Output Charge is as follows:</p> <table><tr><th>Component</th><th>Commissioning Charges</th></tr><tr><td>Variable O&M Fee</td><td>PhPo.2895/kWh</td></tr><tr><td>Actual Cost of Fuel</td><td>Pass-through Cost</td></tr></table> <p>4. VECO be directed to include in its monthly calculation of its generation rate in accordance with Automatic Generation Rate Adjustment (AGRA) Rules, all indices used by TVI in the calculation of monthly payment Fee and the details of the fuel cost calculation including the relevant heat rates and actual consumption;</p> <p>5. The Interconnection project facilities shall be used solely by TVI in compliance with Rule 5, Section 5a (i) of the Implementing Rules and Regulation of the Electricity Power Industry Act of 2001. Any portion thereof required for competitive purposes or to connect any other user, ownership of the same shall be transferred to NGCP;</p> <p>6. For TVI to submit its committed Commercial Operations Date (COD)</p>	Component	Rate	CRF (PhP/kW-month)	1,238.23	ICRF (PhP/kW-month)	96.63	Fixed O&M (PhP/kWh)	229.00	Variable O&M (PhP/kWh)	0.2895	Fuel Fee (indicative)	Pass-through subject to efficiency cap	Component	Commissioning Charges	Variable O&M Fee	PhPo.2895/kWh	Actual Cost of Fuel	Pass-through Cost
Component	Rate																							
CRF (PhP/kW-month)	1,238.23																							
ICRF (PhP/kW-month)	96.63																							
Fixed O&M (PhP/kWh)	229.00																							
Variable O&M (PhP/kWh)	0.2895																							
Fuel Fee (indicative)	Pass-through subject to efficiency cap																							
Component	Commissioning Charges																							
Variable O&M Fee	PhPo.2895/kWh																							
Actual Cost of Fuel	Pass-through Cost																							

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						<p>and thereafter agree with VECO on the appropriate arrangements, including payment of penalty, in the event that said committed COD does not materialize;</p> <p>7. TVI be directed to submit its Audited Financial Statements (AFS) for the first year of commercial operation and the final Independent Engineer's Report, as soon as they become available; and</p> <p>8. The approval of the PSA should not prejudice any findings by the ERC in its evaluation of proponent's application for Certificate of Compliance (COC).</p>								
29	05 June	7 November 2017	2015-181 RC	In the Matter of the Joint Application for the Approval of the Power Sales Agreement (PSA) Entered Into By and Between Bukidnon Second Electric Cooperative, Inc. (BUSECO) and Gerphil Renewable Energy Inc. (GREI), with Prayer for the Issuance of Provisional Authority and Motion for Confidential Treatment of Information	Bukidnon Second Electric Cooperative, Inc. (BUSECO) and Gerphil Renewable Energy Inc. (GREI)	<p>The ERC APPROVED the application filed by BUSECO and GREI for approval of their PSA subject to the following conditions:</p> <p>1. Applicable Rates:</p> <table><tr><th>Components</th><th>Rate (PhP/kWh)</th></tr><tr><td>Capital Recovery Fee</td><td>2.3500</td></tr><tr><td>O&M</td><td>2.8500</td></tr><tr><td>Generation Rate</td><td>5.2000</td></tr></table> <p>2. The O&M shall be subject to the monthly Philippine CPI adjustment published by the Philippine Statistics Authority using the base year 2015;</p> <p>3. GREI and BUSECO were directed to implement Article 7.3 of its PSA in accordance with ERC's Resolution No. 12, Series of 2005, that is, BUSECO should be granted a Prompt Payment Discount equivalent to 5% of the billing for a particular month whenever BUSECO paid in full the monthly billing within ten (10) days from receipt of the monthly billing;</p> <p>4. BUSECO must not pass-on to its consumers the penalty/interest equivalent to one percent (1%) simple interest per month for its unpaid power bill as provided in Article 7.1.5 of its PSA with GREI;</p> <p>5. BUSECO was directed to submit the monthly calculation of its generation</p>	Components	Rate (PhP/kWh)	Capital Recovery Fee	2.3500	O&M	2.8500	Generation Rate	5.2000
Components	Rate (PhP/kWh)													
Capital Recovery Fee	2.3500													
O&M	2.8500													
Generation Rate	5.2000													

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						<p>rate in accordance with Automatic Generation Rate Adjustment (AGRA) Rules. Further, for monitoring purposes, the indices and other details used by BUSECO in the calculation of monthly payment shall be included in the submission; and</p> <p>6. BUSECO and GREI were directed to submit within thirty (30) days from receipt of Decision, their proposed refund or recovery scheme, as the case may be, between the final approved rates and the provisionally implemented rates.</p>
30	22 June	29 May 2018	2013-152 RC	In the Matter of the Application for Approval of the Power Supply Contract Between Subic Enerzone Corporation and San Miguel Energy Corporation	Subic Enerzone Corporation (SEZ)	<p>The ERC APPROVED the application filed by SEZ for approval of its Power Supply Contract (PSC) with San Miguel Energy Corporation (SMEC) subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The applicable rates shall be the rates provided under the PSC, which shall be adjusted in accordance with the Adjustment Formula stated; 2. The pass-through fuel cost shall be the actual fuel cost subject to the Net Plant Heat Rate (NPHR) schedule (in kcal/kWh) under the IPPA Agreement between SMEC and PSALM or the actual, whichever is lower; 3. SEZ was directed to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by SMEC in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption; and 4. SMEC's actual cost of operation and construction shall be audited by an Independent Third Party, in accordance with the rules to be promulgated by the ERC, and the approved rates shall be adjusted, if warranted. The test of the reasonability shall be "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of SMEC" and NOT the actual cost incurred. The

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>cost of audit shall be shouldered by SMEC.</p> <p>The ERC further RESOLVED to DISALLOW the termination or "walk-away" clause incorporated in the PSC.</p>
31	22 June	29 May 2018	2015-001 RC	In the Matter of the Application for Approval of the Power Supply Contract (PSC) Between Olongapo Electricity Distribution Company, Inc. (OEDC) and San Miguel Corporation (SMEC)	Olongapo Electricity Distribution Company, Inc. (OEDC) and San Miguel Corporation (SMEC)	<p>The ERC APPROVED the joint application filed by OEDC and SMEC for approval of their PSC subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The applicable rates shall be the rates provided under the PSC, which shall be adjusted in accordance with the Adjustment Formula stated; 2. The pass-through fuel cost shall be the actual fuel cost subject to the Net Plant Heat Rate (NPHR) schedule (in kcal/kWh) under the IPPA Agreement between SMEC and PSALM or the actual, whichever is lower; 3. OEDC was directed to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by SMEC in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption; and 4. SMEC's actual cost of operation and construction shall be audited by an Independent Third Party, in accordance with the rules to be promulgated by the ERC, and the approved rates shall be adjusted, if warranted. The test of the reasonability shall be "whether or not such cost incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of SMEC" and NOT the actual cost incurred. The cost of audit shall be shouldered by SMEC.

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive										
						<p>The ERC further RESOLVED to:</p> <ol style="list-style-type: none">1. DISALLOW the termination or "walk-away" clause incorporated in the PSC; and2. DIRECT OEDC to PASS ON to its member-consumers fifty percent (50%) of the Prompt Payment Discount (PPD) availed from SMEC and fifty percent (50%) of the Collection Efficiency Discount (CED) granted to it.										
32	22 June	29 May 2018	2015-117 RC	In the Matter of the Application for the Approval of the Power Supply Contract Between Tarlac II Electric Cooperative, Inc. and SMC Consolidated Power Corporation	Tarlac II Electric Cooperative, Inc. (TARELCO II) and SMC Consolidated Power Corporation (SCPC)	<p>The ERC APPROVED WITH MODIFICATION the application filed by TARELCO II and SCPC for the approval of their Power Supply Contract (PSC) subject to the following conditions:</p> <ol style="list-style-type: none">1. Applicable Rate Upon Commercial Operation: <table><tr><th>Rate Components</th><th>Commission's Calculation</th></tr><tr><td>Capital Recovery Fee</td><td>PhP1,185.2823/kW/month</td></tr><tr><td>Fixed O&M Fee (FOMF)</td><td>PhP383.8079/kW/month</td></tr><tr><td>Variable O&M Fee (VOMF)</td><td>PhPo.2831/kWh</td></tr><tr><td>Fuel Cost</td><td>Pass-through Cost</td></tr></table> <p>Note:</p> <p>[1] Pass-through cost subject to actual or efficiency cap of 0.70kg/kWh, adjusted at 1% annual degradation factor or the actual fuel consumed, whichever is lower;</p> <p>The foregoing rates are subject to adjustment based on economic indices provided in the PSC and as discussed on pp.25-28 of the Decision.</p> <ol style="list-style-type: none">2. The Commissioning Output Charge is as follows:	Rate Components	Commission's Calculation	Capital Recovery Fee	PhP1,185.2823/kW/month	Fixed O&M Fee (FOMF)	PhP383.8079/kW/month	Variable O&M Fee (VOMF)	PhPo.2831/kWh	Fuel Cost	Pass-through Cost
Rate Components	Commission's Calculation															
Capital Recovery Fee	PhP1,185.2823/kW/month															
Fixed O&M Fee (FOMF)	PhP383.8079/kW/month															
Variable O&M Fee (VOMF)	PhPo.2831/kWh															
Fuel Cost	Pass-through Cost															

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive						
						<table><tr><td>Rate Components</td><td>Commissioning Charges</td></tr><tr><td>Variable O&M Fee</td><td>PhPo.2831/kWh</td></tr><tr><td>Actual Cost of Fuel</td><td>Pass-through Cost</td></tr></table> <p>Relative thereto, SCPC was directed to submit its actual cost incurred during the Commissioning Period, audited and verified by an independent party.</p> <p>3. SCPC was directed to submit its actual fuel consumption incurred during the Cold Start-up Charge and Warm Startup Charge audited and verified by an independent party, subject to the formula indicated in the PSC or the actual fuel consumed, whichever is lower;</p> <p>4. The automatic renewal clause in the PSC can be granted up to one (1) year only in accordance with the ERC's Resolution No. 13, series of 2015 and Resolution No. 1, series of 2016;</p> <p>5. Beyond the allowed downtime, SCPC has the obligation to provide the replacement power pursuant to the provisions in the approved PSC. However, during the allowed downtime, SCPC has no obligation to provide the replacement power. Thus, TARELCO II will be responsible for sourcing its required capacity at the rate not exceeding to what was approved under the PSC;</p> <p>6. Any unutilized outage allowance or hours shall not be carried forward to any subsequent contract year;</p> <p>7. SCPC was directed to submit its Audited Financial Statements (AFS) for the first three (3) years of its commercial operation and the final Independent Engineer's Report, as soon as they become available. The approved rates shall be subjected to the ERC's review upon submission of the said documents, which contain the final construction cost of the power plant and cost of operation including the actual fuel consumption rate. Accordingly, the rates approved shall be adjusted, if warranted;</p> <p>8. TARELCO II was directed to include in its monthly calculation of its</p>	Rate Components	Commissioning Charges	Variable O&M Fee	PhPo.2831/kWh	Actual Cost of Fuel	Pass-through Cost
Rate Components	Commissioning Charges											
Variable O&M Fee	PhPo.2831/kWh											
Actual Cost of Fuel	Pass-through Cost											

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						<p>generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, all indices used by SCPC in the calculation of monthly payment fee and the details of the fuel cost calculation including the relevant heat rates and actual fuel consumption; and</p> <p>9. The final authority of the PSC was without prejudice to any findings by the ERC in its evaluation of SCPC's application for Certificate of Compliance (COC).</p>
33	22 June	29 May 2018	2015-118 RC	In the Matter of the Application for the Approval of the Interim Supply Agreement (ISA) and Interim Supply Contract (ISC) Entered Into By and Between Tarlac II Electric Cooperative, Inc. (TARELCO II) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority	Tarlac II Electric Cooperative, Inc. (TARELCO II) and San Miguel Energy Corporation (SMEC)	<p>The ERC APPROVED the joint application filed by TARELCO II and SMEC for approval of their ISA and ISC subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The applicable rates shall be the rates provided under the ISC, which shall be adjusted in accordance with the Adjustment Formula stated; 2. The pass-through fuel cost shall be the actual fuel cost subject to the Net Plant Heat Rate (NPHR) schedule (in kcal/kWh) under the IPPA Agreement between SMEC and PSALM or the actual, whichever is lower; 3. TARELCO II was directed to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by SMEC in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption; 4. TARELCO II and SMEC were directed to submit for the ERC's approval their scheme of over or under recovery of the difference between the provisionally approved rates and the rates approved; and 5. SMEC's actual cost of operation and construction shall be audited by an Independent Third Party, in accordance with the rules to be promulgated by the ERC, and the approved rates shall be adjusted, if warranted. The test of the reasonability shall be "whether or not such cost is incurred based on a good

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						<p>utility practice and comparable or within the level of the power plants similarly situated to that of SMEC" and NOT the actual cost incurred. The cost of audit shall be shouldered by SMEC.</p> <p>The ERC further RESOLVED to:</p> <ol style="list-style-type: none"> 1. DISALLOW the termination or "walk-away" clause incorporated in the ISC; and 2. DIRECT TARELCO II to PASS ON to its member consumers fifty percent (50%) of the Prompt Payment Discount (PPD) availed from SMEC and fifty percent (50%) of the Collection Efficiency Discount (CED) granted to it.
34	22 June	29 May 2018	2016-034 RC	In the Matter of the Application for the Approval of the Power Supply Contract (PSC) Entered Into by and Between Tarlac I Electric Cooperative, Inc. (TARELCO I) and San Miguel Energy Corporation (SMEC), with Motion for Provisional Authority	Tarlac I Electric Cooperative, Inc. (TARELCO I) and San Miguel Energy Corporation (SMEC)	<p>The ERC APPROVED the joint application filed by TARELCO I and SMEC for approval of their PSC subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The applicable rates shall be the rates provided under the PSC, which shall be adjusted in accordance with the Adjustment Formula stated; 2. The pass-through fuel cost shall be the actual fuel cost subject to the Net Plant Heat Rate (NPHR) schedule (in kcal/kWh) under the IPPA Agreement between SMEC and PSALM or the actual, whichever is lower; 3. TARELCO I was directed to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by SMEC in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption; 4. TARELCO I and SMEC were directed to submit for the ERC's approval their scheme of over or under recovery of the difference between the provisionally approved rates and the rates approved; and 5. SMEC's actual cost of operation and construction shall be audited by an Independent Third Party, in

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						<p>accordance with the rules to be promulgated by the ERC, and the approved rates shall be adjusted, if warranted. The test of the reasonability shall be "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of SMEC" and NOT the actual cost incurred. The cost of audit shall be shouldered by SMEC.</p> <p>The ERC further RESOLVED to:</p> <ol style="list-style-type: none"> 1. DISALLOW the termination or "walk-away" clause incorporated in the PSC; and 2. DIRECT TARELCO I to PASS ON to its member-consumers fifty percent (50%) of the Prompt Payment Discount (PPD) availed from SMEC and fifty percent (50%) of the Collection Efficiency Discount (CED) granted to it.
35	22 June	29 May 2018	2016-089 RC	In the Matter of the Joint Application for Approval of the Interim Supply Contract (ISC) Entered Into By and Between Pangasinan III Electric Cooperative, Inc. (PANELCO III) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority	Pangasinan III Electric Cooperative, Inc. (PANELCO III) and San Miguel Energy Corporation (SMEC)	<p>The ERC APPROVED the application filed by PANELCO III and SMEC for approval of their ISC subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The applicable rates shall be the rates provided under the ISC, which shall be adjusted in accordance with the Adjustment Formula stated; 2. The pass-through fuel cost shall be the actual fuel cost subject to the Net Plant Heat Rate (NPHR) schedule (in kcal/kWh) under the IPPA Agreement between SMEC and PSALM or the actual, whichever is lower; 3. PANELCO III was directed to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by SMEC in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption; 4. PANELCO III and SMEC were directed to submit for the ERC's approval their scheme of over or under

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				and Confidential Treatment of Information		<p>recovery of the difference between the provisionally approved rates and the rates approved; and</p> <p>5. SMEC's actual cost of operation and construction shall be audited by an Independent Third Party, in accordance with the rules to be promulgated by the ERC, and the approved rates shall be adjusted, if warranted. The test of the reasonability shall be "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of SMEC" and NOT the actual cost incurred. The cost of audit shall be shouldered by SMEC.</p> <p>The ERC further RESOLVED to:</p> <ol style="list-style-type: none"> 1. DISALLOW the termination or "walk-away" clause incorporated in the ISC; and 2. DIRECT PANELCO III to PASS ON to its member consumers fifty percent (50%) of the Prompt Payment Discount (PPD) availed from SMEC and fifty percent (50%) of the Collection Efficiency Discount (CED) granted to it.
36	22 June	29 May 2018	2016-105 RC	In the Matter of the Joint Application for Approval of the Interim Supply Contract (ISC) Entered Into By and Between Ilocos Sur Electric Cooperative, Inc. (ISECO) and San Miguel Energy	Ilocos Sur Electric Cooperative, Inc. (ISECO) and San Miguel Energy Corporation (SMEC)	<p>The ERC APPROVED the joint application filed by ISECO and SMEC for approval of their ISC subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The applicable rates shall be the rates provided under the ISC, which shall be adjusted in accordance with the Adjustment Formula stated; 2. The pass-through fuel cost shall be the actual fuel cost subject to the Net Plant Heat Rate (NPHR) schedule (in kcal/kWh) under the IPPA Agreement between SMEC and PSALM or the actual, whichever is lower; 3. ISECO was directed to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by SMEC in the calculation of monthly payment and the details of the fuel cost calculation,

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				Corporation (SMEC), with Prayer for Provisional Authority and Confidential Treatment of Information		<p>including the relevant heat rates and actual consumption;</p> <p>4. ISECO and SMEC were directed to submit for the ERC's approval their scheme of over or under recovery of the difference between the provisionally approved rates and the rates approved; and</p> <p>5. SMEC's actual cost of operation and construction shall be audited by an Independent Third Party, in accordance with the rules to be promulgated by the ERC, and the approved rates shall be adjusted, if warranted. The test of the reasonability shall be "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of SMEC" and NOT the actual cost incurred. The cost of audit shall be shouldered by SMEC.</p> <p>The ERC further RESOLVED to:</p> <p>1. DISALLOW the termination or "walk-away" clause incorporated in the ISC; and</p> <p>2. DIRECT ISECO to PASS ON to its member-consumers fifty percent (50%) of the Prompt Payment Discount (PPD) availed from SMEC and fifty percent (50%) of the Collection Efficiency Discount (CED) granted to it.</p>
37	22 June	29 May 2018	2016-111 RC	In the Matter of the Joint Application for Approval of the Interim Supply Contract (ISC) Entered Into By and Between Isabela II Electric	Isabela II Electric Cooperative, Inc. (ISELCO II) and San Miguel Energy Corporation (SMEC)	<p>The ERC APPROVED the joint application filed by ISELCO II and SMEC for approval of their ISC subject to the following conditions:</p> <p>1. The applicable rates shall be the rates provided under the ISC, which shall be adjusted in accordance with the Adjustment Formula stated;</p> <p>2. The pass-through fuel cost shall be the actual fuel cost subject to the Net Plant Heat Rate (NPHR) schedule (in kcal/kWh) under the IPPA Agreement between SMEC and PSALM or the actual, whichever is lower;</p>

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				Cooperative, Inc. (ISELCO II), and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority and Confidential Treatment of Information		<p>3. ISELCO II was directed to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by SMEC in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption;</p> <p>4. ISELCO II and SMEC were directed to submit for the ERC's approval their scheme of over or under recovery of the difference between the provisionally approved rates and the rates approved; and</p> <p>5. SMEC's actual cost of operation and construction shall be audited by an Independent Third Party, in accordance with the rules to be promulgated by the ERC, and the approved rates shall be adjusted, if warranted. The test of the reasonability shall be "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of SMEC" and NOT the actual cost incurred. The cost of audit shall be shouldered by SMEC.</p> <p>The ERC further RESOLVED to:</p> <ol style="list-style-type: none"> 1. DISALLOW the termination or "walk-away" clause incorporated in the ISC; and 2. DIRECT ISELCO II to PASS ON to its member consumers fifty percent (50%) of the Prompt Payment Discount (PPD) availed from SMEC and fifty percent (50%) of the Collection Efficiency Discount (CED) granted to it.
38	22 June	29 May 2018	2016-126 RC	In the Matter of the Joint Application for Approval of the Power Supply	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	The ERC APPROVED the joint application filed by NUVELCO and SMEC for approval of their PSC subject to the following conditions:

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				Contract (PSC) Entered Into By and Between Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO) and San Miguel Energy Corporation (SMEC), with Prayer for Confidential Treatment of Information	and San Miguel Energy Corporation (SMEC)	<ol style="list-style-type: none"> 1. The applicable rates shall be the rates provided under the PSC, which shall be adjusted in accordance with the Adjustment Formula stated; 2. The pass-through fuel cost shall be the actual fuel cost subject to the Net Plant Heat Rate (NPHR) schedule (in kcal/kWh) under the IPPA Agreement between SMEC and PSALM or the actual, whichever is lower; 3. NUVELCO was directed to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by SMEC in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption; and 4. SMEC's actual cost of operation and construction shall be audited by an Independent Third Party, in accordance with the rules to be promulgated by the ERC, and the approved rates shall be adjusted, if warranted. The test of the reasonability shall be "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of SMEC" and NOT the actual cost incurred. The cost of audit shall be shouldered by SMEC. <p>The ERC further RESOLVED to:</p> <ol style="list-style-type: none"> 1. DISALLOW the termination or "walk-away" clause incorporated in the PSC; and 2. DIRECT NUVELCO to PASS ON to its member-consumers fifty percent (50%) of the Prompt Payment Discount (PPD) availed from SMEC and fifty percent (50%) of the Collection Efficiency Discount (CED) granted to it.
39	22 June	29 May 2018	2016-128 RC	In the Matter of the Joint Application for Approval of the Power	Camarines Sur II Electric Cooperative, Inc.	The ERC APPROVED the application filed by CASURECO II and SMEC for approval of their PSC subject to the following conditions:

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				Supply Contract (PSC) Entered Into By and Between Camarines Sur II Electric Cooperative, Inc. (CASURECO II) and San Miguel Energy Corporation (SMEC), with Prayer for Confidential Treatment of Information	(CASURECO II) and San Miguel Energy Corporation (SMEC)	<ol style="list-style-type: none"> 1. The applicable rates shall be the rates provided under the PSC, which shall be adjusted in accordance with the Adjustment Formula stated; 2. The pass-through fuel cost shall be the actual fuel cost subject to the Net Plant Heat Rate (NPHR) schedule (in kcal/kWh) under the IPPA Agreement between SMEC and PSALM or the actual, whichever is lower; 3. CASURECO II was directed to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by SMEC in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption; 4. CASURECO II and SMEC were directed to submit for the ERC's approval their scheme of over or under recovery of the difference between the provisionally approved rates and the rates approved; and 5. SMEC's actual cost of operation and construction shall be audited by an Independent Third Party, in accordance with the rules to be promulgated by the ERC, and the approved rates shall be adjusted, if warranted. The test of the reasonability shall be "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of SMEC" and NOT the actual cost incurred. The cost of audit shall be shouldered by SMEC. <p>The ERC further RESOLVED to:</p> <ol style="list-style-type: none"> 1. DISALLOW the termination or "walk-away" clause incorporated in the PSC; and 2. DIRECT CASURECO II to PASS ON to its member-consumer fifty percent (50%) of the Prompt Payment Discount (PPD) availed from SMEC and fifty percent (50%) of the

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						Collection Efficiency Discount (CED) granted to it.
40	22 June	29 May 2018	2016-129 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Entered Into By and Between Peninsula Electric Cooperative, Inc. (PENELCO) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority and Confidential Treatment of Information	Peninsula Electric Cooperative, Inc. (PENELCO) and San Miguel Energy Corporation (SMEC)	<p>The ERC APPROVED the joint application filed by PENELCO and SMEC for approval of their PSC subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The applicable rates shall be the rates provided under the PSC, which shall be adjusted in accordance with the Adjustment Formula stated; 2. The pass-through fuel cost shall be the actual fuel cost subject to the Net Plant Heat Rate (NPHR) schedule (in kcal/kWh) under the IPPA Agreement between SMEC and PSALM or the actual, whichever is lower; 3. PENELCO was directed to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by SMEC in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption; 4. PENELCO and SMEC were directed to submit for the ERC's approval their scheme of over or under recovery of the difference between the provisionally-approved rates and the rates approved; and 5. SMEC's actual cost of operation and construction shall be audited by an Independent Third Party, in accordance with the rules to be promulgated by the ERC, and the approved rates shall be adjusted, if warranted. The test of the reasonability shall be "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of SMEC" and NOT the actual cost incurred. The cost of audit shall be shouldered by SMEC.

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>The ERC further RESOLVED to:</p> <ol style="list-style-type: none"> 1. DISALLOW the termination or "walk-away" clause incorporated in the PSC; and 2. DIRECT PENELCO to PASS ON to its member consumers fifty percent (50%) of the Prompt Payment Discount (PPD) availed from SMEC and fifty percent (50%) of the Collection Efficiency Discount (CED) granted to it.
41	22 June	29 May 2018	2016-157 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Entered Into By and Between Central Pangasinan Electric Cooperative, Inc. (CENPELCO) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority and Confidential Treatment of Information	Central Pangasinan Electric Cooperative, Inc. (CENPELCO) and San Miguel Energy Corporation (SMEC)	<p>The ERC APPROVED the joint application filed by CENPELCO and SMEC for approval of their PSC subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The applicable rates shall be the rates provided under the ISC, which shall be adjusted in accordance with the Adjustment Formula stated; 2. The pass-through fuel cost shall be the actual fuel cost subject to the Net Plant Heat Rate (NPHR) schedule (in kcal/kWh) under the IPPA Agreement between SMEC and PSALM or the actual, whichever is lower; 3. CENPELCO was directed to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by SMEC in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption; 4. CENPELCO and SMEC were directed to submit for the ERC's approval their scheme of over or under recovery of the difference between the provisionally approved rates and the rates approved. 5. SMEC's actual cost of operation and construction shall be audited by an Independent Third Party, in accordance with the rules to be promulgated by the ERC, and the approved rates shall be adjusted, if warranted. The test of the reasonability shall be "whether or not such cost is incurred based on a good

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>utility practice and comparable or within the level of the power plants similarly situated to that of SMEC" and NOT the actual cost incurred. The cost of audit shall be shouldered by SMEC.</p> <p>The ERC further RESOLVED to:</p> <ol style="list-style-type: none"> 1. DISALLOW the termination or "walk-away" clause incorporated in the PSC; and 2. DIRECT CENPELCO to PASS ON to its member-consumers fifty percent (50%) of the Prompt Payment Discount (PPD) availed from SMEC and fifty percent (50%) of the Collection Efficiency Discount (CED) granted to it.
42	22 June	29 May 2018	2016-168 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Entered Into By and Between Nueva Ecija II Electric Cooperative, Inc. - Area 2 (NEECO II - Area 2) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority and Confidential Treatment of Information	Nueva Ecija II Electric Cooperative, Inc. - Area 2 (NEECO II - Area 2) and San Miguel Energy Corporation (SMEC)	<p>The ERC APPROVED the joint application filed by NEECO II-Area 2 and SMEC for approval of their PSC subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The applicable rates shall be the rates provided under the PSC, which shall be adjusted in accordance with the Adjustment Formula stated; 2. The pass-through fuel cost shall be the actual fuel cost subject to the Net Plant Heat Rate (NPHR) schedule (in kcal/kWh) under the IPPA Agreement between SMEC and PSALM or the actual, whichever is lower; 3. NEECO II-Area 2 was directed to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by SMEC in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption; 4. NEECO II-Area 2 and SMEC were directed to submit for the ERC's approval their scheme of over or under recovery of the difference between the provisionally approved rates and the rates approved. 5. SMEC's actual cost of operation and construction shall be audited by an

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>Independent Third Party, in accordance with the rules to be promulgated by the ERC, and the approved rates shall be adjusted, if warranted. The test of the reasonability shall be "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of SMEC" and NOT the actual cost incurred. The cost of audit shall be shouldered by SMEC.</p> <p>The ERC further RESOLVED to:</p> <ol style="list-style-type: none"> 1. DISALLOW the termination or "walk-away" clause incorporated in the PSC; and 2. DIRECT NEECO II-Area 2 to PASS ON to its member-consumers fifty percent (50%) of the Prompt Payment Discount (PPD) availed from SMEC and fifty percent (50%) of the Collection Efficiency Discount (CED) granted to it.
43	22 June	29 May 2018	2016-207 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Northern Samar Electric Cooperative, Inc. (NORSAMELCO) and San Miguel Energy Corporation (SMEC), with Prayer for the Issuance of	Northern Samar Electric Cooperative, Inc. (NORSAMELCO) and San Miguel Energy Corporation (SMEC)	<p>The ERC APPROVED the application filed by NORSAMELCO and SMEC for approval of their PSA subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The applicable rates shall be the rates provided under the PSA, which shall be adjusted in accordance with the Adjustment Formula stated; 2. The pass-through fuel cost shall be the actual fuel cost subject to the Net Plant Heat Rate (NPHR) schedule (in kcal/kWh) under the IPPA Agreement between SMEC and PSALM or the actual, whichever is lower; 3. NORSAMELCO was directed to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by SMEC in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption;

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Provisional Authority		<p>4. SMEC's actual cost of operation and construction shall be audited by an Independent Third Party, in accordance with the rules to be promulgated by the ERC, and the approved rates shall be adjusted, if warranted. The test of the reasonability shall be "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of SMEC" and NOT the actual cost incurred. The cost of audit shall be shouldered by SMEC; and</p> <p>5. NORSAMELCO and SMEC were directed to submit for the ERC's approval their scheme of over or under recovery of the difference between the provisionally approved rates and the rates approved.</p> <p>The ERC further RESOLVED to:</p> <ol style="list-style-type: none"> 1. DISALLOW the termination or "walk-away" clause incorporated in the PSA; and 2. DIRECT NORSAMELCO to PASS ON to its member-consumers fifty percent (50%) of the Prompt Payment Discount (PPD) availed from SMEC and fifty percent (50%) of the Collection Efficiency Discount (CED) granted to it.
44	22 June	29 May 2018	2016-209 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Samar II Electric Cooperative, Inc. and San Miguel Energy Corporation with Prayer	Samar II Electric Cooperative, Inc. (SAMELCO II) and San Miguel Energy Corporation (SMEC)	<p>The ERC APPROVED the application filed by SAMELCO II and SMEC for approval of their PSA subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The applicable rates shall be the rates provided under the PSA, which shall be adjusted in accordance with the Adjustment Formula stated; 2. The pass-through fuel cost shall be the actual fuel cost subject to the Net Plant Heat Rate (NPHR) schedule (in kcal/kWh) under the IPPA Agreement between SMEC and PSALM or the actual, whichever is lower; 3. SAMELCO II was directed to include in the monthly calculation of its generation rate in accordance with

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				for the Issuance of Provisional Authority		<p>the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by SMEC in the calculation of monthly payment and the details of the fuel cost calculation including the relevant heat rates and actual consumption;</p> <p>4. SMEC's actual cost of operation and construction shall be audited by an Independent Third Party, in accordance with the rules to be promulgated by the ERC, and the approved rates shall be adjusted, if warranted. The test of the reasonability shall be "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of SMEC" and NOT the actual cost incurred. The cost of audit shall be shouldered by SMEC; and</p> <p>5. SAMELCO II and SMEC were directed to submit for the ERC's approval their scheme of over or under recovery of the difference between the provisionally approved rates and the rates approved.</p> <p>The ERC further RESOLVED to:</p> <ol style="list-style-type: none"> 1. DISALLOW the termination or "walk-away" clause incorporated in the PSA; and 2. DIRECT SAMELCO II to PASS ON to its member-consumers fifty percent (50%) of the Prompt Payment Discount (PPD) availed from SMEC and fifty percent (50%) of the Collection Efficiency Discount (CED) granted to it.
45	22 June	29 May 2018	2016-211 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Biliran Electric	Biliran Electric Cooperative, Inc. (BILECO) and San Miguel Energy Corporation (SMEC)	<p>The ERC APPROVED the application filed by BILECO and SMEC for approval of their PSA subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The applicable rates shall be the rates provided under the PSA, which shall be adjusted in accordance with the Adjustment Formula stated; 2. The pass-through fuel cost shall be the actual fuel cost subject to the Net Plant Heat Rate (NPHR) schedule (in kcal/kWh) under the IPPA Agreement

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Cooperative, Inc. and San Miguel Energy Corporation, with Prayer for the Issuance of Provisional Authority		<p>between SMEC and PSALM or the actual, whichever is lower;</p> <ol style="list-style-type: none"> 3. BILECO was directed to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by SMEC in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption; 4. SMEC's actual cost of operation and construction shall be audited by an Independent Third Party, in accordance with the rules to be promulgated by the ERC, and the approved rates shall be adjusted, if warranted. The test of the reasonability shall be "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of SMEC" and NOT the actual cost incurred. The cost of audit shall be shouldered by SMEC; and 5. BILECO and SMEC were directed to submit for the ERC's approval their scheme of over or under recovery of the difference between the provisionally approved rates and the rates approved. <p>The ERC further RESOLVED to:</p> <ol style="list-style-type: none"> 1. DISALLOW the termination or "walk-away" clause incorporated in the PSA; and 2. DIRECT BILECO to PASS ON to its member-consumers fifty percent (50%) of the Prompt Payment Discount (PPD) availed from SMEC and fifty percent (50%) of the Collection Efficiency Discount (CED) granted to it.
46	22 June	29 May 2018	2016-213 RC	In the Matter of the Application for Approval of the Power Supply Agreement	Leyte IV Electric Cooperative, Inc. (LEYECO IV) and San Miguel	<p>The ERC APPROVED the joint application filed by LEYECO IV and SMEC for approval of their PSA subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The applicable rates shall be the rates provided under the PSA, which shall

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				(PSA) Between Leyte IV Electric Cooperative, Inc. and San Miguel Energy Corporation, with Prayer for the Issuance of Provisional Authority	Energy Corporation (SMEC)	<p>be adjusted in accordance with the Adjustment Formula stated;</p> <ol style="list-style-type: none"> The pass-through fuel cost shall be the actual fuel cost subject to the Net Plant Heat Rate (NPHR) schedule (in kcal/kWh) under the IPPA Agreement between SMEC and PSALM or the actual, whichever is lower; LEYECO IV was directed to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by SMEC in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption; SMEC's actual cost of operation and construction shall be audited by an Independent Third Party, in accordance with the rules to be promulgated by the ERC, and the approved rates shall be adjusted, if warranted. The test of the reasonability shall be "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of SMEC" and NOT the actual cost incurred. The cost of audit shall be shouldered by SMEC; and LEYECO IV and SMEC were directed to submit for the ERC's approval their scheme of over or under recovery of the difference between the provisionally approved rates and the rates approved. <p>The ERC further RESOLVED to:</p> <ol style="list-style-type: none"> DISALLOW the termination or "walk-away" clause incorporated in the PSA; and DIRECT LEYECO IV to PASS ON to its member consumers fifty percent (50%) of the Prompt Payment Discount (PPD) availed from SMEC and fifty percent (50%) of the Collection Efficiency Discount (CED) granted to it.

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
47	22 June	29 May 2018	2017-001 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Leyte V Electric Cooperative, Inc. and San Miguel Energy Corporation, with Prayer for Confidential Treatment of Information and the Issuance of Provisional Authority	Leyte V Electric Cooperative, Inc. (LEYECO V) and San Miguel Energy Corporation (SMEC)	<p>The ERC APPROVED the joint application filed by LEYECO V and SMEC for approval of their PSA subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The applicable rates shall be the rates provided under the PSA, which shall be adjusted in accordance with the Adjustment Formula stated; 2. The pass-through fuel cost shall be the actual fuel cost subject to the Net Plant Heat Rate (NPHR) schedule (in kcal/kWh) under the IPPA Agreement between SMEC and PSALM or the actual, whichever is lower; 3. LEYECO V was directed to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by SMEC in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption; 4. LEYECO V and SMEC were directed to submit for the ERC's approval their scheme of over and under recovery of the difference between the provisionally approved rates and the rates approved. 5. SMEC's actual cost of operation and construction shall be audited by an Independent Third Party, in accordance with the rules to be promulgated by the ERC, and the approved rates shall be adjusted, if warranted. The test of the reasonability shall be "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of SMEC" and NOT the actual cost incurred. The cost of audit shall be shouldered by SMEC. <p>The ERC further RESOLVED to:</p> <ol style="list-style-type: none"> 1. DISALLOW the termination or "walk-away" clause incorporated in the PSA; and 2. DIRECT LEYECO V to PASS ON to its member consumers fifty percent

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						(50%) of the Prompt Payment Discount (PPD) availed from SMEC and fifty percent (50%) of the Collection Efficiency Discount (CED) granted to it.
48	22 June	29 May 2018	2017-003 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Don Orestes Romualdez Electric Cooperative, Inc. and San Miguel Energy Corporation, with Prayer for the Issuance of Provisional Authority	Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO) and San Miguel Energy Corporation (SMEC)	<p>The ERC APPROVED the joint application filed by DORELCO and SMEC for approval of their PSA subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The applicable rates shall be the rates provided under the PSA, which shall be adjusted in accordance with the Adjustment Formula stated; 2. The pass-through fuel cost shall be the actual fuel cost subject to the Net Plant Heat Rate (NPHR) schedule (in kcal/kWh) under the IPPA Agreement between SMEC and PSALM or the actual, whichever is lower; 3. DORELCO was directed to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by SMEC in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption; 4. SMEC's actual cost of operation and construction shall be audited by an Independent Third Party, in accordance with the rules to be promulgated by the ERC, and the approved rates shall be adjusted, if warranted. The test of the reasonability shall be "whether or not such cost is incurred based on a good utility practice and comparable or within the level of the power plants similarly situated to that of SMEC" and NOT the actual cost incurred. The cost of audit shall be shouldered by SMEC; 5. DORELCO and SMEC were directed to submit for the ERC's approval their scheme of over or under recovery of the difference between the provisionally approved rates and the rates approved; and

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>The ERC further RESOLVED to:</p> <ol style="list-style-type: none"> 1. DISALLOW the termination or "walk-away" clause incorporated in the PSA; and 2. DIRECT DORELCO to PASS ON to its member consumers fifty percent (50%) of the Prompt Payment Discount (PPD) availed from SMEC and fifty percent (50%) of the Collection Efficiency Discount (CED) granted to it.

2. Contracts for the Supply of Electric Energy

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																										
49	02 May	24 October 2017	2016-186 RC	In the Matter of the Application for the Approval of the Letters of Agreement (LOAs) and Contracts for the Supply of Electric Energy (CSEEs) Entered With Distribution Utilities (DUs) Located in the Mindanao Grid with Prayer for the Issuance of Provisional Authority (PA)	Power Sector Assets and Liabilities Management Corporation (PSALM)	<p>The ERC APPROVED the application of PSALM for approval of CSEEs and LOAs it entered into with the DUs located in the Mindanao Grid, as listed:</p> <p>A. Five (5) CSEEs entered into by and between PSALM and the following DUs for the period 26 December 2015 to 25 December 2016:</p> <table><tr><th colspan="2">Distribution Utilities</th></tr><tr><td>1</td><td>Cagayan Electric Power and Light Company, Inc. (CEPALCO)</td></tr><tr><td>2</td><td>Cotabato Light and Power Company, Inc. (CLPC)</td></tr><tr><td>3</td><td>Davao Light and Power Company, Inc. (DLPC)</td></tr><tr><td>4</td><td>First Bukidnon Electric Cooperative, Inc. (FIBECO)</td></tr><tr><td>5</td><td>Misamis Oriental 1 Rural Electric Service Cooperative, Inc. (MORESCO I)</td></tr></table> <p>B. Twenty-one (21) duly negotiated LOAs with DUs for the change in the contracted energy and equivalent demand as follows:</p> <table><tr><th colspan="2">Distribution Utilities</th></tr><tr><td>1</td><td>Agusan del Norte Electric Cooperative, Inc. (ANECO)</td></tr><tr><td>2</td><td>Agusan del Sur Electric Cooperative, Inc. (ASELCO)</td></tr><tr><td>3</td><td>Camiguin Electric Cooperative, Inc. (CAMELCO)</td></tr><tr><td>4</td><td>Cotobato Electric Cooperative, Inc (COTELCO)</td></tr><tr><td>5</td><td>Davao del Sur Electric Cooperative, Inc. (DASURECO)</td></tr><tr><td>6</td><td>Davao Oriental Electric Cooperative, Inc. (DORECO)</td></tr></table>	Distribution Utilities		1	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	2	Cotabato Light and Power Company, Inc. (CLPC)	3	Davao Light and Power Company, Inc. (DLPC)	4	First Bukidnon Electric Cooperative, Inc. (FIBECO)	5	Misamis Oriental 1 Rural Electric Service Cooperative, Inc. (MORESCO I)	Distribution Utilities		1	Agusan del Norte Electric Cooperative, Inc. (ANECO)	2	Agusan del Sur Electric Cooperative, Inc. (ASELCO)	3	Camiguin Electric Cooperative, Inc. (CAMELCO)	4	Cotobato Electric Cooperative, Inc (COTELCO)	5	Davao del Sur Electric Cooperative, Inc. (DASURECO)	6	Davao Oriental Electric Cooperative, Inc. (DORECO)
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No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																
						<table><tr><td colspan="2">Distribution Utilities</td></tr><tr><td>7</td><td>Iligan Light and Power, Inc.(ILPI)</td></tr><tr><td>8</td><td>Lanao del Norte Electric Cooperative, Inc. (LANECO)</td></tr><tr><td>9</td><td>Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)</td></tr><tr><td>10</td><td>Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)</td></tr><tr><td>11</td><td>Misamis Oriental Electric Cooperative, Inc. (MORESCO II)</td></tr><tr><td>12</td><td>Siargao Electric Cooperative, Inc. (SIARELCO)</td></tr><tr><td>13</td><td>South Cotobato I Electric Cooperative, Inc. (SOCOTECO I)</td></tr><tr><td>14</td><td>South Cotobato II Electric Cooperative Inc. (SOCOTECO II)</td></tr><tr><td>15</td><td>Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)</td></tr><tr><td>16</td><td>Surigao del Norte Electric Cooperative Inc. (SURNECO)</td></tr><tr><td>17</td><td>Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)</td></tr><tr><td>18</td><td>Surigao del Sur II Electric Cooperative, Inc. (SURSECO II)</td></tr><tr><td>19</td><td>Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)</td></tr><tr><td>20</td><td>Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I)</td></tr><tr><td>21</td><td>Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)</td></tr></table>	Distribution Utilities		7	Iligan Light and Power, Inc.(ILPI)	8	Lanao del Norte Electric Cooperative, Inc. (LANECO)	9	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	10	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	11	Misamis Oriental Electric Cooperative, Inc. (MORESCO II)	12	Siargao Electric Cooperative, Inc. (SIARELCO)	13	South Cotobato I Electric Cooperative, Inc. (SOCOTECO I)	14	South Cotobato II Electric Cooperative Inc. (SOCOTECO II)	15	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	16	Surigao del Norte Electric Cooperative Inc. (SURNECO)	17	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)	18	Surigao del Sur II Electric Cooperative, Inc. (SURSECO II)	19	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)	20	Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I)	21	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)
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3. Authority to Develop, Own and Operate

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
50	22 February	9 August 2017	2015-101 MC	In the Matter of the Application for Authority to Develop, Own and Operate a Dedicated Point to Point Transmission Facilities to Connect Hawaiian - Philippine Company's (HPCo) Bagasse-Fired Biomass Power Plant to NGCP 69kV Silay - VMC Transmission Line, with Prayer for Provisional Authority	Hawaiian Philippine Company (HPCo)	<p>The ERC APPROVED the application filed by HPCo for authority to develop, own and operate a dedicated point-to-point transmission facility to connect the HPCo Bagasse-Fired Biomass Power Plant to Silay-VMC 69 kV transmission lines of the National Grid Corporation of the Philippines (NGCP) subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The National Grid Corporation of the Philippines (NGCP) shall operate and maintain the subject dedicated point-to-point limited facility subject to applicable charges; 2. The subject facility shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system; 3. The dedicated point-to-point limited facility shall be used solely by the generating facility; 4. Any portion of the dedicated point-to-point limited facility required for competitive purposes or to connect any other user, the ownership of the same shall be transferred to TRANSCO/NGCP at a fair market price but subject for optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of the Feed-in-Tariff should be accounted for; and 5. HPCo shall enter into a Distribution Wheeling Service Agreement (DWSA) with Northern Negros Electric Cooperative (NONECO) and Central Negros Electric Cooperative (CENECO) on their Distribution Wheeling Service in accordance with Resolution 24, Series of 2013. <p>Relative thereto, HPCo was directed to remit to the ERC, within fifteen (15) days from receipt of Decision, the permit fee in the total amount of Three Hundred Sixty One Thousand Three Hundred Five and</p>

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						57/100 Pesos (PhP361,305.57).
51	07 March	20 February 2018	2015-077 MC	In the Matter of the Application for Authority to Develop and Own or Operate Dedicated Point-to-Point Limited Facilities to Connect the 5 MW SPARC Bataan Project to Peninsula Electric Cooperative, Inc. (PENELCO) Distribution System Through the Morong 5 MVA 69-13.8 kV Substation, with Prayer for Provisional Authority	SPARC-Solar Powered Agri-Rural Communities Corporation (SPARC)	<p>The ERC APPROVED the application filed by SPARC for authority to develop and own or operate dedicated point-to-point limited facilities to connect the 5 MW SPARC Bataan Project to PENELCO's distribution system through the Morong 5 MVA 69-13.8 kV Substation subject to the following conditions:</p> <ol style="list-style-type: none"> 1. PENELCO shall operate the subject dedicated point-to-point limited facility subject to applicable charges; 2. The subject facility shall be developed and constructed in accordance with the Distribution Impact Study (DIS) and Distribution Asset Study (DAS) requirements so as not to result in the degradation of PENELCO's distribution system; 3. The dedicated point-to-point limited facility shall be used solely by the generating facility; and 4. Any portion of the dedicated point-to-point limited facilities required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TRANSCO/NGCP at a fair market price but subject to optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of Feed-in-Tariff (FIT), in the event that the generation company be FIT eligible, shall also be considered. <p>Accordingly, SPARC was directed to remit to the ERC, within fifteen (15) days from receipt of Decision, a total permit fee in the amount of Seventy Thousand Four Hundred Thirty-Three and 05/100 Pesos (PhP70,433.05).</p>
52	07 March	6 June 2017	2016-012 MC	In the Matter of the Application	Cosmo Solar Energy, Inc.	The ERC APPROVED the application of CSEI for authority to develop and own or operate dedicated point-to-point limited

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				to Develop, Own and Operate Dedicated Point to Point Limited Transmission Facilities to Connect Cosmo Solar Energy, Inc. (CSEI) 5.6 MW Solar Power Plant to NGCP's Sta. Barbara-Sibalom 69kV Line, with Prayer for Provisional Authority	(CSEI)	<p>facilities to connect the 5.6 MW Cosmo Solar Power Plant (CSPP) to the Visayas Grid subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The National Grid Corporation of the Philippines (NGCP) shall operate and maintain the subject dedicated point-to-point limited facilities subject to applicable charges; 2. The subject facilities shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system; 3. The dedicated point-to-point limited facilities shall be used solely by the generating facility; 4. The metering point shall be at the connection point in accordance with the Philippine Grid Code (PGC); and 5. Any portion of the dedicated point-to-point limited facilities required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TRANSCO/NGCP at a fair market price but subject to optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of Feed-in-Tariff (FIT) shall also be considered in the event that the generation company becomes FIT eligible. <p>Relative thereto, CSEI was directed to pay the permit fee amounting to Seven Hundred Eighty Two Thousand Three Hundred Four and 10/100 Pesos (PhP782,304.10), within fifteen (15) days from receipt of Decision.</p>

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
53	20 June	29 May 2018	2016-010 MC	In the Matter of the Application for the Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect Unit 1 of the 2X135 MW Concepcion Coal Fired Power Plant to the Visayas Grid Through the Transmission System of the National Grid Corporation of the Philippines, with Prayer for Provisional Authority	Palm Concepcion Power Corporation (PCPC)	<p>The ERC AUTHORIZED the applicant PCPC to develop and own a dedicated point-to-point limited facility to connect the Unit 1 of 2x135 MW Concepcion Coal Fired Power Plant to the Visayas Grid of the National Grid Corporation of the Philippines (NGCP) via a direct connection to the NGCP Concepcion Substation subject to the following conditions:</p> <ol style="list-style-type: none"> 1. NGCP shall operate and maintain the subject dedicated point-to-point limited facilities subject to applicable charges; 2. PCPC shall execute an undertaking or similar document/s that it will turn over to TRANSCO/NGCP those assets installed at the NGCP's Concepcion Substation that perform transmission function at fair market price subject to optimization. Said assets should not be included in its PSA; 3. The subject facilities shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system; 4. The dedicated point-to-point limited facilities shall be used solely by the generating facility; 5. The metering point shall be at the connection point in accordance with the Philippine Grid Code (PGC); 6. Any portion of the dedicated point-to-point limited facilities required for competitive purposes or to connect any other users ownership of the same shall be transferred to TRANSCO/NGCP at a fair market price but subject to optimization; and 7. PCPC shall be required to comply with other government agency's requirement, i.e. DENR.

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						Relative thereto, PCPC was DIRECTED to remit to the ERC, within fifteen (15) days from receipt of Decision, the permit fee in the total amount of Seven Hundred Forty-Six Thousand Four Hundred Eighty-Three and 82/100 Pesos (PhP746,483.82).
54	12 December	10 October 2018	2016-009 MC	In the Matter of the Application for Authority to Develop, Own and Operate a Dedicated Point-to-Point Limited Transmission Line to Connect the 8.0 MW Villasiga Mini-Hydro Electric Power Plant to the 69 kV San Jose-Culasi Transmission Line of the National Grid Corporation of the Philippines, with Prayer for Provisional Authority	Sunwest Water and Electric Company 2, Inc. (SUWECO 2)	<p>The ERC AUTHORIZED the applicant SUWECO 2 to develop, and own a dedicated point-to-point limited facility to connect the 8 MW Villasiga Hydroelectric Power Plant to the Visayas Grid of the National Grid Corporation of the Philippines (NGCP) subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The NGCP shall operate and maintain the subject dedicated point-to-point limited facilities, to ensure and maintain the reliability, adequacy, security, stability and integrity of the nationwide electrical grid, subject to applicable charges; 2. SUWECO 2 shall execute an undertaking or similar document/s to the effect that it will turn over to TransCo/NGCP portion of the 69 kV line where the ANTECO Substation is likewise connected at a fair market price, subject to optimization; 3. The subject facility shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system; 4. The dedicated point-to-point limited facilities shall be used solely by the generating facility; 5. The metering point shall be at the connection point in accordance with the Philippine Grid Code (PGC); 6. Any portion of the dedicated point-to-point limited facility required for competitive purposes

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>or to connect any other user, ownership of the same shall be transferred to TransCo/NGCP at a fair market price, subject to optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of the Feed-in-Tariff (FIT) should be accounted for; and</p> <p>7. The authorization granted to SUWECO 2 was without prejudice to its compliance with other government agency's requirements, rules and regulations.</p> <p>SUWECO 2 was DIRECTED to pay and remit to the ERC, within fifteen (15) days from receipt of the Decision, the permit fee in the total amount of Nine Hundred Twenty Five Thousand One Hundred Eighty Six and 81/100 Pesos (PhP925,186.81).</p>
55	28 December	11 December 2018	2016-005 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the 100 MWP Power Project of JOBIN-SQM, Inc., to the Luzon Grid, with Prayer for Provisional Authority	JOBIN-SQM, Inc. (JSI)	<p>The ERC authorized JSI to develop, and own a dedicated point-to-point limited facility to connect the 100 MWp JSI Solar Power Plant to the Luzon Grid of the National Grid Corporation of the Philippines (NGCP) via a direct connection at NGCP's Subic Substation, subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The NGCP shall operate and maintain the subject dedicated point-to-point limited facilities, to ensure and maintain the reliability, adequacy, security, stability and integrity of the nationwide electrical grid, subject to applicable charges; 2. JSI shall execute an undertaking or similar document/s that it will turn over to TransCo/NGCP those assets installed at the NGCP's Subic Substation that perform transmission function at fair market price subject to optimization. Said assets shall not be included in its Power Supply Agreement (PSA). 3. The dedicated point-to-point limited facilities shall be used

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>solely by the generating facility;</p> <p>4. The metering point shall be at the connection point in accordance with the Philippine Grid Code (PGC);</p> <p>5. Any portion of the dedicated point-to-point limited facilities required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TransCo/NGCP at a fair market price but subject to optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of Feed-in-Tariff (FIT), in the event that the generation company be FIT eligible, shall also be considered; and</p> <p>6. The authorization granted to JSI is without prejudice to its compliance with other government agency's requirements, rules and regulations.</p> <p>JSI was directed to pay and remit to the ERC, within fifteen (15) days from receipt of the Decision, the Permit Fee in the total amount of Seven Million Seven Hundred Fifty Eight Thousand Five Hundred Eighteen and 91/100 Pesos (PhP7,758,518.91).</p>
56	28 December	10 October 2018	2016-030 MC	In the Matter of the Application for Authority to Develop and Own or Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the 25 MW DC Biliran Solar Power	E&P Green Energy, Inc. (EPGEI)	<p>The ERC authorized EPGEI to develop, and own a dedicated point-to-point limited facility to connect the 25 MWDC Biliran Solar Power Project to the Visayas Grid of the NGCP via tap connection at NGCP's Lemon-Biliran 69 kV Line, subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The NGCP shall operate and maintain the subject dedicated point-to-point limited facilities, to ensure and maintain the reliability, adequacy, security, stability and integrity of the nationwide electrical grid, subject to applicable charges; 2. EPGEI shall execute an undertaking or similar

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Project to the Visayas Grid through the Lemon-Biliran 69 kV Line of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority		<p>document/s to the effect that it will turn over to TransCo/NGCP those assets installed along the NGCP's Lemon-Biliran 69kV Line that perform transmission function at fair market price subject to optimization. Said assets shall not be included in its Power Supply Agreement (PSA);</p> <ol style="list-style-type: none"> The subject facilities shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system; The dedicated point-to-point limited facilities shall be used solely by the generating facility; The metering point shall be at the connection point in accordance with the Philippine Grid Code (PGC); Any portion of the dedicated point-to-point limited facilities required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TransCo/NGCP at a fair market price but subject to optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of Feed-in-Tariff (FIT), in the event that the generation company be FIT eligible, shall be accounted for; and The authorization granted to EPGEI is without prejudice to its compliance with other government agency's requirements, rules and regulations. <p>EPGEI was directed to remit to the ERC, within fifteen (15) days from receipt of the Decision, the Permit Fee in the total amount of Five Hundred Seventy Two Thousand Six Hundred Ninety Two and 51/100 Pesos (PhP572,692.51).</p>
57	18 April	20 March	2017-011	In the Matter of the	Lamsan Power	The ERC APPROVED the application filed by LPC for authority to develop and own a

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
		2018	MC	Application for Approval of the Authority to Develop, Own and Operate Point to Point Limited Facilities, with Prayer for Provisional Authority	Corporation (LPC)	<p>dedicated point-to-point limited facility to connect the 15 MW Lamsan Biomass Power Plant to the Mindanao Grid of the National Grid Corporation of the Philippines (NGCP) via a tap connection at NGCP's Sultan Kudarat Nuling Substation subject to the following conditions:</p> <ol style="list-style-type: none"> 1. NGCP shall operate and maintain the subject dedicated point-to-point limited facility, subject to applicable charges; 2. LPC shall execute an undertaking or similar document/s that it will turn over to NGCP at fair market value those assets installed at the NGCP's Sultan Kudarat Nuling Substation that perform transmission function; 3. The subject facilities shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system; 4. The dedicated point-to-point limited facility shall be used solely by the generating facility; 5. The metering point shall be at the connection point in accordance with the Philippine Grid Code (PGC); 6. The ownership of any portion of the dedicated point-to-point limited facilities required for competitive purposes or to connect any other user shall be transferred to TransCo/NGCP at a fair market price, but subject to optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of the Feed-in-Tariff (FIT) should be accounted for. <p>Lastly, LPC was directed TO REMIT to the ERC, within fifteen (15) days from receipt of the Decision, the Permit Fee amounting to Sixty Five Thousand Five Hundred</p>

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						Sixteen and 61/100 Pesos (PhP65,516.61).
58	22 May	27 November 2017	2016-006 MC	In the Matter of the Application for Authority to Develop, Own and Operate a Dedicated Point to Point Limited Transmission Line to Connect the 25MW Silay Solar Power Plant to the National Grid Corporation of the Philippines Talisay - VMC 69kV Line, with Prayer for Provisional Authority	Megawatt Clean Energy, Inc. (MCEI) and Silay Solar Power, Inc. (SSPI)	<p>The ERC AUTHORIZED MCEI and SSPI to develop and own a dedicated point-to-point limited facilities to connect its 25 MW Silay Solar Power Plant to the Grid subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The National Grid Corporation of the Philippines (NGCP) shall operate and maintain the subject dedicated point-to-point limited facility subject to applicable charges; 2. The subject facility shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system; 3. The dedicated point-to-point limited facility shall be used solely by the generating facility; and 4. Any portion of the dedicated point-to-point limited facility required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TransCo/NGCP at a fair market price but subject for optimization. In determining the fair market price, the cost of the facility as incorporated in the determination of the Feed-in-Tariff (FIT), in the event that the generation company be FIT eligible, should be accounted for. <p>Moreover, MCEI and SSPI were directed to enter into an agreement with Central Negros Electric Cooperative, Inc. (CENECO) and Northern Negros Electric Cooperative, Inc. (NONECO) for their Distribution Wheeling Service in accordance with the ERC Resolution No. 24, Series of 2013.</p> <p>Likewise, MCEI and SSPI were required to pay the permit fee amounting to</p>

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						PhP1,081,369.92 computed based on the Revised Schedule of ERC Fees and Charges.
59	28 June	21 June 2018	2017-007 MC	In the Matter of the Application for Authority to Develop, Own and Operate a Dedicated Point to Point Limited Transmission Line to Connect the 8 MW Catuiran Mini Hydro Plant to NPC's 69kV System	Catuiran Hydropower Corporation (CHC)	<p>The ERC AUTHORIZED the applicant CHC to develop, and own a dedicated point-to-point limited facility to connect the 8 MW Catuiran Mini Hydro Plant to the Mindoro Grid of the National Power Corporation - Small Power Utilities Group (NPC-SPUG) via a direct connection at NPC-SPUG's Calapan Substation subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The National Power Corporation - Small Power Utilities Group (NPC-SPUG) or Oriental Mindoro Electric Cooperative, Inc. (ORMECO) shall operate and maintain the subject dedicated point-to-point limited facilities subject to applicable charges; 2. CHC shall execute an undertaking or similar document/s that it will turn over to NPC-SPUG those assets installed at the NPC-SPUG's Calapan Substation that perform Small Grid (high voltage) function. NPC-SPUG shall pay CHC subject to the following conditions: <ol style="list-style-type: none"> 2.1 If the cost is included in the final approval of the PSA, it shall be considered as CIAC; 2.2 If the cost is not included in the final approval of the PSA, it shall be turned over at fair market price. 3. The subject facilities shall be developed and constructed in accordance with the Distribution Impact Study (DIS) requirements so as not to result to the degradation of the Small Grid High Voltage Line; 4. The dedicated point-to-point limited facilities shall be used solely by the

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>generating facility;</p> <p>5. The metering point shall be at the connection point in accordance with the Philippine Small Grid Guidelines;</p> <p>6. Any portion of the dedicated point-to-point limited facilities required for competitive purposes or to connect any other user, ownership of the same shall be transferred to NPC-SPUG or ORMECO in the following manner:</p> <p>6.1 If the final approval of the ERC of CHC's PSA is based on capital recovery of its investments which include the dedicated point-to-point facility, then, it should be turned over to NPC-SPUG/ ORMECO as CIAC so no need to adjust its approved PSA.</p> <p>6.2 If the final approval of the ERC of CHC's PSA is based on capital recovery of its investments but does not include the dedicated point-to-point facility, then, it should be turned over to NPC-SPUG/ ORMECO at fair market price but subject to optimization.</p> <p>7. CHC shall be required to comply with other government agency's requirement, i.e. DENR.</p> <p>Relative thereto, CHC was directed to remit to the ERC, within fifteen (15) days from receipt of Decision, the permit fee in the total amount of One Million Three Hundred Six Thousand Nine Hundred Seventy One and 40/100 Pesos (PhP1,306,971.40).</p>
60	28 December	11 December 2018	2016-047 MC	In the Matter of the Application for Authority to Develop, Own and Operate a	King Energy Generation, Inc. (KEGI)	The ERC authorized KEGI to develop, and own a dedicated point-to-point limited facility to connect the 7.8 MW Misamis Occidental Diesel Power Plant 3 to the Mindanao Grid of the National Grid Corporation of the Philippines (NGCP),

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Dedicated Point to Point Limited Facilities to Connect the MOPP3 69 kV Transmission Line to the Mindanao Grid with Prayer for Provisional Authority		<p>subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The NGCP shall operate and maintain the subject dedicated point-to-point limited facilities, to ensure and maintain the reliability, adequacy, security, stability and integrity of the nationwide electrical grid, subject to applicable charges; 2. The dedicated point-to-point limited facilities shall be used solely by the generating facility; 3. The subject facility shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system; 4. The metering point shall be at the connection point in accordance with the Philippine Grid Code (PGC); 5. Any portion of the dedicated point-to-point limited facilities required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TransCo/NGCP at a fair market price but subject to optimization; and 6. The authorization granted to KEGI is without prejudice to its compliance with other government agency's requirements, rules and regulations. <p>KEGI was DIRECTED to pay and remit to the ERC, within fifteen (15) days from receipt of the Decision, the Permit Fee in the total amount of Two Hundred Seven Thousand Eight and 66/100 Pesos (PhP207,008.66).</p>

4. Capital Expenditure (CAPEX) Projects

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
61	13 February	1 August 2017	2014-167 RC	In the Matter of the Application for Confirmation and Approval of Force Majeure Event Capital Expenditure Project, re: Repair, Restoration, Replacement and/or Rehabilitation of Distribution Lines and Facilities, Substations, Equipments, Vehicles and Building Structures Damaged by Typhoon Glenda, with Application for Authority to Secure Loan from the National Electrification Administration (NEA)	Sorsogon II Electric Cooperative, Inc. (SORECO II)	<p>The ERC approved with modification the application filed by SORECO II for the force majeure event capital expenditure project, relating to the repair, restoration, replacement, and/or rehabilitation of distribution lines and facilities, substations, equipment, vehicles and building structures damaged by Typhoon Glenda with authority to secure loan from the NEA.</p> <p>Accordingly, the amount of Forty Four Million Four Hundred Fifty Five Thousand Three Hundred Sixty One And 21/100 Pesos (PhP44,455,361.21) representing the actual cost incurred for the project was confirmed.</p> <p>Also, the request of SORECO II for an authority to secure loan from NEA at an interest rate of four percent (4%) per annum was approved without prejudice to any decision of NEA pertaining to the request of SORECO II for conversion of its loan into government subsidy.</p> <p>Therefore, SORECO II was directed to pay a permit fee in the amount of Three Hundred Thirty Three Thousand Four Hundred Sixteen Pesos (PhP333,416.00) based on the ERC's existing schedule of Fees and Charges.</p>
62	13 February	13 September 2017	2016-005 RC	In the Matter of the Application for Confirmation and Approval of the Force Majeure Event Capital	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	The ERC confirmed the application filed by PANELCO I for approval of its force majeure event CAPEX project relative to the repair, restoration, and/or replacement of distribution lines and facilities damaged by Typhoon Lando in the amount of Three Million Nine Hundred Eighty Three Thousand Three Hundred Twenty Two Pesos and Sixty

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																														
				Expenditure Project, re: Repair, Restoration and/or Replacement of Distribution Lines and Facilities damaged by Typhoon Lando		Four Centavos (PhP3,983,322.64). PANELCO I was directed to pay the Permit Fee in the amount of Twenty Nine Thousand Eight Hundred Seventy Four Pesos and Ninety Two Centavos (PhP29,874.92) within fifteen (15) days from its receipt of the Decision.																														
63	22 February	25 July 2017	2011-143 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2011 to 2015, with Prayers for Authority to Secure Loan and Provisional Authority	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	<div>The ERC confirmed the following implemented projects from 2011 to 2014 of LEYECO IV:</div> <table><tr><th colspan="3">Network Projects</th></tr><tr><th>Project No.</th><th>Project Title</th><th>Approved Project Cost (PhP)</th></tr><tr><td>1</td><td>Upgrading and Rehabilitation of 3.75 MVA to 10/12.5 MVA Baybay Substation</td><td>28,560,599.70</td></tr><tr><td>2.</td><td>Installation of Recloser at the midstream of Feeder 23</td><td>876,107.14</td></tr><tr><td>3.</td><td>Replacement of Rotten Poles</td><td>8,594,245.43</td></tr><tr><td>4.</td><td>Replacement of Defective Kilowatt Hour Meter (kWh)</td><td>5,987,747.21</td></tr><tr><td>6.</td><td>Construction of Primary and Secondary Distribution Line Extension and Line Revamp</td><td>4,780,978.76</td></tr><tr><td>7.</td><td>Distribution transformer</td><td>4,869,340.77</td></tr><tr><td>9.</td><td>Customer Service Drop and Metering Equipment</td><td>2,768,061.73</td></tr><tr><td colspan="2">Sub-Total (PhP)</td><td>56,437,080.74</td></tr></table>	Network Projects			Project No.	Project Title	Approved Project Cost (PhP)	1	Upgrading and Rehabilitation of 3.75 MVA to 10/12.5 MVA Baybay Substation	28,560,599.70	2.	Installation of Recloser at the midstream of Feeder 23	876,107.14	3.	Replacement of Rotten Poles	8,594,245.43	4.	Replacement of Defective Kilowatt Hour Meter (kWh)	5,987,747.21	6.	Construction of Primary and Secondary Distribution Line Extension and Line Revamp	4,780,978.76	7.	Distribution transformer	4,869,340.77	9.	Customer Service Drop and Metering Equipment	2,768,061.73	Sub-Total (PhP)		56,437,080.74
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No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																																						
						<table><tr><th colspan="3">Non-Network Projects</th></tr><tr><td>13.</td><td>Purchase of Management Information System</td><td>743,312.57</td></tr><tr><td>14.</td><td>Purchase of Tools and Equipments</td><td>1,501,159.61</td></tr><tr><td>15.</td><td>Purchase of Vehicles</td><td>2,932,228.86</td></tr><tr><td>16.</td><td>Purchase of Computers and Accessories</td><td>700,180.63</td></tr><tr><td></td><td>Sub-Total (PhP)</td><td>5,876,881.67</td></tr><tr><td></td><td>Total (PhP)</td><td>62,313,962.41</td></tr></table> <p>Likewise, the following projects to be implemented by applicant LEYECO IV were approved:</p> <table><tr><th colspan="3">Network Projects</th></tr><tr><th>Project No.</th><th>Project Title</th><th>Approved Project Cost (PhP)</th></tr><tr><td>4.</td><td>Replacement of Defective Kilowatt Hour Meter (kWh)</td><td>9,293,050.00</td></tr><tr><td>7.</td><td>Distribution Transformer</td><td>2,093,595.68</td></tr><tr><td>8.</td><td>Low Voltage Secondary Line</td><td>11,498,500.00</td></tr><tr><td colspan="2">Sub-Total (PhP)</td><td>22,885,145.68</td></tr><tr><th colspan="3">Non Network Projects</th></tr><tr><td>10.</td><td>Purchase of Communication System</td><td>904,501.00</td></tr><tr><td>18.</td><td>Purchase of Furniture</td><td>1,200,000.00</td></tr><tr><td colspan="2">Sub-Total (PhP)</td><td>2,104,501.00</td></tr><tr><td colspan="2">Total (PhP)</td><td>24,989,646.68</td></tr></table> <p>LEYECO IV was directed to realign the following capital project to the Operating Expense (OPEX):</p>	Non-Network Projects			13.	Purchase of Management Information System	743,312.57	14.	Purchase of Tools and Equipments	1,501,159.61	15.	Purchase of Vehicles	2,932,228.86	16.	Purchase of Computers and Accessories	700,180.63		Sub-Total (PhP)	5,876,881.67		Total (PhP)	62,313,962.41	Network Projects			Project No.	Project Title	Approved Project Cost (PhP)	4.	Replacement of Defective Kilowatt Hour Meter (kWh)	9,293,050.00	7.	Distribution Transformer	2,093,595.68	8.	Low Voltage Secondary Line	11,498,500.00	Sub-Total (PhP)		22,885,145.68	Non Network Projects			10.	Purchase of Communication System	904,501.00	18.	Purchase of Furniture	1,200,000.00	Sub-Total (PhP)		2,104,501.00	Total (PhP)		24,989,646.68
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15.	Purchase of Vehicles	2,932,228.86																																																										
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	Sub-Total (PhP)	5,876,881.67																																																										
	Total (PhP)	62,313,962.41																																																										
Network Projects																																																												
Project No.	Project Title	Approved Project Cost (PhP)																																																										
4.	Replacement of Defective Kilowatt Hour Meter (kWh)	9,293,050.00																																																										
7.	Distribution Transformer	2,093,595.68																																																										
8.	Low Voltage Secondary Line	11,498,500.00																																																										
Sub-Total (PhP)		22,885,145.68																																																										
Non Network Projects																																																												
10.	Purchase of Communication System	904,501.00																																																										
18.	Purchase of Furniture	1,200,000.00																																																										
Sub-Total (PhP)		2,104,501.00																																																										
Total (PhP)		24,989,646.68																																																										

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																
						<table><tr><th colspan="2">Non Network Projects</th></tr><tr><th>Project No.</th><th>Project Title</th></tr><tr><td>19.</td><td>Education and Skills Enhancement of Technical Working Group</td></tr></table> <p>On the other hand, the following unimplemented capital projects of LEYECO IV were disapproved, without prejudice to their refiling:</p> <table><tr><th colspan="2">Network Projects</th></tr><tr><th>Project No.</th><th>Project Title</th></tr><tr><td>3.</td><td>Replacement of Rotten Poles</td></tr><tr><td>5.</td><td>Rehabilitation and Upgrading of Lines</td></tr><tr><td>9.</td><td>Customer Service Drop and Metering Equipment</td></tr><tr><th colspan="2">Non Network Projects</th></tr><tr><td>11.</td><td>Purchase of Geographical Information System</td></tr><tr><td>12.</td><td>Purchase of Meter Reading, Billing and Collection System</td></tr><tr><td>13.</td><td>Purchase of Management Information System</td></tr><tr><td>14.</td><td>Purchase of Tools and Equipments</td></tr><tr><td>15.</td><td>Purchase of Vehicles</td></tr><tr><td>16.</td><td>Purchase of Computers and Accessories</td></tr><tr><td>17.</td><td>Renovation of Headquarters and Construction of Covered Court</td></tr></table> <p>Also, LEYECO IV was directed to remit to the ERC a permit fee in the amount of Six</p>	Non Network Projects		Project No.	Project Title	19.	Education and Skills Enhancement of Technical Working Group	Network Projects		Project No.	Project Title	3.	Replacement of Rotten Poles	5.	Rehabilitation and Upgrading of Lines	9.	Customer Service Drop and Metering Equipment	Non Network Projects		11.	Purchase of Geographical Information System	12.	Purchase of Meter Reading, Billing and Collection System	13.	Purchase of Management Information System	14.	Purchase of Tools and Equipments	15.	Purchase of Vehicles	16.	Purchase of Computers and Accessories	17.	Renovation of Headquarters and Construction of Covered Court
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No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																						
						<p>Hundred Fifty-Four Thousand Seven Hundred Seventy-Seven and 07/100 Pesos (PhP654,777.07), computed based on the ERC's existing Schedule of Fees and Charges, as follows:</p> <table><tr><th>CAPEX Projects</th><th>Permit Fee</th><th>Due date</th></tr><tr><td>2011-2014</td><td>467,354.72</td><td rowspan="3">15 days from receipt</td></tr><tr><td>2015</td><td>46,697.16</td></tr><tr><td>2016</td><td>60,454.47</td></tr><tr><td>2017</td><td>41,017.22</td><td>January 15, 2017</td></tr><tr><td>2018</td><td>18,437.25</td><td>January 15, 2018</td></tr><tr><td>2019</td><td>20,816.25</td><td>January 15, 2019</td></tr><tr><td>Total</td><td>654,777.07</td><td></td></tr></table> <p>LEYECO IV was directed to conduct competitive bidding for the purchase of the major materials in the implementation of the proposed projects.</p> <p>Accordingly, LEYECO IV was directed to submit the results of the competitive bidding, which should include the proposals and purchase orders, the <i>as-built</i> drawings and bill of materials, and the actual cost incurred in the implementation of the planned capital expenditure projects, not later than the 30th of January of the succeeding year.</p> <p>Meanwhile, the prayer for the authority to secure loan was denied since the existing RFSC rate is sufficient to finance the recommended CAPEX projects.</p>	CAPEX Projects	Permit Fee	Due date	2011-2014	467,354.72	15 days from receipt	2015	46,697.16	2016	60,454.47	2017	41,017.22	January 15, 2017	2018	18,437.25	January 15, 2018	2019	20,816.25	January 15, 2019	Total	654,777.07	
CAPEX Projects	Permit Fee	Due date																										
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Total	654,777.07																											
64	22 February	13 September 2017	2013-200 RC	In the Matter of the Application for Approval of Capital Expenditure Program for	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	<p>The ERC partially granted the instant application of MOELCI II, subject to the following:</p> <p>1. The following capital expenditure projects of MOELCI II amounting to</p>																						

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																					
				Years 2014 to 2016, with Application for Authority to Secure Loan from National Electrification Administration (NEA), and Prayer for Provisional Authority		<div>PhP140,467,811.60 were approved:</div> <table><tr><td>No.</td><td>Project Name</td><td>Project Cost (PhP)</td></tr><tr><td colspan="3">Secondary Distribution Development Projects</td></tr><tr><td>1</td><td>Purchase of Poles</td><td>56,784,195.60</td></tr><tr><td>2</td><td>Purchase of Transformer</td><td>46,054,700.00</td></tr><tr><td>3</td><td>Purchase of kWh Meter</td><td>33,666,000.00</td></tr><tr><td>4</td><td>Purchase of Service Drop Wire</td><td>3,962,916.00</td></tr><tr><td colspan="2">TOTAL</td><td>140,467,811.60</td></tr></table> <div><div>2.</div><div>MOELCI II shall conduct competitive biddings for the purchase of major materials in the implementation of the approved capital expenditure projects;</div></div> <div><div>3.</div><div>MOELCI II was authorized to secure loans to finance the approved capital expenditure projects in an aggregate amount not to exceed PhP140,467,811.60;</div></div> <div><div>4.</div><div>MOELCI II must exert best efforts in negotiation for a reasonable loan amount, as well as its terms and interest rate for its own benefit and the benefit of its member consumers;</div></div> <div><div>5.</div><div>MOELCO II must submit to the ERC, within thirty (30) days from receipt of the Decision, the results of the competitive bidding, which must include the proposals, purchase orders, as-built drawings, bill of materials, and the actual cost incurred in implementing the approved capital expenditure projects; and</div></div> <div><div>6.</div><div>MOELCI II should pay to the ERC the permit fees in the amount of PhP1,053,510.00 within fifteen (15) days from receipt of the Decision.</div></div>	No.	Project Name	Project Cost (PhP)	Secondary Distribution Development Projects			1	Purchase of Poles	56,784,195.60	2	Purchase of Transformer	46,054,700.00	3	Purchase of kWh Meter	33,666,000.00	4	Purchase of Service Drop Wire	3,962,916.00	TOTAL		140,467,811.60
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4	Purchase of Service Drop Wire	3,962,916.00																									
TOTAL		140,467,811.60																									

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																														
65	22 February	28 November 2017	2015-082 RC	In the Matter of the Application for Approval of Capital Expenditure Projects for 2016 to 2018, with Prayer for the Issuance of Provisional Authority	Pampanga I Electric Cooperative, Inc. (PELCO I)	The ERC approved the proposed capital expenditure projects of Pampanga I Electric Cooperative, Inc. (PELCO I) in the amount of Two Hundred Twenty Million One Hundred Twelve Thousand Five Hundred Ninety Four Pesos and Seventy Seven Centavos (PhP220,112,594.77):																														
						<table><tr><td>Project No.</td><td>Proposed Project</td><td>Project Cost (PhP)</td></tr><tr><td>1</td><td>Uprating of Plaza Luma substation from 10 MVA to 20 MVA</td><td>19,034,954.40</td></tr><tr><td>2</td><td>Restoration of San Isidro Substation</td><td>6,161,505.00</td></tr><tr><td>3</td><td>Rehabilitation and Upgrading of the following Substation Switchgears: Sta. Monica San Nicolas</td><td>5,487,428.60</td></tr><tr><td>4</td><td>Rehabilitation of Old Lines: Group 1 Group 2 Group 3</td><td>42,390,372.07</td></tr><tr><td>5</td><td>Distribution Transformers</td><td>17,109,000.00</td></tr><tr><td>6</td><td>Service Drops</td><td>4,433,760.00</td></tr><tr><td>7</td><td>Add-ons for kWh Meters (New Connection)</td><td>8,433,580.00</td></tr><tr><td>8</td><td>Back-up Protections</td><td>3,750,000.00</td></tr><tr><td>9</td><td>Construction of Multi-Purpose Building that houses Fitness and Health Gym, Library and Museum</td><td>3,064,739.91</td></tr></table>	Project No.	Proposed Project	Project Cost (PhP)	1	Uprating of Plaza Luma substation from 10 MVA to 20 MVA	19,034,954.40	2	Restoration of San Isidro Substation	6,161,505.00	3	Rehabilitation and Upgrading of the following Substation Switchgears: Sta. Monica San Nicolas	5,487,428.60	4	Rehabilitation of Old Lines: Group 1 Group 2 Group 3	42,390,372.07	5	Distribution Transformers	17,109,000.00	6	Service Drops	4,433,760.00	7	Add-ons for kWh Meters (New Connection)	8,433,580.00	8	Back-up Protections	3,750,000.00	9	Construction of Multi-Purpose Building that houses Fitness and Health Gym, Library and Museum	3,064,739.91
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No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																				
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No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive														
						<p>PELCO I was likewise directed to conduct competitive biddings for the purchases of major materials in the implementation of the approved capital expenditure projects</p> <p>Also, PELCO I was directed to submit the results of the competitive bidding, which should include the proposals and purchase orders, the as-built drawings and bill of materials, and the actual cost incurred in the implementation of the planned capital expenditure projects not later than the 30th of January of the succeeding year.</p> <p>Lastly, PELCO I was directed to exert best efforts in negotiating for a reasonable loan amount, term and interest rate for the benefit of both PELCO I and its member consumers.</p>														
66	27 February	12 December 2017	2015-105 RC	In the Matter of the Application for Approval of Proposed Capital Expenditure Program for the Years 2015 to 2018 Inclusive of Implemented Projects in Years 2013 to 2014 and Approved But Unimplemen ted Projects for the Years 2010 to 2013, with Prayer for Provisional Authority	Tarlac I Electric Cooperative, Inc. (TARELCO I)	<p>The ERC approved the capital expenditure projects applied by Tarlac I Electric Cooperative, Inc. (TARELCO I), with a revised cost amounting to Six Hundred Seventy-One Million Six Hundred Fifty-One Thousand Three Hundred Ten and 19/100 Pesos (PhP671,651,310.19).</p> <table><tr><th colspan="2">Proposed Project</th><th rowspan="2">Approved Cost (PhP)</th></tr><tr><th>No.</th><th>Title</th></tr><tr><td>1</td><td>Installation of secondary safety equipment for Camiling 10 MVA power transformer</td><td>5,371,839.00</td></tr><tr><td>2</td><td>Installation of primary and secondary safety equipment for Paniqui 10 MVA power transformer</td><td>10,265,051.50</td></tr><tr><td>3</td><td>Installation of primary and secondary safety equipment for Paniqui 5 MVA power transformer</td><td>6,755,679.51</td></tr></table>	Proposed Project		Approved Cost (PhP)	No.	Title	1	Installation of secondary safety equipment for Camiling 10 MVA power transformer	5,371,839.00	2	Installation of primary and secondary safety equipment for Paniqui 10 MVA power transformer	10,265,051.50	3	Installation of primary and secondary safety equipment for Paniqui 5 MVA power transformer	6,755,679.51
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						<table><tr><th colspan="2">Proposed Project</th><th rowspan="2">Approved Cost (PhP)</th></tr><tr><th>No.</th><th>Title</th></tr><tr><td>4</td><td>Advance installation of 10 MVA substation at Mayantoc Town</td><td>42,653,721.59</td></tr><tr><td>5</td><td>Construction of 20 MVA power transformer</td><td>32,628,288.00</td></tr><tr><td>6</td><td>Backbone conductor up-rating, line conversion with twelve (12) line section phase balancing and capacitor placement of Sta. Ignacia Feeder of Sta. Ignacia 10 MV A substation</td><td>37,632,320.05</td></tr><tr><td>7</td><td>Installation of recloser at feeder midstream of Sta. Ignacia Feeder</td><td>874,157.77</td></tr><tr><td>8</td><td>Installation of two (2) units of recloser at Sta. Ignacia Feeder</td><td>1,748,315.53</td></tr><tr><td>9</td><td>Electrical line requirement</td><td>127,708,301.28</td></tr><tr><td>10</td><td>Relocation of electrical lines along highways and major roads due to road widening</td><td>26,863,831.34</td></tr><tr><td>11</td><td>Conductor uprating</td><td>35,439,112.06</td></tr><tr><td>12</td><td>Transformer load management</td><td>1,605,064.30</td></tr><tr><td>13</td><td>Distribution transformer requirement</td><td>54,744,490.69</td></tr><tr><td>14</td><td>Kilowatt-hour meter replacement requirement</td><td>20,628,664.21</td></tr><tr><td>15</td><td>Kilowatt-hour meter new connection requirement</td><td>84,277,900.53</td></tr><tr><td>16</td><td>Re-routing of 69 kV line at Tagumbao, Gerona</td><td>10,000,000.00</td></tr><tr><td>17</td><td>Replacement of wood & improvised poles & re-routing of lines</td><td>20,715,519.59</td></tr><tr><td>18</td><td>Construction of tie line</td><td>4,699,865.96</td></tr><tr><td>19</td><td>Rehabilitation and reconductoring from San Fernando, Victoria to Salapungan, Gerona</td><td>2,949,714.99</td></tr><tr><td>20</td><td>Extension of 1-phase primary line</td><td>639,606.68</td></tr></table>			Proposed Project		Approved Cost (PhP)	No.	Title	4	Advance installation of 10 MVA substation at Mayantoc Town	42,653,721.59	5	Construction of 20 MVA power transformer	32,628,288.00	6	Backbone conductor up-rating, line conversion with twelve (12) line section phase balancing and capacitor placement of Sta. Ignacia Feeder of Sta. Ignacia 10 MV A substation	37,632,320.05	7	Installation of recloser at feeder midstream of Sta. Ignacia Feeder	874,157.77	8	Installation of two (2) units of recloser at Sta. Ignacia Feeder	1,748,315.53	9	Electrical line requirement	127,708,301.28	10	Relocation of electrical lines along highways and major roads due to road widening	26,863,831.34	11	Conductor uprating	35,439,112.06	12	Transformer load management	1,605,064.30	13	Distribution transformer requirement	54,744,490.69	14	Kilowatt-hour meter replacement requirement	20,628,664.21	15	Kilowatt-hour meter new connection requirement	84,277,900.53	16	Re-routing of 69 kV line at Tagumbao, Gerona	10,000,000.00	17	Replacement of wood & improvised poles & re-routing of lines	20,715,519.59	18	Construction of tie line	4,699,865.96	19	Rehabilitation and reconductoring from San Fernando, Victoria to Salapungan, Gerona	2,949,714.99	20	Extension of 1-phase primary line	639,606.68
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No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive		
						Proposed Project		Approved Cost (PhP)
						No.	Title	
						21	Construction of satellite offices	9,507,763.86
						22	Substation graveling	633,047.16
						23	Lot acquisition for satellite offices	5,714,500.00
						24	Renovation of facilities	9,034,105.00
						25	Rehabilitation of Headquarters water system	519,500.00
						26	Procurement of engineering software and updates	623,400.00
						27	Procurement of voltage detector	160,006.00
						28	Office materials and equipment	1,845,264.00
						29	Procurement of boom/ drill truck	12,468,000.00
						30	Short circuiting and earthing equipment	353,260.00
						31	Power back-up system and circuit protection	2,181,900.00
						32	Power quality analyzer	1,240,000.00
						33	Load logger	1,246,800.00
						34	69 kV line fault indicator	1,542,915.00
						35	Online network system upgrade	3,000,000.00
						36	Technical data management program for TSD	2,500,000.00
						37	Kilowatt-hour meter reading device & accessories for kWhr meter readers	5,326,750.49
						38	Service and utility vehicles	48,901,474.86
						39	Personal Protective Equipment (PPE)	17,938,289.33
						40	Lot acquisition for satellite offices	5,922,300.00
						41	Infrastructure projects	3,250,000.00
42	Substation maintenance & commissioning test set	4,422,993.53						

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																											
						<table><tr><th colspan="2">Proposed Project</th><th rowspan="2">Approved Cost (PhP)</th></tr><tr><th>No.</th><th>Title</th></tr><tr><td>43</td><td>Kilowatt-hour meter test bench</td><td>1,381,786.88</td></tr><tr><td>44</td><td>Halo-meter</td><td>960,000.00</td></tr><tr><td>45</td><td>Construction of a new area office in Cuyapo, Nueva Ecija</td><td>2,775,809.50</td></tr><tr><td colspan="2">Total Project Cost (PhP)</td><td>671,651,310.19</td></tr></table> <p>Also, TARELCO I was directed to pay as permit fee the total amount of Four Million Four Hundred Thirty Three Thousand Seven Hundred Eighty and 38/100 Pesos (PhP4,433,780.38), based on the following schedule:</p> <table><tr><th>Year</th><th>Approved Project Cost (PhP)</th><th>Permit Fee (PhP)</th><th>Due Date</th></tr><tr><td>2013</td><td>8,289,187.63</td><td>62,168.91</td><td rowspan="7">within 15 days upon receipt of Decision</td></tr><tr><td>2014</td><td>85,384,164.52</td><td>640,381.23</td></tr><tr><td>2015</td><td>52,421,709.24</td><td>393,162.82</td></tr><tr><td>2016</td><td>265,912,902.92</td><td>1,390,742.33</td></tr><tr><td>2017</td><td>131,091,863.18</td><td>983,188.97</td></tr><tr><td>2018</td><td>128,551,482.70</td><td>964,136.12</td></tr><tr><td>Total</td><td>671,651,310.19</td><td>4,433,780.38</td></tr></table> <p>Accordingly, TARELCO I was directed to submit the results of the competitive bidding, including the proposals, purchase orders, the as-built drawings and bill of materials, as well as the actual cost incurred in the implementation of the planned capital expenditure projects, not later than:</p> <p>1. The 30th of January of the succeeding year for the still to be</p>	Proposed Project		Approved Cost (PhP)	No.	Title	43	Kilowatt-hour meter test bench	1,381,786.88	44	Halo-meter	960,000.00	45	Construction of a new area office in Cuyapo, Nueva Ecija	2,775,809.50	Total Project Cost (PhP)		671,651,310.19	Year	Approved Project Cost (PhP)	Permit Fee (PhP)	Due Date	2013	8,289,187.63	62,168.91	within 15 days upon receipt of Decision	2014	85,384,164.52	640,381.23	2015	52,421,709.24	393,162.82	2016	265,912,902.92	1,390,742.33	2017	131,091,863.18	983,188.97	2018	128,551,482.70	964,136.12	Total	671,651,310.19	4,433,780.38
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No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>implemented projects; and</p> <p>2. Fifteen (15) days from receipt of the Decision for implemented projects.</p>
67	06 March	23 May 2017	2012-004 RC	In the Matter of the Application for Approval of Capital Projects for the Years 2011 to 2015 and for Authority to Secure Loan from the National Electrification Administration (NEA) in Accordance with the Provisions of Republic Act No. 9136 (R.A. No. 9136) and the Rules for the Approval of Regulated Entities' Capital Expenditure Projects	Surigao del Sur II Electric Cooperative, Inc. (SURSECO II)	<p>The ERC approved with modification the application filed by SURSECO II, for the approval of its capital projects for the years 2011 to 2015 and for an authority to secure loan from the NEA in accordance with the provisions of R.A. No 9136 and the rules for the approval of regulated entities' capital expenditure (CAPEX) projects.</p> <p>Also, SURSECO II was directed to strictly comply the following:</p> <ol style="list-style-type: none"> 1. Conduct transparent and open competitive biddings for the purchases of major materials in the implementation of the recommended capital expenditure projects; 2. Submit the results of the competitive bidding which includes proposals and purchase orders, the as-built drawings and bill of materials and the actual cost incurred in the implementation of the planned capital expenditure projects not later than the 30th of January of the succeeding year; 3. Exert best efforts in negotiating for a reasonable loan amount, term and interest rate for the benefit of both the DU and its member consumers; and 4. Remit to the ERC the amount of One Million One Hundred Ten Thousand Five Hundred Eighty-Four Pesos (PhP1,110,584.00) as total payment of permit fee for the approval of the capital projects, 15 days from receipt of the Decision.

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																							
						<table><tr><th>Year</th><th>Project Cost (net of gov't subsidy) (PhP)</th><th>Permit Fee (PhP)</th><th>Deadline of Payment</th></tr><tr><td>2011</td><td>16,926,390.00</td><td>126,948.00</td><td rowspan="6"></td></tr><tr><td>2012</td><td>14,226,366.00</td><td>106,698.00</td></tr><tr><td>2013</td><td>11,370,522.00</td><td>85,279.00</td></tr><tr><td>2014</td><td>8,906,378.00</td><td>66,798.00</td></tr><tr><td>2015</td><td>12,439,069.00</td><td>93,293.00</td></tr><tr><td>2016</td><td>64,595,204.00</td><td>484,464.00</td></tr><tr><td>Sub-total</td><td>128,463,929.00</td><td>963,480.00</td><td></td></tr><tr><td>2017</td><td>19,613,888.00</td><td>147,104.00</td><td></td></tr><tr><td>Sub-total</td><td>19,613,888.00</td><td>147,104.00</td><td></td></tr><tr><td>Grand Total (PhP)</td><td>148,077,817.00</td><td>1,110,584.00</td><td>Within 15 days from receipt of the Decision</td></tr></table> <p>The recovery of the project costs and its impact on the consumer's monthly electricity rate, considering the loan repayments, shall be treated comprehensively in the regulatory reset period as prescribed under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR).</p>	Year	Project Cost (net of gov't subsidy) (PhP)	Permit Fee (PhP)	Deadline of Payment	2011	16,926,390.00	126,948.00		2012	14,226,366.00	106,698.00	2013	11,370,522.00	85,279.00	2014	8,906,378.00	66,798.00	2015	12,439,069.00	93,293.00	2016	64,595,204.00	484,464.00	Sub-total	128,463,929.00	963,480.00		2017	19,613,888.00	147,104.00		Sub-total	19,613,888.00	147,104.00		Grand Total (PhP)	148,077,817.00	1,110,584.00	Within 15 days from receipt of the Decision
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68	06 March	3 October 2017	2011-168 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2011 to 2015, with Prayer for Provisional Authority	V-M-C Rural Electric Service Cooperative, Inc. (VRESCO) , Now Northern Negros Electric Cooperative, Inc. (NONECO)	<p>The ERC approved the capital expenditure projects of NONECO in the amount of Two Hundred Forty Seven Million One Hundred Thirty Two Thousand Seven Hundred Eighty Three and 82/100 Pesos (PhP247,132,783.82):</p> <table><tr><th>Project No.</th><th>Proposed Project</th><th>Approved Project Cost (PhP)</th></tr><tr><td>1</td><td>Rehabilitation and Refurbishment of Primary Line at Brgy. Daga, Cadiz City Damaged by Corrosion</td><td>2,557,836.61</td></tr></table>	Project No.	Proposed Project	Approved Project Cost (PhP)	1	Rehabilitation and Refurbishment of Primary Line at Brgy. Daga, Cadiz City Damaged by Corrosion	2,557,836.61																																	
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						<p>On the other hand, the following capital expenditure projects of NONECO were disapproved without prejudice to re-filing with sufficient justification, or inclusion in its next CAPEX filing:</p> <table><tr><th>Project No.</th><th>Proposed Project</th></tr><tr><td>2</td><td>Acquisition of 69 kV Sub-transmission Line/Assets Covering NONECO Franchised area but for the Cadiz-San Carlos 69 kV line and Talisay-VMC 69 kV line only</td></tr><tr><td>3</td><td>Refurbishing Portion of the Sub-transmission Line (<i>Victorias- Cadiz and Cadiz-San Carlos 69 kV line</i>)</td></tr><tr><td>4</td><td>Installation of Tie-Break Switch</td></tr><tr><td>6</td><td>Load Transfer of Old Sagay from Sagay Feeder, Sagay Substation to Lopez Substation</td></tr><tr><td>13</td><td>Three Phase Conversion of the Existing Center Phase Minapasok line of Bato Feeder</td></tr><tr><td>14</td><td>Conductor Uprating from# 2/o ACSR to 336.4 MCM ACSR to improve the Power Quality of the EB Magalona Feeder</td></tr><tr><td>15</td><td>Power Quality Improvement of Caduha-an Feeder</td></tr><tr><td>16</td><td>Power Quality Improvement of Manta-onon Feeder</td></tr><tr><td>17</td><td>Conductor Uprating of Sagay to Crossing Vito Backbone Feeders</td></tr><tr><td>18</td><td>Conductor Uprating of Escalante to Crossing Vito Backbone; and</td></tr><tr><td>19</td><td>Break-and-Transfer Switches for Crossing Vito and Bulanon</td></tr><tr><td>20 to 33</td><td>Reliability Improvement of the Feeders</td></tr><tr><td>37</td><td>Low Voltage Secondary Line</td></tr><tr><td>38</td><td>Meter Clustering of In-service units</td></tr><tr><td>45</td><td>Procurement of Hot Line Maintenance Equipment (13.2 kV and 69 kV lines)</td></tr></table>	Project No.	Proposed Project	2	Acquisition of 69 kV Sub-transmission Line/Assets Covering NONECO Franchised area but for the Cadiz-San Carlos 69 kV line and Talisay-VMC 69 kV line only	3	Refurbishing Portion of the Sub-transmission Line (<i>Victorias- Cadiz and Cadiz-San Carlos 69 kV line</i>)	4	Installation of Tie-Break Switch	6	Load Transfer of Old Sagay from Sagay Feeder, Sagay Substation to Lopez Substation	13	Three Phase Conversion of the Existing Center Phase Minapasok line of Bato Feeder	14	Conductor Uprating from# 2/o ACSR to 336.4 MCM ACSR to improve the Power Quality of the EB Magalona Feeder	15	Power Quality Improvement of Caduha-an Feeder	16	Power Quality Improvement of Manta-onon Feeder	17	Conductor Uprating of Sagay to Crossing Vito Backbone Feeders	18	Conductor Uprating of Escalante to Crossing Vito Backbone; and	19	Break-and-Transfer Switches for Crossing Vito and Bulanon	20 to 33	Reliability Improvement of the Feeders	37	Low Voltage Secondary Line	38	Meter Clustering of In-service units	45	Procurement of Hot Line Maintenance Equipment (13.2 kV and 69 kV lines)
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No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive										
						<table><tr><td>Project No.</td><td>Proposed Project</td></tr><tr><td>49</td><td>Renovation of Main Office, Manapla</td></tr><tr><td>50</td><td>Lot Aquisition & Construction of San Carlos Area Office</td></tr><tr><td>52</td><td>Lot Aquisition & Construction of Manapla Field Office</td></tr><tr><td>55</td><td>Multi Purpose Hall for EBMagalona Area Office, Escalante Area Office and Sagay Area Office</td></tr></table> <p>NONECO was also directed to file a separate application on the acquisition of the Talisay-VMC 69 kV line, in accordance with the Amended Rules for the Approval of the Sale and Transfer of the TRANSCO's Sub-transmission Assets and the Franchising of Qualified Consortiums.</p> <p>Accordingly, NONECO was directed to pay in full the permit fee in the amount of One Million Eight Hundred Fifty Three Thousand Four Hundred Ninety Six Pesos (PhP1,853,496.00).</p> <p>Further, NONECO was directed to submit the results of the competitive bidding which includes proposals and purchase orders, the as-built drawings and bill of materials and the actual cost incurred in the implementation of the planned capital expenditure projects not later than the 30th of January of the succeeding year.</p> <p>The recovery of the project costs in the instant Application and its impact on the consumer's monthly electricity rate, considering the claimed benefits of the projects, shall be treated comprehensively in the regulatory reset period as prescribed under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR).</p>	Project No.	Proposed Project	49	Renovation of Main Office, Manapla	50	Lot Aquisition & Construction of San Carlos Area Office	52	Lot Aquisition & Construction of Manapla Field Office	55	Multi Purpose Hall for EBMagalona Area Office, Escalante Area Office and Sagay Area Office
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No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive						
						Finally, the approval of the projects would not be prejudicial to both the electric cooperatives and its consumers, but would best serve their interests. The projects as approved would help NONECO in achieving its prime goal of providing continuous electric service to its customers by improving the overall power quality and efficiency of its electric distribution system.						
69	07 March	25 July 2017	2015-042 RC	In the Matter of the Application for Approval of a Capital Expenditure Project to Replace the 10 MVA Power Transformer at the Fortuna Substation, with Prayer for the Immediate Issuance of a Provisional Authority	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	<p>The ERC approved the replacement of the 10 MVA power transformer at the Fortuna Substation with a 20/25 MVA power transformer and associated switchgear and the protection equipment, including the three (3) primary line feeders at 13.8 kV applied by the SFELAPCO, subject to optimization in its next reset/performance-based regulation (PBR) application.</p> <p>Also, SFELAPCO was directed to pay a permit fee for the approval of the capital project, within fifteen (15) days from receipt of the Decision, the amount of Three Hundred Eighteen Thousand Five Hundred Forty-Seven Pesos and 35/100 (PhP318,547.35), computed based on Commonwealth Act No. 146, as amended, and the ERC’s existing Schedule of Fees and Charges.</p>						
70	07 March	24 October 2017	2013-108 RC	In the Matter of the Application for Approval of the Regulated Entities Interim CAPEX for Year 2013 and Multi Year Capital Expenditure	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	<p>The ERC approved the proposed capital expenditure projects of Pangasinan I Electric Cooperative, Inc. (PANELCO I) in the amount of One Hundred Eighteen Million Six Hundred Thirty Four Thousand Two Hundred Thirty Nine Pesos and Seventy Centavos (PhP118,634,239.70):</p> <table><tr><td>Project No.</td><td>Proposed Project</td><td>Project Cost (PhP)</td></tr><tr><td>1</td><td>Line Rehabilitation</td><td>667,108.73</td></tr></table>	Project No.	Proposed Project	Project Cost (PhP)	1	Line Rehabilitation	667,108.73
Project No.	Proposed Project	Project Cost (PhP)										
1	Line Rehabilitation	667,108.73										

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																														
				Projects (CAPEX) for Year 2014, 2015 and 2016		<table><tr><th>Project No.</th><th>Proposed Project</th><th>Project Cost (PhP)</th></tr><tr><td>5</td><td>Acquisition of Distribution Transformers</td><td>9,935,514.83</td></tr><tr><td>6</td><td>Acquisition of Service Drop Wires</td><td>3,552,943.00</td></tr><tr><td>7</td><td>Acquisition of kWh Meters</td><td>19,349,580.00</td></tr><tr><td>10</td><td>Electrification Projects</td><td>85,129,093.14</td></tr><tr><td colspan="2">Total Cost of Project (PhP)</td><td>118,634,239.70</td></tr></table> <p>On the other hand, the following projects were disapproved, without prejudice to refiling or inclusion of the same in its succeeding CAPEX applications:</p> <table><tr><th>Project No.</th><th>Proposed CAPEX Projects</th></tr><tr><td>2</td><td>Installation of Storm Guy along the 13.2 kV Line</td></tr><tr><td>3</td><td>Construction of Two Steel Towers and Line Conversion from Single Phase to Three Phase at Guiguivanen and Binabalian Island</td></tr><tr><td>4</td><td>Conversion of Single Phase to Three Phase Line Primary Line in Poblacion, Burgos to Pogoruac</td></tr><tr><td>8</td><td>Replacement of Fuselinks with Auto link in Strategic Places</td></tr><tr><td>9</td><td>Installation of Fault Indicators</td></tr></table> <p>Accordingly, PANELCO I was directed to pay the permit fee in the amount of Two Hundred Fifty One Thousand Two Hundred Eighty Eight and Sixty Centavos (PhP251,288.60) within fifteen (15) days</p>	Project No.	Proposed Project	Project Cost (PhP)	5	Acquisition of Distribution Transformers	9,935,514.83	6	Acquisition of Service Drop Wires	3,552,943.00	7	Acquisition of kWh Meters	19,349,580.00	10	Electrification Projects	85,129,093.14	Total Cost of Project (PhP)		118,634,239.70	Project No.	Proposed CAPEX Projects	2	Installation of Storm Guy along the 13.2 kV Line	3	Construction of Two Steel Towers and Line Conversion from Single Phase to Three Phase at Guiguivanen and Binabalian Island	4	Conversion of Single Phase to Three Phase Line Primary Line in Poblacion, Burgos to Pogoruac	8	Replacement of Fuselinks with Auto link in Strategic Places	9	Installation of Fault Indicators
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No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>from receipt of the Decision.</p> <p>Lastly, PANELCO I was likewise directed to submit the results of the competitive bidding, which shall include the proposals and purchase orders, the as-built drawings and bill of materials, and the actual cost incurred in the implementation of the planned capital expenditure projects within fifteen (15) days from receipt of the Decision.</p>
71	07 March	12 December 2017	2017-010 RC	In the Matter of the Application for Approval of Force Majeure CAPEX Project: (Rehabilitation of Distribution Lines Due to Damage Caused by Natural Calamity - Typhoons Karen and Lawin), with Authority to Secure Loans from National Electrification Administration (NEA), and Prayer for Provisional Authority	Aurora Electric Cooperative, Inc. (AURELCO)	<p>The ERC approved the force majeure event capital expenditure project of AURELCO for the rehabilitation of distribution lines due to damage caused by natural calamity-Typhoons "Karen" and "Lawin" in the amount of Nine Million One Hundred Eighty-Five Thousand Twenty-Five and 83/100 Pesos (PhP9,185,025.83). Likewise, the authority to secure loan from NEA was also approved, subject to the following conditions:</p> <ol style="list-style-type: none"> 1. Loanable amount shall be limited to the approved amount of PhP8,979,171.32; 2. The proceeds of the loan shall not be used, even temporarily for any other purpose other than what is stated in the application and shall be recorded in a separate book of account; 3. Interest on loan shall not be utilized or charged to fixed asset procured from the proceeds of the loan; 4. Progress Report of the Reinvestment Fund/RFSC collection and utilization, using the ERC-prescribed template, must be submitted annually, containing the following: <ol style="list-style-type: none"> 4.1 Accumulated Reinvestment Fund from previous year's collection;

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive								
						<div><div><div>4.2</div><div>Current collection from Reinvestment Fund;</div></div><div><div>4.3</div><div>Funds maintained in a separate account;</div></div><div><div>4.4</div><div>Other sources, such as subsidy;</div></div><div><div>4.5</div><div>Details of Fund Utilization for the year, and</div></div><div><div>4.6</div><div>Excess Fund or Shortfall.</div></div><div><div>5.</div><div>In the event that AURELCO incurs penalty charges for default of payment or arrearages, the same shall not be allowed to be recovered from AURELCO's member consumers.</div></div><div>Also, AURELCO was directed to pay the ERC the full of amount of Sixty-Eight Thousand Eight Hundred Eighty-Seven and 69/100 Pesos (PhP68,887.69) as payment of permit fee for the approval of its force majeure capital expenditure project, within 15 days from receipt of the Decision.</div></div>								
72	09 March	20 February 2018	2015-012 RC	In the Matter of the Application for the Approval of the Unplanned Tie Line Capital Project of Misamis Oriental 1 Rural Electric Service Cooperative, Inc. (MORESCO-1) Arising from the Sale of Various Sub	Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I)	<div><div>The ERC approved of the MORESCO I unplanned tie line capital project arising from the sale of various sub-transmission assets by TRANSCO to MORESCO I.</div><div>Also, MORESCO I was directed to pay within fifteen (15) days from receipt of the Decision a permit fee in the amount of One Hundred Six Thousand One Hundred Sixty Pesos and Fourteen Centavos (PhP106,160.14), computed based on the ERC's existing Schedule of Fees, as follows:</div><table><tr><td>Year</td><td>2016</td><td>Due date</td></tr><tr><td>Permit Fee</td><td>106,160.14</td><td rowspan="2">15 days from receipt</td></tr><tr><td>Project Cost</td><td>14,154,685.85</td></tr></table><div>Accordingly, MORESCO I was directed to</div></div>	Year	2016	Due date	Permit Fee	106,160.14	15 days from receipt	Project Cost	14,154,685.85
Year	2016	Due date												
Permit Fee	106,160.14	15 days from receipt												
Project Cost	14,154,685.85													

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																					
				Transmission Assets by TRANSCO to MORESCO I, with Prayers for the Issuance of Provisional Authority		submit the results of the competitive bidding, including the proposals, purchase orders, the as-built drawings and bill of materials, as well as the actual cost incurred in the implementation of the capital expenditure project, not later than the 30 th of January of the succeeding year.																					
73	16 March	9 May 2017	2015-156 RC	In the Matter of the Application for Approval of Proposed Capital Expenditure Program for the Years 2016 to 2018, with Application for Authority to Secure Loan from the National Electrification Administration (NEA) and Prayer for Provisional Authority	Siargao Electric Cooperative, Inc. (SIARELCO)	<p>The ERC approved with modifications the proposed Capital Expenditure (CAPEX) projects for the years 2016 to 2018 of SIARELCO.</p> <p>Accordingly, the following CAPEX Projects of SIARELCO in the amount of Ninety Seven Million Four Hundred Sixty Three Thousand Two Hundred Ninety Nine And 22/100 Pesos (PhP97,463,299.22).</p> <table><tr><th>Project No.</th><th>Proposed Project</th><th>Approved Cost (PhP)</th></tr><tr><td>2</td><td>Supply, Installation and Commissioning of New 10 MVA, 69/34.5kV Substation at Cagdianao, Claver, SDN</td><td>25,609,909.37</td></tr><tr><td>3</td><td>Buffer Stock for Contingencies/ Emergency/Calamities</td><td>23,992,996.12</td></tr><tr><td>4</td><td>Replacement of Rotten Poles</td><td>3,349,225.50</td></tr><tr><td>5</td><td><ul style="list-style-type: none">Line Upgrading from Dapa to Roxas, 13.2kV to 34.5kV;Acquisition of New Distribution Transformers, 34.5kV (19920/240V); andSupply, Installation and Commissioning of New 5MVA 34.5/13.8kV Substation at Roxas, San Isidro, SDN</td><td>35,506,368.23</td></tr><tr><td>6</td><td>Logistics</td><td>9,004,800.00</td></tr><tr><td></td><td>Total (PhP)</td><td>97,463,299.22</td></tr></table> <p>Further, the authority to secure loan of SIARELCO from NEA was approved. Also,</p>	Project No.	Proposed Project	Approved Cost (PhP)	2	Supply, Installation and Commissioning of New 10 MVA, 69/34.5kV Substation at Cagdianao, Claver, SDN	25,609,909.37	3	Buffer Stock for Contingencies/ Emergency/Calamities	23,992,996.12	4	Replacement of Rotten Poles	3,349,225.50	5	<ul style="list-style-type: none">Line Upgrading from Dapa to Roxas, 13.2kV to 34.5kV;Acquisition of New Distribution Transformers, 34.5kV (19920/240V); andSupply, Installation and Commissioning of New 5MVA 34.5/13.8kV Substation at Roxas, San Isidro, SDN	35,506,368.23	6	Logistics	9,004,800.00		Total (PhP)	97,463,299.22
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No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>SIARELCO was directed to exert its best efforts in negotiating for a reasonable loan term and interest rate for its benefit and that of its consumers.</p> <p>Moreover, SIARELCO was directed to pay the Permit Fee equivalent to PhP730,975.00 fifteen (15) days from receipt of the Decision.</p> <p>SIARELCO was directed to submit the results of the competitive bidding which includes proposals and purchase orders, the as-built drawings and bill of materials and the actual cost incurred in the implementation of the planned capital expenditure projects not later than the 30th day of January of the following succeeding year.</p> <p>Further, SIARELCO was likewise reminded that the recovery of the project costs and its impact on the consumer's monthly electricity rate, considering the loan repayments, shall be treated comprehensively in the regulatory reset period as prescribed under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR).</p> <p>Finally, SIARELCO was reminded that the approval of its projects should best serve both of its interests and that of its consumers. As these projects would help SIARELCO in achieving its prime goal of providing continuous electric service to its customers, consequently, SIARELCO must improve the overall performance of its electric distribution system.</p>
74	03 April	12 December 2017	2014-113 RC	In the Matter of the Application for Approval of Interim Capital Expenditure Projects for	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)	<p>The ERC approved with modification the application of Surigao del Sur I Electric Cooperative, Inc. (SURSECO I) for the approval of its Interim Capital Expenditure projects for the year 2014.</p> <p>Accordingly, the following proposed capital expenditure (CAPEX) projects of</p>

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																							
				the Year 2014 and for Authority to Secure Loan from National Electrification Administration (NEA), with Prayer for Provisional Authority		<div>SURSECO I in the amount of Fourteen Million Four Hundred Thirty Five Thousand Four Hundred Eighty Five Pesos (PhP14,435,485.00) were approved:</div> <table><tr><th>Proj. No.</th><th>Proposed Name</th><th>Approved Project Cost (PhP)</th></tr><tr><td colspan="3">Network Project</td></tr><tr><td>5</td><td>Installation of Recloser at San Fernando and Barobo Substations</td><td>2,280,000</td></tr><tr><td>6</td><td>Primary Line Looping</td><td>1,629,132</td></tr><tr><td>7</td><td>Installation of Air Break Switches</td><td>626,005</td></tr><tr><td colspan="2">Sub-total (PhP)</td><td>4,535,137</td></tr><tr><td colspan="3">Other Network Project</td></tr><tr><td>1</td><td>Replacement of old and defective kWh meter</td><td>2,746,833</td></tr><tr><td>2</td><td>Replacement of Rotten Poles</td><td>4,972,661</td></tr><tr><td>4</td><td>Replacement of Defective and Overloaded Transformers</td><td>1,292,024</td></tr><tr><td>8</td><td>Procurement of kilowatt-hour meters and Service Drop (SD) wires</td><td>888,830</td></tr><tr><td colspan="2">Sub-Total (PhP)</td><td>9,900,348</td></tr><tr><td colspan="2">Grand Total (PhP)</td><td>14,435,485</td></tr></table> <div>On the other hand, SURSECO I's kWh Meter Clustering project was disapproved, without prejudice to refiling or inclusion of the same in its succeeding CAPEX applications.</div> <div>Likewise, SURSECO I's authority to secure loan from NEA was disapproved.</div> <div>Accordingly, SURSECO I was directed to pay the ERC a permit fee in the amount of</div>	Proj. No.	Proposed Name	Approved Project Cost (PhP)	Network Project			5	Installation of Recloser at San Fernando and Barobo Substations	2,280,000	6	Primary Line Looping	1,629,132	7	Installation of Air Break Switches	626,005	Sub-total (PhP)		4,535,137	Other Network Project			1	Replacement of old and defective kWh meter	2,746,833	2	Replacement of Rotten Poles	4,972,661	4	Replacement of Defective and Overloaded Transformers	1,292,024	8	Procurement of kilowatt-hour meters and Service Drop (SD) wires	888,830	Sub-Total (PhP)		9,900,348	Grand Total (PhP)		14,435,485
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No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																		
						<p>One Hundred Eight Thousand Two Hundred Sixty Six Pesos (PhP108,266.00).</p> <p>Lastly, SURSECO I was likewise directed to submit the results of the competitive bidding, which shall include the proposals and purchase orders, the as-built drawings and bill of materials, and the actual cost incurred in the implementation of the planned capital expenditure projects not later than the 30th of January of the succeeding year.</p>																		
75	24 April	12 December 2017	2012-032 RC	In the Matter of the Application for the Approval of Capital Expenditure Program for Years 2011 to 2013, with Prayer for Provisional Authority	Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO)	<p>The ERC approved the following CAPEX projects of DORELCO in the amount of Forty Seven Million Two Hundred Fifty Nine Thousand Ninety Five Pesos and Fifty Two Centavos (PhP47,259,095.52):</p> <table><tr><th rowspan="2">Proj. No.</th><th rowspan="2">Project Name</th><th colspan="2">Project Cost (PhP)</th></tr><tr><th>Proposed</th><th>Approved</th></tr><tr><td></td><td>Network Project</td><td></td><td></td></tr><tr><td>5</td><td>Construction/Installation of new 5/6.25 MVA at Brgy. Luna, Mayorga Substation</td><td>47,048,691.41</td><td>29,486,228.75</td></tr><tr><td>6</td><td>Construction of a total 0.36 km. multi-incomer bus work for existing Javier and the proposed new Mayorga Substation</td><td>4,180,000.00</td><td>4,180,000.00</td></tr></table>	Proj. No.	Project Name	Project Cost (PhP)		Proposed	Approved		Network Project			5	Construction/Installation of new 5/6.25 MVA at Brgy. Luna, Mayorga Substation	47,048,691.41	29,486,228.75	6	Construction of a total 0.36 km. multi-incomer bus work for existing Javier and the proposed new Mayorga Substation	4,180,000.00	4,180,000.00
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No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive		
						No.	Project Name	Proposed Cost
							Network Project	
						11	Feeder Metering for 10 MVA Tolosa Substation	1,000,000.00
							Non Network Projects	
						12	Purchase of Synergee Software	1,584,700.00
						13	Tools and Logistics (all department)	5,680,863.00
						14	Conduct of Feasibility Study on Renewable Energy	1,200,000.00
						15	Purchase of Finance System Software	3,200,000.00
						16	Purchase of Psion Gadget for Read and Bill System	2,478,000.00
						17	Purchase of Various Equipment	2,815,445.98
						18	Purchase of ID Printer	300,000.00
						19	Purchase of ICT Automation System	2,070,000.00
						20	Purchase of ICT Computer Hardware	1,023,000.00
						21	Purchase of Microwave Network System	1,680,000.00
						22	Purchase ICT Office Equipment	710,000.00
						23	Purchase of ICT Computer Software	1,058,000.00
						24	Purchase of Surveillance Camera, Security System	400,000.00
						25	Purchase of Stand-by Gen Set, 100 kVA	1,300,000.00
						26	Purchase of New Service and Utility Vehicles	23,190,000.00
						27	Purchase of Equipment for Communication System	1,185,500.00
						28	Purchase of Various Motor Pool Tools	1,667,000.00
						29	Procurement of Hotline Tools and Equipment	2,000,000.00
						30	Purchase of Mobile Tower Light with 10 kVA Generator Set	100,000.00
							TOTAL(PhP)	198,949,634.04

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																																									
						<p>Further, the following fifteen (15) CAPEX projects of DORELCO which were included in ERC Case No. 2014-039 RC were considered withdrawn:</p> <table><tr><th>No.</th><th>Project Description</th><th>Project Cost (PhP)</th></tr><tr><td>FM E1</td><td>Installation of Protective Device (3-phase Electronic Recloser) @ F1PB252 of F1</td><td>1,014,671.70</td></tr><tr><td>FM E2</td><td>Installation of Protective Device (3-phase Electronic Recloser) @ PRIBUS320 of F2</td><td>2,056,582.82</td></tr><tr><td>FM E3</td><td>Installation of Protective Device (3-phase Electronic Recloser) @ PB105 of F4</td><td>1,262,531.18</td></tr><tr><td>FM E4</td><td>Installation of Protective Device (3-phase Electronic Recloser) @ F1PB252 of F1</td><td>10,239,300.32</td></tr><tr><td></td><td>Sub-total</td><td>14,573,086.02</td></tr><tr><td></td><td>OTHER Network Project</td><td></td></tr><tr><td>FM E5</td><td>Secondary Distribution Project (Power Quality)</td><td>12,772,622.86</td></tr><tr><td>FM E6</td><td>Replacement of dilapidated poles and line hardwares</td><td>30,731,073.90</td></tr><tr><td>FM E7</td><td>Replacement and clustering of inefficient/static meters</td><td>16,116,982.26</td></tr><tr><td>FM E8</td><td>Replacement of over loaded distribution transformer</td><td>7,643,104.50</td></tr><tr><td></td><td>Sub-total</td><td>67,263,783.52</td></tr><tr><td></td><td>Non Network Projects</td><td></td></tr><tr><td>FM E9</td><td>Purchase of Engineering Meter test set</td><td>1,600,000.00</td></tr><tr><td>FM E10</td><td>Purchase of Load Logger</td><td>707,000.00</td></tr><tr><td>FM E11</td><td>Purchase of 19 units Desktop</td><td>450,000.00</td></tr><tr><td>FM E12</td><td>Purchase of 12 units Laptop</td><td>635,000.00</td></tr><tr><td>FM E13</td><td>Purchase of ACU's for replacement and new installation</td><td>225,000.00</td></tr><tr><td>FM E14</td><td>Purchase of Office Furniture</td><td>1,469,500.00</td></tr></table>	No.	Project Description	Project Cost (PhP)	FM E1	Installation of Protective Device (3-phase Electronic Recloser) @ F1PB252 of F1	1,014,671.70	FM E2	Installation of Protective Device (3-phase Electronic Recloser) @ PRIBUS320 of F2	2,056,582.82	FM E3	Installation of Protective Device (3-phase Electronic Recloser) @ PB105 of F4	1,262,531.18	FM E4	Installation of Protective Device (3-phase Electronic Recloser) @ F1PB252 of F1	10,239,300.32		Sub-total	14,573,086.02		OTHER Network Project		FM E5	Secondary Distribution Project (Power Quality)	12,772,622.86	FM E6	Replacement of dilapidated poles and line hardwares	30,731,073.90	FM E7	Replacement and clustering of inefficient/static meters	16,116,982.26	FM E8	Replacement of over loaded distribution transformer	7,643,104.50		Sub-total	67,263,783.52		Non Network Projects		FM E9	Purchase of Engineering Meter test set	1,600,000.00	FM E10	Purchase of Load Logger	707,000.00	FM E11	Purchase of 19 units Desktop	450,000.00	FM E12	Purchase of 12 units Laptop	635,000.00	FM E13	Purchase of ACU's for replacement and new installation	225,000.00	FM E14	Purchase of Office Furniture	1,469,500.00
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76	26 April	31 August 2017	2016-188 RC	In the Matter of the Application for Approval of Force Majeure CAPEX Project: (Rehabilitati on of Distribution Lines Due to Damage Caused by National	Aurora Electric Cooperative, Inc. (AURELCO)	<p>The ERC resolved that:</p> <ol style="list-style-type: none">1. AURELCO's Force Majeure Event Capital Expenditure Project be confirmed in the amount of PhP24,803,768.81;2. AURELCO was authorized to secure loan from NEA; and3. AURELCO was further directed to pay the ERC the full of amount of PhP186,028.27 as payment of permit fee for the approval of its force majeure capital expenditure project, within 15 days upon receipt of the Decision.												

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																		
				Calamity - Typhoon Lando), with Authority to Secure Loans from National Electrification Administration (NEA) and Prayer for Provisional Authority		<p>The recovery of the project costs and its impact on the consumer's monthly electricity rate, considering the loan repayments, shall be treated comprehensively in the Regulatory Reset Period as prescribed under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR).</p> <p>Approval of the herein projects would not be prejudicial to both AURELCO and its customers, but rather, it would best serve their interests. Such projects will help the AURELCO in achieving its prime goal of providing continuous electric service to its customers by improving the overall power quality and efficiency of its electric distribution system.</p>																		
77	07 May	20 March 2018	2010-118 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Year 2010 to 2013, with Prayers for Provisional Authority and Authority to Secure Loan	Nueva Ecija I Electric Cooperative, Inc. (NEECO I)	<p>The ERC resolved the following:</p> <p>1. NEECO I's implemented CAPEX projects for years 2010 to 2013 were confirmed in the amount of PhP155,177,887.00 as follows:</p> <table><tr><th colspan="4">NETWORK PROJECTS</th></tr><tr><th rowspan="2">No.</th><th rowspan="2">Project Title</th><th colspan="2">Project Cost (PhP)</th></tr><tr><th>Proposed</th><th>Recommended</th></tr><tr><td>1</td><td>Construction of 1-20MVA substation in the City of Gapan</td><td>36,147,636.00</td><td>30,888,888.00</td></tr><tr><td>2</td><td>Relocation of 1-10MVA power transformer to San Roque, San Isidro and Construction of 5km. 69 KV lines</td><td>50,828,104.00</td><td>29,307,873.00</td></tr></table>	NETWORK PROJECTS				No.	Project Title	Project Cost (PhP)		Proposed	Recommended	1	Construction of 1-20MVA substation in the City of Gapan	36,147,636.00	30,888,888.00	2	Relocation of 1-10MVA power transformer to San Roque, San Isidro and Construction of 5km. 69 KV lines	50,828,104.00	29,307,873.00
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						<p>8. NEECO I was required to conduct competitive bidding for the purchase of major materials in the implementation of the proposed project;</p> <p>9. NEECO I was directed to submit the reportorial requirements showing the results of the competitive bidding which shall include proposals and purchase orders, the as built drawings and bill of materials and the actual cost incurred in the implementation of the planned CAPEX projects not later than the 30th of January of the succeeding year.</p> <p>The recovery of the project costs and its impact on the consumer's monthly electricity rate, considering the loan repayments, shall be treated comprehensively in the Regulatory Reset Period as prescribed under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR).</p> <p>Approval of the projects would not be prejudicial to both NEECO I and its customers, but rather, it would best serve their interests. Such projects will help the NEECO I in achieving its prime goal of providing continuous electric service to its customers by improving the overall power quality and efficiency of its electric distribution system.</p>
78	29 May	3 April 2018	2015-166 RC	In the Matter of Applications for Confirmation / Approval of Force Majeure Event Capital Expenditure Projects re:	Agusan Del Sur Electric Cooperative, Inc. (ASELCO)	The ERC approved the application filed by Agusan del Sur Electric Cooperative, Inc. (ASELCO) for the approval of its: (1) force majeure event capital expenditure project in the amount of Ten Million Twenty Eight Thousand Four Hundred Forty Five Pesos (PhP10,028,445.00); and (2) emergency and unplanned capital expenditure projects in the amount of One Hundred Forty Eight Million Two Hundred Eight Thousand Five Hundred

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Repair and Restoration of Distribution Lines and Facilities Damaged by Typhoon Seniang, and Approval of Other Emergency Capital Expenditure and the Unplanned Capital Expenditure Projects with Application for Approval to Secure Loan from the National Electrification Administration (NEA) with Prayer for the Issuance of Provisional Authority / Approval		<p>Eighty Eight Pesos (PhP148,208,588.00).</p> <p>ASELCO was authorized to secure loans in financing its force majeure, emergency and unplanned capital expenditure projects subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The RFSC utilization of ASELCO should be maximized and the deficit to fully implement the approved projects may be financed through loan(s); 2. Loanable amount shall be limited to PhP138,179,858.01; 3. To mitigate the rate impact on its RFSC charge, in the actual availment of the loan(s) ASELCO should still negotiate for better terms, lower rate and reasonable loan amount; 4. Proceeds of the loan shall not be used, even temporarily for any purpose other than the purpose stated in the application and it shall be recorded in a separate book; 5. Interest on the loan shall not be utilized or charged to fixed asset procured from the proceeds of the said loan; 6. In the event that ASELCO incurs penalty charges for default in payment or arrearages, the same shall not be allowed to be recovered by ASELCO from its consumers; 7. Progress report of the Reinvestment Fund/RFSC collection and utilization, using the ERC-prescribed template must be submitted annually, containing the following: <ol style="list-style-type: none"> 7.1 Accumulated Reinvestment Fund from previous year's collection; 7.2 Current collection from Reinvestment Fund; 7.3 Funds maintained in a

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>separate account;</p> <p>7.4 Other sources, such as subsidy;</p> <p>7.5 Details of Fund Utilization for the year; and</p> <p>7.6 Excess fund or shortfall.</p> <p>8. In addition, in the course of annual submission of #7, ASELCO shall submit to the Commission the Proof of Actual Loan Availment(s) together with Actual Loan Amortization schedule(s), showing the principal and the interest payment of the loan availed from NEA and/ or any private banking/financial institution(s), during the same period.</p> <p>ASELCO was directed to submit the results of the competitive bidding which included proposals and purchase orders, the as-built drawings and bill of materials and the actual cost incurred in the implementation of the planned capital expenditure projects, using the ERC-prescribed template not later than: (1) the 30th of January of the succeeding year for the still to be implemented projects; and (2) fifteen (15) days from receipt of the Decision for implemented projects.</p> <p>In accordance with Section 40 of Commonwealth Act No. 146 and the ERC Schedule of Fees and Charges, ASELCO was also directed to pay the ERC the full amount of One Million One Hundred Eighty Six Thousand Seven Hundred Eighty Pesos (PhP1,186,780.00), as payment of permit fee for the approval of its capital expenditure project within 15 days from receipt of the Decision.</p>

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																																															
79	31 May	6 June 2017	2015-101 RC	In the Matter of the Application for the Approval of the Proposed Three (3) Year Capital Expenditure Projects	Cebu I Electric Cooperative, Inc. (CEBECO I)	<div>The ERC approved the following projects of CEBECO I in the amount of Four Hundred Six Million Two Hundred Ninety-One Thousand Three Hundred Eighty-Two Pesos and 40/100 (PhP 406,291,382.40):</div> <table><tr><th>No.</th><th>Project Name</th><th>Project Cost (PhP)</th></tr><tr><td></td><td>Substation Projects</td><td></td></tr><tr><td>1</td><td>Installation of 10 MVA Moalboal Substation and 69kV Line</td><td>129,497,379.11</td></tr><tr><td>2</td><td>Installation of 5 MVA Argao Substation and 69kV Line</td><td>25,225,708.00</td></tr><tr><td></td><td>Primary Distribution Projects</td><td></td></tr><tr><td>3</td><td>Line Conversion from Single Phase to Three Phase from Basdiot to Saavedra, Moalboal</td><td>2,509,611.65</td></tr><tr><td>4</td><td>Line Conversion from Single Phase to Three Phase from Tapon to Tubod-Duguan, Dumanjug</td><td>5,627,227.76</td></tr><tr><td>5</td><td>Distribution Transformer Requirement</td><td>10,171,815.12</td></tr><tr><td></td><td>Secondary Distribution Project</td><td></td></tr><tr><td>6</td><td>CAPEX for Low Voltage Distribution Lines</td><td>21,532,584.00</td></tr><tr><td>7</td><td>Customer Service Drops and Metering Equipment</td><td>21,854,000.00</td></tr><tr><td>8</td><td>Replacement of Metering Equipment</td><td>6,466,037.00</td></tr><tr><td>9</td><td>Replacement of Poles</td><td>21,449,662.50</td></tr><tr><td>10</td><td>Replacement of Distribution Transformers</td><td>9,521,571.00</td></tr><tr><td>11</td><td>Rural Electrification Project</td><td>99,716,484.43</td></tr><tr><td></td><td>Non-Network Projects</td><td></td></tr><tr><td>12</td><td>Geographical Information System</td><td>1,971,300.00</td></tr><tr><td>13</td><td>Tools, Instruments and Test Equipment</td><td>7,140,900.00</td></tr><tr><td>14</td><td>Vehicles</td><td>39,800,200.00</td></tr><tr><td>15</td><td>Building and Lot</td><td>3,806,901.83</td></tr><tr><td></td><td>Grand Total</td><td>406,291,382.40</td></tr></table>	No.	Project Name	Project Cost (PhP)		Substation Projects		1	Installation of 10 MVA Moalboal Substation and 69kV Line	129,497,379.11	2	Installation of 5 MVA Argao Substation and 69kV Line	25,225,708.00		Primary Distribution Projects		3	Line Conversion from Single Phase to Three Phase from Basdiot to Saavedra, Moalboal	2,509,611.65	4	Line Conversion from Single Phase to Three Phase from Tapon to Tubod-Duguan, Dumanjug	5,627,227.76	5	Distribution Transformer Requirement	10,171,815.12		Secondary Distribution Project		6	CAPEX for Low Voltage Distribution Lines	21,532,584.00	7	Customer Service Drops and Metering Equipment	21,854,000.00	8	Replacement of Metering Equipment	6,466,037.00	9	Replacement of Poles	21,449,662.50	10	Replacement of Distribution Transformers	9,521,571.00	11	Rural Electrification Project	99,716,484.43		Non-Network Projects		12	Geographical Information System	1,971,300.00	13	Tools, Instruments and Test Equipment	7,140,900.00	14	Vehicles	39,800,200.00	15	Building and Lot	3,806,901.83		Grand Total	406,291,382.40
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No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive									
						<p>Accordingly, CEBECO I was directed to:</p> <ol style="list-style-type: none">1. Conduct competitive biddings for the purchases of major materials in the implementation of the recommended capital expenditure projects;2. File an application for authority to secure loans for its capital expenditure projects;3. Exert best efforts in negotiating for a reasonable loan amount, term, and interest rate for the benefit of both the DU and its member-consumers;4. Submit the results of the competitive bidding which includes proposals and purchase orders, the as-built drawings and bill of materials, and the actual cost incurred in the implementation of the planned capital expenditure projects not later than the 30th of January of the succeeding year; and <p>Pay the ERC the amount of Two Million Two Hundred Ninety-Nine Thousand Three Hundred and Twelve Pesos (PhP2,299,312.00) in staggered basis as payment of permit fee for the approval of its capital expenditure projects.</p>									
80	31 May	17 May 2018	2011-026 RC	In the Matter of the Application for Approval of Proposed Electric Capital Projects for the CY 2011-2015 and the Authority to Secure Loans from Financial Institution, with Prayer	Tablas Island Electric Cooperative, Inc. (TIELCO)	<p>The application filed by Tablas Island Electric Cooperative, Inc. (TIELCO) for approval of its capital projects for the years 2011 to 2015 was resolved by the ERC as follows:</p> <ol style="list-style-type: none">1. The following capital expenditure projects were approved: <table><tr><td>No.</td><td>Project Description</td><td>Approved CAPEX Cost (PhP)</td></tr><tr><td>1</td><td>Rehab/ Replacement Of Rotten Poles and Crossarms</td><td>395,989.00</td></tr><tr><td>2</td><td>Upgrading of Selected Line Sections</td><td>2,370,282.00</td></tr></table>	No.	Project Description	Approved CAPEX Cost (PhP)	1	Rehab/ Replacement Of Rotten Poles and Crossarms	395,989.00	2	Upgrading of Selected Line Sections	2,370,282.00
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				for Provisional Authority		<table><tr><th>No.</th><th>Project Description</th><th>Approved CAPEX Cost (PhP)</th></tr><tr><td>3</td><td>Distribution Transformers</td><td>1,744,600.00</td></tr><tr><td>4</td><td>Low Voltage (240V) Distribution Lines (government subsidy)</td><td>1,115,583.00</td></tr><tr><td>5</td><td>Customer Service Drop and Metering Equipment</td><td>5,886,288.12</td></tr><tr><td>6</td><td>Expansion/ Rural Electrification (government subsidy)</td><td>22,046,993.00</td></tr><tr><td>7</td><td>System Reconfiguration (inclusive of government subsidy amounting to PhP2,119,908.00)</td><td>9,876,302.0</td></tr><tr><td>8</td><td>Purchase of Capacitors, Line Reclosers (Single Phase and Three Phase)</td><td>37,950.00</td></tr><tr><td>9</td><td>Non Network Assets</td><td>1,968,316.00</td></tr><tr><td>10</td><td>Building and Office Equipment</td><td>2,076,315.00</td></tr><tr><td></td><td>Grand Total (PhP)</td><td>47,518,618.12</td></tr></table> <div><div>2.</div><div>The Manifestation and Motion to withdraw Unimplemented Projects Covering the 2011-2015 CAPEX was granted;</div></div> <div><div>3.</div><div>TIELCO was directed to submit the results of the competitive bidding which includes proposals and purchase orders, the as-built drawings and bill of materials and the actual cost incurred in the implementation of the planned capital expenditure projects using the ERC prescribed template, within fifteen (15) days from receipt of the Decision for implemented projects;</div></div> <div><div>4.</div><div>TIELCO was directed to pay the ERC the full of amount of PhP166,771.01, as payment of permit fees for the approval of its capital expenditure project, within 15 days upon receipt of Decision; and</div></div> <div><div>5.</div><div>TIELCO's application for</div></div>	No.	Project Description	Approved CAPEX Cost (PhP)	3	Distribution Transformers	1,744,600.00	4	Low Voltage (240V) Distribution Lines (government subsidy)	1,115,583.00	5	Customer Service Drop and Metering Equipment	5,886,288.12	6	Expansion/ Rural Electrification (government subsidy)	22,046,993.00	7	System Reconfiguration (inclusive of government subsidy amounting to PhP2,119,908.00)	9,876,302.0	8	Purchase of Capacitors, Line Reclosers (Single Phase and Three Phase)	37,950.00	9	Non Network Assets	1,968,316.00	10	Building and Office Equipment	2,076,315.00		Grand Total (PhP)	47,518,618.12
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81	31 May	22 May 2018	2013-142 RC	In the Matter of the Application for Approval of Capital Expenditure Projects for 2013 to 2016 and for Authority to Secure Loan, with Prayer for Provisional Authority	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	<p>The application filed by Camarines Sur I Electric Cooperative, Inc. (CASURECO I) for approval of its capital expenditure projects for 2013 to 2016, was resolved by the ERC as follows:</p> <p>1. The following capital expenditure projects were approved:</p> <table><tr><th>No.</th><th>Project Description</th><th>Approved</th></tr><tr><td>1</td><td>Replacement of old current transformer, outdoor, 15 kV, 25:5 Ratio</td><td rowspan="2"></td></tr><tr><td>2</td><td>Replacement of old potential transformer, outdoor, 15 kV, 70:1 Ratio</td></tr><tr><td>3</td><td>Cluster metering</td><td>242,981.37</td></tr><tr><td>4</td><td>Rehab/Upgrading of distribution lines</td><td>5,701,516.75</td></tr><tr><td rowspan="4">5</td><td>Purchase of materials for new customers</td><td rowspan="4">8,608,022.78</td></tr><tr><td>a. kWh meters and Accessories</td></tr><tr><td>b. Service drops</td></tr><tr><td>c. Distribution transformers</td></tr><tr><td rowspan="4">6</td><td>Procurement of poles to replace rotten poles</td><td rowspan="4">31,159,242.43</td></tr><tr><td>a. Concrete poles - 35 ft</td></tr><tr><td>b. Concrete poles - 40 ft</td></tr><tr><td>c. Steel poles - 35 ft</td></tr><tr><td></td><td>d. Steel poles - 30 ft</td><td>5,162,440.00</td></tr><tr><td>7</td><td>Buffer Stocks</td><td></td></tr><tr><td>8</td><td>Replacement of old kWh meters single phase (Electronics)</td><td>11,500,641.65</td></tr><tr><td>9</td><td>Replacement of old meters, kWh, 3 -phase, Class 20, 4W, 240 V, Form 9S</td><td rowspan="3">25,427,248.26</td></tr><tr><td>10</td><td>Replacement of old meters, kWh, 3 -phase, Class 200, 3W, 240 V, 30A, Form 12S</td></tr><tr><td>11</td><td>Replacement of old meters, kWh, 1 -phase, Class 20, 2W, 240 V, Form 3S</td></tr><tr><td>12</td><td>WESM (Laptop)</td><td>41,500.00</td></tr><tr><td>13</td><td>Office & Furniture Equipment</td><td>1,192,279.98</td></tr><tr><td>14</td><td>Transportation Equipment</td><td>7,998,774.50</td></tr><tr><td>15</td><td>Laboratory Equipment</td><td>6,530,267.63</td></tr><tr><td>16</td><td>Tools, Shop, Safety Gadgets and Garage Equipment</td><td>2,642,005.67</td></tr><tr><td>17</td><td>Store Equipment</td><td>461,279.32</td></tr></table>	No.	Project Description	Approved	1	Replacement of old current transformer, outdoor, 15 kV, 25:5 Ratio		2	Replacement of old potential transformer, outdoor, 15 kV, 70:1 Ratio	3	Cluster metering	242,981.37	4	Rehab/Upgrading of distribution lines	5,701,516.75	5	Purchase of materials for new customers	8,608,022.78	a. kWh meters and Accessories	b. Service drops	c. Distribution transformers	6	Procurement of poles to replace rotten poles	31,159,242.43	a. Concrete poles - 35 ft	b. Concrete poles - 40 ft	c. Steel poles - 35 ft		d. Steel poles - 30 ft	5,162,440.00	7	Buffer Stocks		8	Replacement of old kWh meters single phase (Electronics)	11,500,641.65	9	Replacement of old meters, kWh, 3 -phase, Class 20, 4W, 240 V, Form 9S	25,427,248.26	10	Replacement of old meters, kWh, 3 -phase, Class 200, 3W, 240 V, 30A, Form 12S	11	Replacement of old meters, kWh, 1 -phase, Class 20, 2W, 240 V, Form 3S	12	WESM (Laptop)	41,500.00	13	Office & Furniture Equipment	1,192,279.98	14	Transportation Equipment	7,998,774.50	15	Laboratory Equipment	6,530,267.63	16	Tools, Shop, Safety Gadgets and Garage Equipment	2,642,005.67	17	Store Equipment	461,279.32
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No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>5. CASURECO I was directed to pay the ERC the full of amount of PhP1,519,234.56, as payment of permit fee for the approval of its capital expenditure project, within 15 days upon receipt of Order;</p> <p>6. The Commission approved the authority of CASURECO I to secure loan in financing its capital expenditure projects subject to the following conditions:</p> <p>6.1 The RFSC utilization of CASURECO I should be maximized and the deficit to fully implement the approved projects may be financed through loan(s);</p> <p>6.2 Loanable amount shall be limited to PhP211,172,631.11;</p> <p>6.3 To mitigate the rate impact on its RFSC charge, in the actual availment of the loan(s) CASURECO I should still negotiate for better terms, lower rate and reasonable loan amount;</p> <p>6.4 Proceeds of the loan shall not be used, even temporarily for any purpose other than the purpose stated in the application and it shall be recorded in a separate book;</p> <p>6.5 Interest on the loan shall not be utilized or charged to fixed asset procured from the proceeds of the said loan;</p> <p>6.6 In the event that CASURECO I incurs penalty charges for default in payment or arrearages, the same shall not be allowed to be recovered by CASURECO I from its consumers;</p> <p>6.7 Progress report of the RFSC collection and utilization, using the ERC-prescribed template, must be submitted annually, containing the following:</p>

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>6.7.1 Accumulated RFSC from previous year's collection;</p> <p>6.7.2 Current collection from RFSC;</p> <p>6.7.3 Funds maintained in a separate account;</p> <p>6.7.4 Other sources, such as subsidy;</p> <p>6.7.5 Details of Fund Utilization for the year; and</p> <p>6.7.6 Excess fund and shortfall.</p> <p>In addition, in the course of annual submission of item 6.7, CASURECO I shall submit to the ERC the Proof of Actual Loan Availment(s) together with Actual Loan Amortization schedule(s), showing the principal and the interest payment of the loan availed from NEA and/ or any private banking/financial institution(s), during the same period.</p>
82	05 June	17 May 2018	2017-082 RC	<p>In the Matter of the Application for Confirmation and Approval of 2017 Emergency Capital Expenditure</p> <p>Project, re: Installation of New 10 MVA Power Transformer as Replacement</p>	Aklan Electric Cooperative, Inc. (AKELCO)	<p>The ERC approved the application filed by AKELCO for the approval of its capital expenditure project in the amount of Fourteen Million Three Hundred Ninety Five Thousand Pesos (PhP14,395,000.00).</p> <p>In accordance with Section 40 of Commonwealth Act No. 146 and the ERC Schedule of Fees and Charges, AKELCO was also directed to pay the ERC the full amount of One Hundred Seven Thousand Nine Hundred Sixty Two and 50/100 Pesos (PhP107,962.50), as payment of permit fee for the approval of its capital expenditure project within 15 days upon receipt of Order.</p>

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																																			
				for the Damaged 5 MVA Power Transformer at Nabas Substation																																																					
83	08 June	8 May 2018	2013-129 RC	In the Matter of the Application for Approval of Interim Capital Expenditure Project for 2013 and Regular Capital Expenditure Projects for 2014 to 2016, with Prayer for Provisional Authority	Agusan del Norte Electric Cooperative, Inc. (ANECO)	<p>The ERC approved the following Capital Expenditure projects proposed by ANECO amounting to PhP186,210,596.34:</p> <table><tr><th colspan="2">Project</th><th>Approved Cost (PhP)</th></tr><tr><th>No.</th><th>Name</th><th></th></tr><tr><td>1</td><td>Replacement of Rotten Poles</td><td>25,416,472.65</td></tr><tr><td>2</td><td>Procurement of Distribution Transformers</td><td>36,763,436.00</td></tr><tr><td>3</td><td>Construction of New 20 MVA Substation (interim)</td><td>32,799,181.33</td></tr><tr><th colspan="2">Project</th><th>Approved Cost (PhP)</th></tr><tr><th>No.</th><th>Name</th><th></th></tr><tr><td>7</td><td>Procurement of ACSR wires</td><td>15,591,300.00</td></tr><tr><td>8</td><td>Procurement of kWh meters (single and three phase)</td><td>40,500,000.00</td></tr><tr><td>9</td><td>Procurement of Instrument Transformers</td><td>4,623,666.07</td></tr><tr><th colspan="2">Project</th><th>Approved Cost (PhP)</th></tr><tr><th>No.</th><th>Name</th><th></th></tr><tr><td>10</td><td>Acquisition of Test Bench (kWh Meter Calibrator)</td><td>4,000,000.00</td></tr><tr><td>11</td><td>Acquisition of Portable kWh Meter Calibrator Standard</td><td>1,500,000.00</td></tr><tr><td>12</td><td>Acquisition of SCADA</td><td>15,516,540.29</td></tr><tr><td>14</td><td>Acquisition of Software and Facilities for Geographic Information System (GIS)</td><td>500,000.00</td></tr><tr><td>15</td><td>Procurement of maintenance/utility vehicle</td><td>9,000,000.00</td></tr></table> <p>On the other hand, the following Capital Expenditure projects proposed by ANECO were disapproved, without prejudice to refile with sufficient justification, or to being included in its next CAPEX application:</p>	Project		Approved Cost (PhP)	No.	Name		1	Replacement of Rotten Poles	25,416,472.65	2	Procurement of Distribution Transformers	36,763,436.00	3	Construction of New 20 MVA Substation (interim)	32,799,181.33	Project		Approved Cost (PhP)	No.	Name		7	Procurement of ACSR wires	15,591,300.00	8	Procurement of kWh meters (single and three phase)	40,500,000.00	9	Procurement of Instrument Transformers	4,623,666.07	Project		Approved Cost (PhP)	No.	Name		10	Acquisition of Test Bench (kWh Meter Calibrator)	4,000,000.00	11	Acquisition of Portable kWh Meter Calibrator Standard	1,500,000.00	12	Acquisition of SCADA	15,516,540.29	14	Acquisition of Software and Facilities for Geographic Information System (GIS)	500,000.00	15	Procurement of maintenance/utility vehicle	9,000,000.00
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						<p>However, the prayer for the payment of the annual permit fees on installment basis was denied.</p> <p>The recovery of the project costs and its impact on the consumer's monthly electricity rate, considering the loan repayments, shall be treated comprehensively in the regulatory reset period as prescribed under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR).</p>
84	08 June	17 May 2018	2015-159 RC	In the Matter of the Applications for Confirmation / Approval of Force Majeure Event Capital Expenditure Projects re: Repair, Restoration, Replacement and Rehabilitation of Distribution Lines, Buildings, Facilities and Equipments Damaged by Typhoon Yolanda	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	The ERC approved/confirmed the application for the force majeure event capital expenditure project, relating to the repair, restoration, replacement and rehabilitation of distribution lines, buildings, facilities and equipment damaged by the Typhoon Yolanda filed by the LEYECO IV amounting to Twenty Eight Million One Hundred Nine Thousand Two Hundred Seventy Nine and 38/100 pesos (PhP28,109,279.38) representing the actual cost incurred for the project.
85	20 June	20 February 2018	2014-045 RC	In the Matter of the Application for Approval of Emergency Capital Expenditure	La Union Electric Cooperative, Inc. (LUELCO)	<p>The ERC resolved the following:</p> <ol style="list-style-type: none"> The emergency capital expenditure projects of LUELCO, amounting to PhP31,287,094.57 was approved; LUELCO was authorized to

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Projects for the Year 2012 and for Authority to Secure Loan, with Prayer for Provisional Authority		<p>secure loans in financing its emergency capital expenditure projects with modified amount of PhP31,287,094.57;</p> <p>c. LUELCO was directed to exert best efforts in negotiating for better terms and interest rate for the said loan to benefit both the DU and its member consumers;</p> <p>d. LUELCO was directed to pay the ERC the full of amount of PhP234,654.00, as payment of permit fee for the approval of its capital expenditure project, within 15 days upon receipt of Order.</p> <p>The recovery of the project costs and its impact on the consumer's monthly electricity rate, considering the loan repayments, shall be treated comprehensively in the Regulatory Reset Period as prescribed under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR).</p> <p>Approval of the projects would help LUELCO achieve its mandate of providing continuous electric service to its customers by improving the overall power quality and efficiency of its electric distribution system.</p>
86	20 June	7 June 2018	2013-027 RC	In the Matter of the Application for Approval of Multi-Year CAPEX Including the Completed Projects, Emergency Capital Expenditure Projects; and for Authority	Mountain Province Electric Cooperative, Inc. (MOPRECO)	<p>The application filed by MOPRECO for the approval of its Multi-Year CAPEX including the Completed Projects, Emergency Capital Expenditure Projects and for Authority to Secure Loan from NEA was resolved by the ERC as follows:</p> <p>1. The following expenditure projects were approved with modification:</p>

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive		
				to Secure Loan from NEA or Other Financial Institutions, with Prayer for Provisional Authority				
							Network Projects	
						No.	Particulars	Approved CAPEX Cost (PhP)
						1	Fuse cut out combination	871,904.00
						2	Installation of circuit breaker at Ba-ang Substation	2,000,000.00
						3	Replacement of rotten/ damaged poles	5,876,235.00
						5	Uprating of 2.5 MVA to 5 MVA Power Transformer	18,041,000.00
						6	Replacement of Overloaded Distribution Transformers	6,411,497.35
						10	Replacement of defective kilowatt hour meter	1,881,892.45
						No.	Particulars	Approved CAPEX Cost (PhP)
						11	Pole metering	9,618,269.19
							Total	44,700,797.99
							Other-Network Projects Capex Projects	
						No.	Particulars	Approved CAPEX Cost (PhP)
						12	Kilowatt Hour meter for new connection	14,860,533.38
						13	Fuse links	306,060.00
						14	Distribution transformers for rehab/stock	13,983,700.12
							Total	29,150,293.50
							Non-Network Projects Capex Projects	
						No.	Particulars	Approved CAPEX Cost (PhP)
						17	Bid publication cost	26,480
						18	Vehicle tires and spare parts	284,120.00
						19	Office furniture	248,221.25

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																																					
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						<p>3. MOPRECO was directed to conduct competitive biddings in accordance with good governance practice for purchases of major materials in the implementation of the recommended capital expenditure projects.</p> <p>4. MOPRECO was directed to submit the results of the competitive bidding which included proposals and purchase orders, the as-built drawings and bill of materials and the actual cost incurred in the implementation of the planned capital expenditure projects (scanned/soft copies), using the ERC-prescribed template in Excel format, not later than: (1) the 30th of January of the succeeding year for the still to be implemented projects; and (2) fifteen (15) days from receipt of the Decision for implemented projects.</p> <p>5. MOPRECO was directed to pay the ERC the full amount of Six Hundred Nine Thousand and Seven Hundred Seventy-One Pesos (PhP609,771.00) as payment of permit fee for the approval of its capital expenditure project within 15 days upon receipt of Decision.</p> <p>6. MOPRECO was authorized to secure loans in financing its Multi-Year CAPEX including the Completed Projects, Emergency Capital Projects subject to the following conditions:</p> <p>a) The RFSC utilization of MOPRECO should be maximized and the deficit to fully implement the approved projects may be financed through loan(s);</p> <p>b) Loanable amount shall be limited up to PhP35M</p>

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>(including the already released PhP18,041,000.00 loan);</p> <p>c) To mitigate the rate impact on its RFSC charge in the actual availment of the loan(s), MOPRECO should exert best efforts in negotiating for better terms, lower rate and reasonable loan amount;</p> <p>d) Proceeds of the loan shall not be used, even temporarily for any purpose other than the purpose stated in the application and it shall be recorded in a separate book;</p> <p>e) Interest on the loan shall not be utilized or charged to fixed asset procured from the proceeds of the said loan;</p> <p>f) In the event that MOPRECO incurs penalty charges for default in payment or arrearages, the same shall not be allowed to be recovered by MOPRECO from its consumers;</p> <p>g) Progress report of the Reinvestment Fund/RFSC collection and utilization, using the ERC-prescribed, must be submitted annually, containing the following:</p> <ul style="list-style-type: none"> ➤ Accumulated Reinvestment Fund from previous year's collection; ➤ Current collection from Reinvestment Fund; ➤ Funds maintained in a separate account; ➤ Other sources, such as subsidy; ➤ Details of Fund Utilization for the year; and ➤ Excess fund or shortfall. <p>In addition, in the course of annual submission of item (g), MOPRECO shall submit to the Commission the Proof of Actual Loan Availment(s) together with Actual Loan Amortization schedule(s), showing the principal and the interest</p>

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						payment of the loan availed from NEA and/or any private banking/financial institution(s), during the same period.
87	21 June	29 May 2018	2017-013 RC	In the Matter of the Application for Confirmation and Approval of Force Majeure Event Capital Expenditure Project, re: Repair, Restoration, Replacement and/or Rehabilitation of Substation Equipment, Distribution Lines and Transformers, Metering Facilities and Communication Infrastructure Damaged by Typhoon Lawin, with Application for Authority to Secure Loan from the National Electrification Administration (NEA) and Prayer for Provisional	Ilocos Norte Electric Cooperative, Inc. (INEC)	<p>The ERC resolved the application filed by INEC for approval of its force majeure event capital expenditure projects and authority to secure loan:</p> <ol style="list-style-type: none"> 1. The force majeure event capital expenditure project, relating to the repair, restoration, replacement and/or rehabilitation of substation equipment, distribution lines and transformers, metering facilities and communication infrastructure damaged by Typhoon Lawin in the amount of Nineteen Million Six Hundred Seventy-Five Thousand Four Hundred Forty-Six Pesos (PhP19,675,446.00) was confirmed; 2. INEC was directed to pay the ERC the full of amount of One Hundred Forty-Seven Thousand Five Hundred Sixty-Five And 85/100 Pesos (PhP147,565.85), as payment of permit fees for the approval of its capital expenditure project, within 15 days upon receipt of Decision; and 3. INEC's application for authority to secure loan was denied.

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88	07 December	6 November 2018	2017-039 RC	In the Matter of the Application for Approval of the Five (5)- Year Capital Expenditure (CAPEX) Projects for the Years 2017 to 2021 and for Authority to Secure Loan, with Prayer for Provisional Authority	Palawan Electric Cooperative, Inc. (PALECO)	<p>The ERC resolved the application filed by PALECO for approval of its capital projects for the years 2017 to 2021 and for authority to secure loan, with prayer for provisional authority, as follows:</p> <p>1. The following capital expenditure projects were APPROVED with MODIFICATION:</p> <table><tr><th>No.</th><th>Project Name</th><th>Approved Project Cost (PhP)</th></tr><tr><td></td><td>NETWORK PROJECTS</td><td></td></tr><tr><td>1</td><td>Installation of Primary Lines to Overextended Secondary Lines and Service Drop Wires</td><td>23,279,512.25</td></tr><tr><td>3</td><td>Construction of three-phase primary line going to SM Mall</td><td>1,702,873.83</td></tr><tr><td>6</td><td>Line Conversions to Three Phase from Rizal, Taytay & Roxas Distribution Stand Alone Systems</td><td>3,212,002.34</td></tr><tr><td>7</td><td>Distribution Transformers</td><td>23,935,442.79</td></tr><tr><td>8</td><td>Low Voltage Distribution Line</td><td>29,948,405.22</td></tr><tr><td>9</td><td>Metering Equipment Accessories and Service Drops</td><td>88,104,968.71</td></tr><tr><td>10</td><td>Installation of 5 MVA Substation at Barangay Manalo, Puerto Princesa City</td><td>29,144,184.00</td></tr><tr><td>11</td><td>Installation of 5 MVA Substation at Barangay Montible, Puerto Princesa City</td><td>29,144,184.00</td></tr><tr><td>13</td><td>Single to Three Phase Line Conversion from Barangay San Rafael to Barangay Langogan, Puerto Princesa City</td><td>7,058,056.71</td></tr></table>	No.	Project Name	Approved Project Cost (PhP)		NETWORK PROJECTS		1	Installation of Primary Lines to Overextended Secondary Lines and Service Drop Wires	23,279,512.25	3	Construction of three-phase primary line going to SM Mall	1,702,873.83	6	Line Conversions to Three Phase from Rizal, Taytay & Roxas Distribution Stand Alone Systems	3,212,002.34	7	Distribution Transformers	23,935,442.79	8	Low Voltage Distribution Line	29,948,405.22	9	Metering Equipment Accessories and Service Drops	88,104,968.71	10	Installation of 5 MVA Substation at Barangay Manalo, Puerto Princesa City	29,144,184.00	11	Installation of 5 MVA Substation at Barangay Montible, Puerto Princesa City	29,144,184.00	13	Single to Three Phase Line Conversion from Barangay San Rafael to Barangay Langogan, Puerto Princesa City	7,058,056.71
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						<p>January following the year of implementation, for the not yet implemented projects.</p> <p>c. Pay the ERC the permit fee for the approval of its capital expenditure project in the amount of PhP4,840,151.00, in installment as follows:</p> <table><tr><td></td><td>2018</td><td>2019</td><td>2020</td><td>2021</td><td>TOTAL</td></tr><tr><td>ERC Permit Fee (PhP)</td><td>1,991,882.00</td><td>1,031,514.00</td><td>1,334,244.00</td><td>682,511.00</td><td>4,840,151.00</td></tr><tr><td>Deadline of Payment</td><td>15 days upon receipt of the Decision</td><td>January 15, 2019</td><td>January 15, 2020</td><td>January 15, 2021</td><td></td></tr></table> <p>4. PALECO was AUTHORIZED to secure loan in the amount of Two Hundred Sixty-Three Million Seven Hundred Eight Thousand Seven Hundred Sixty-Eight and 67/100 Pesos (PhP263,708,768.67) to finance its Capital Expenditure Projects, subject to the following conditions:</p> <p>a. In order to mitigate the impact on its Reinvestment Fund (RF) in the actual availment of the loan(s), PALECO shall negotiate for loan with lower interest rates, using the Bangko Sentral ng Pilipinas (BSP) official rates as benchmark;</p> <p>b. Proceeds of the loan shall not be used, even temporarily for any purpose other than the purpose stated in this Application and it shall be recorded in a separate book;</p> <p>c. Interest on the loan shall not form part of the cost of the fixed asset procured from the proceeds of the said loan;</p> <p>d. In the event that PALECO incurs penalty charges for default in payment of amortizations, the same shall not be recovered by PALECO from its consumers;</p> <p>e. Progress report of the</p>		2018	2019	2020	2021	TOTAL	ERC Permit Fee (PhP)	1,991,882.00	1,031,514.00	1,334,244.00	682,511.00	4,840,151.00	Deadline of Payment	15 days upon receipt of the Decision	January 15, 2019	January 15, 2020	January 15, 2021	
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						<p>Reinvestment Fund (RF), using the ERC-prescribed template, must be submitted annually, containing the following information:</p> <ol style="list-style-type: none"> 1. Accumulated Reinvestment Fund from previous year's collection; 2. Current collection from Reinvestment Fund; 3. Funds maintained in a separate account; 4. Other sources, such as subsidy; 5. Details of Fund Utilization for the year; and 6. Excess fund or shortfall. <p>f. In addition, in the course of annual submission of item (e), PALECO shall submit to the ERC the proof of actual loan/s availment together with actual loan amortization schedule(s), showing the principal and the interest payment of the loan availed from NEA and/ or any private banking/financial institution(s), during the same period; and</p> <p>5. The recovery of the costs relative to the approved CAPEX projects from PALECO's member-consumers is approved, through utilization of its RF.</p>
89	11 December	10 October 2018	2015-053 RC	In the Matter of the Application for Approval of Capital Expenditure Projects for the Years 2015 to 2017 and for Authority to	Davao Oriental Electric Cooperative, Inc. (DORECO)	<p>The ERC resolved the application filed by DORECO for the approval of its Capital Expenditure Projects for the years 2015 to 2017 and for its authority to secure loan from NEA, as follows:</p> <ol style="list-style-type: none"> 1. The following capital expenditure projects were APPROVED with MODIFICATION:

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																																																		
				Secure Loan from the National Electrification Administration (NEA), with Prayer for Provisional Authority		<table><thead><tr><th>No.</th><th>Particulars</th><th>Approved Project Cost (PhP)</th></tr></thead><tbody><tr><td>1</td><td>Purchase and Installation of Two (2) units SF6 Power Circuit Breaker</td><td>6,400,000.00</td></tr><tr><td>2</td><td>Purchase and Installation of Automatic Circuit Recloser</td><td>13,230,000.00</td></tr><tr><td>3</td><td>Refurbishment of acquired TRANSKO 69 kV Sub-transmission line</td><td>25,885,993.96</td></tr><tr><td>4</td><td>Uprating/Upgrading of Lupon-Banaybanay Line Section</td><td>5,327,289.62</td></tr><tr><td>5</td><td>Uprating/Upgrading of San Isidro-Tibanban Line Section</td><td>18,313,445.42</td></tr><tr><td>6</td><td>Uprating/Upgrading of Mati SS- Provincial Hospital Line Section</td><td>4,383,103.58</td></tr><tr><td>7</td><td>Construction/looping of Mati Substation to Poblacion Three phase Line (Feeder# 14)</td><td>1,661,984.91</td></tr><tr><td>8</td><td>Relocation of Tomoaong-Baliwagan Three phase line</td><td>3,648,563.09</td></tr><tr><td colspan="2">Total</td><td>84,510,208.63</td></tr></tbody></table> <table><thead><tr><th>No.</th><th>Particulars</th><th>Approved Project Cost (PhP)</th></tr></thead><tbody><tr><td>9</td><td>Relocation of Jovellar-Banhawan Three phase line</td><td>1,354,128.37</td></tr><tr><td>10</td><td>Relocation of Nanaingan-San Jose three phase line</td><td>3,962,699.68</td></tr><tr><td>12</td><td>Purchase and Installation of Feeder Metering</td><td>343,000.00</td></tr><tr><td colspan="2">Total</td><td>84,510,208.63</td></tr></tbody></table> <table><thead><tr><th colspan="3">Other-Network CAPEX Projects</th></tr><tr><th>No.</th><th>Particulars</th><th>Approved Project Cost (PhP)</th></tr></thead><tbody><tr><td>13</td><td>Purchase, installation and replacement of defective/old kWh meter, single phase</td><td>17,577,000</td></tr><tr><td>14</td><td>Purchase, installation and replacement of defective/old kWh meter, single phase, class 200, form 1S</td><td>756,000</td></tr><tr><td>15</td><td>Purchase and Installation of Distribution Transformer</td><td>13,510,429.65</td></tr><tr><td>16</td><td>Purchase of Various Miscellaneous Equipment</td><td>987,525.00</td></tr><tr><td colspan="2">Total</td><td>32,830,954.65</td></tr></tbody></table>	No.	Particulars	Approved Project Cost (PhP)	1	Purchase and Installation of Two (2) units SF6 Power Circuit Breaker	6,400,000.00	2	Purchase and Installation of Automatic Circuit Recloser	13,230,000.00	3	Refurbishment of acquired TRANSKO 69 kV Sub-transmission line	25,885,993.96	4	Uprating/Upgrading of Lupon-Banaybanay Line Section	5,327,289.62	5	Uprating/Upgrading of San Isidro-Tibanban Line Section	18,313,445.42	6	Uprating/Upgrading of Mati SS- Provincial Hospital Line Section	4,383,103.58	7	Construction/looping of Mati Substation to Poblacion Three phase Line (Feeder# 14)	1,661,984.91	8	Relocation of Tomoaong-Baliwagan Three phase line	3,648,563.09	Total		84,510,208.63	No.	Particulars	Approved Project Cost (PhP)	9	Relocation of Jovellar-Banhawan Three phase line	1,354,128.37	10	Relocation of Nanaingan-San Jose three phase line	3,962,699.68	12	Purchase and Installation of Feeder Metering	343,000.00	Total		84,510,208.63	Other-Network CAPEX Projects			No.	Particulars	Approved Project Cost (PhP)	13	Purchase, installation and replacement of defective/old kWh meter, single phase	17,577,000	14	Purchase, installation and replacement of defective/old kWh meter, single phase, class 200, form 1S	756,000	15	Purchase and Installation of Distribution Transformer	13,510,429.65	16	Purchase of Various Miscellaneous Equipment	987,525.00	Total		32,830,954.65
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						<p>One Million Three Hundred Twenty-Six Thousand and Eight Hundred Ninety-Six Pesos and 88/100 (1,326,896.88) as payment for the permit fee for the approval of its capital expenditure project, within fifteen (15) days upon receipt of the Decision.</p> <p>4. DORECO was AUTHORIZED to secure loan to finance its Capital Expenditure Projects, subject to the following conditions:</p> <ol style="list-style-type: none"> DORECO's authority to secure loan to address the deficit of its RFSC shall be limited to the amount of Thirty Two Million Pesos (PhP32 Million); To mitigate the impact on its RFSC in the actual availment of the loan, DORECO shall negotiate for loan application with lower interest rates, using the Bangko Sentral ng Pilipinas (BSP) official rates as benchmark; Proceeds of the loan shall not be used, even temporarily for any purpose other than the purpose stated in this Application and it shall be recorded in a separate book; Interest on the loan shall not form part of the cost of the fixed asset procured from the proceeds of the said loan; In the event that DORECO incurs penalty charges for default in payment of amortizations, the same shall not be allowed to be recovered by DORECO from its consumers; Progress report of the Reinvestment Fund (RF)/RFSC collection and utilization, using the Commission prescribed template must be submitted annually, containing the following information:

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<ol style="list-style-type: none"> 1. Accumulated Reinvestment Fund from previous year's collection; 2. Current collection from Reinvestment Fund; 3. Funds maintained in a separate account; 4. Other sources, such as subsidy; 5. Details of Fund Utilization for the year; and 6. Excess fund or shortfall. <p>g. In addition, in the course of annual submission of item (f), DORECO shall submit to the ERC the proof of actual loan/s availment together with actual loan amortization schedule(s), showing the principal and the interest payment of the loan availed from NEA and/ or any private banking/financial institution(s), during the same period.</p> <p>5. The proposed installment payment of permit fee for a period of one (1) year was DENIED for lack of merit.</p>

5. Certificate of Public Convenience and Necessity (CPCN)

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
90	06 June	23 April 2018	2016-045 MC	In the Matter of the Application for Renewal of Certificate of Public Convenience and Necessity (CPCN)	Mactan Electric Company, Inc. (MECO)	<p>The ERC APPROVED the application filed by Mactan Electric Company, Inc. (MECO) for the renewal of its Certificate of Public Convenience and Necessity (CPCN) to coincide with the validity of the term of its franchise, and subject to the following conditions:</p> <ol style="list-style-type: none"> 1. MECO shall adopt the tariff approved by the Commission; 2. It shall pay the Supervision and Regulation Fees (SRF) on or before September 30th of each year; and 3. It shall comply with the existing rules, regulations and issuances approved by the ERC.
91	26 June	27 November 2017	2016-043 MC	In the Matter of the Application for Issuance of a Certificate of Public Convenience and Necessity (CPCN)	Tarlac Electric Inc. (TEI)	<p>The ERC APPROVED the application filed by Tarlac Electric Inc. (TEI) for the issuance of its Certificate of Public Convenience and Necessity (CPCN) to coincide with the validity of the term of its franchise, and subject to the following conditions:</p> <ol style="list-style-type: none"> 1. TEI shall adopt the tariff approved by the ERC; 2. It shall pay the Supervision and Regulation Fees (SRF) on or before September 30th of each year; and 3. It shall comply with the existing rules, regulations and issuances approved by the ERC.

6. Feed in Tariff Allowance (FIT-All)

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
92	11 May	27 February 2018	2016-192 RC	In the Matter of the Application for Approval of the Feed-In Tariff Allowance for Calendar Year 2017 Pursuant to the Guidelines for the Collection of the Feed-In Tariff Allowance and Disbursement of the Feed-In Tariff Allowance Fund, with Prayer for Provisional Authority	National Transmission Corporation (TransCo)	<p>The ERC authorized the National Transmission Corporation (TransCo) to collect the Feed-in Tariff Allowance equivalent to PhPo.2563/kWh, which is equivalent to PhPo.0733/kWh increase from the current PhPo.1830/kWh FIT-All rate as its 2017 FIT-All rate.</p> <p>The approved rate will cover the FIT Differential for 2017 based on actual billing amounting to PhP13.8 billion, 2016 under-recovery of PhP4.4 billion as reflected in the books of TransCo, the disbursement allowance paid to the Land Bank of the Philippines and Bangko Sentral ng Pilipinas (BSP) for supervision fee of PhP1 million, and the working capital allowance requirement of PhP1.9 billion.</p>

7. Over/Under-Recoveries

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive												
93	13 February	9 August 2017	2015-010 CF	In the Matter of the Application for Confirmation of Over and Under Recoveries of Automatic Cost Adjustments for the Billing Period from January 2012 to December 2014	Bohol II Electric Cooperative, Inc. (BOHECO II)	<p>The ERC APPROVED WITH MODIFICATION the Application filed by Bohol II Electric Cooperative, Inc. (BOHECO II), for confirmation of (over) and under-recoveries of automatic cost adjustments for the billing period from January 2012 to December 2014, pursuant to the Commission's Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010. Accordingly, BOHECO II was directed to refund the following amounts starting on the next billing cycle from receipt of the Decision until such time that the full amount shall have been refunded:</p> <p>1. TRANSMISSION (over)-recoveries amounting to Two Million Six Hundred Thirty-Two Thousand Nine Hundred Eighty-Four and 12/100 Pesos or PhP(2,632,984.12), or its equivalent refund rates per customer class for a period of thirty-six (36) months, or until such time that the said amount shall have been fully refunded, to wit:</p> <table><tr><td>Customer Class</td><td>PhP/kWh</td><td>PhP/kW</td></tr><tr><td>Residential</td><td>(0.0088)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0090)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(2.6271)</td></tr></table> <p>2. LIFELINE (over)-recoveries amounting to Five Million Six Hundred Twenty Thousand One Hundred Ninety-Five and 21/100 Pesos or PhP(5,620,195.21), or an equivalent rate of PhP(0.0192)/kWh for the period of thirty-six (36) months, or until such time that the said amount</p>	Customer Class	PhP/kWh	PhP/kW	Residential	(0.0088)		Low Voltage	(0.0090)		Higher Voltage		(2.6271)
Customer Class	PhP/kWh	PhP/kW																
Residential	(0.0088)																	
Low Voltage	(0.0090)																	
Higher Voltage		(2.6271)																

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>shall have been fully refunded to its non-lifeline customers; and</p> <p>3. SENIOR CITIZEN total (over)-recoveries amounting to Two Thousand Nine Hundred Seventy-Five and 37/100 Pesos or PhP(2,975.37) or an equivalent rate of PhP(0.0004)/kWh for the period of one (1) month, or until such time that the said amount shall have been fully refunded to its subsidizing non-senior citizen customers.</p> <p>On the other hand, BOHECO II was directed to collect the following amounts starting on the next billing cycle from receipt of this Decision until such time that the full amount shall have been collected:</p> <p>1. GENERATION under-recoveries amounting to Five Million Seven Hundred Twenty-Six Thousand One Hundred Thirty-Four and 86/100 Pesos or PhP5,726,134.86, or an equivalent rate of PhP0.0193/kWh for the period of thirty-six (36) months, or until such time that the said amount shall have been fully collected from its customers; and</p> <p>2. SYSTEM LOSS under-recoveries amounting to Three Million Six Hundred Seventy Thousand Forty-One and 13/100 Pesos or PhP3,670,041.13, or an equivalent rate of PhP0.0123/kWh for the period of thirty-six (36) months, or until such time that the said amount shall have been fully collected from its customers.</p> <p>In connection therewith, BOHECO II was directed to comply with the following:</p>

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<ol style="list-style-type: none"> 1. CONTINUE implementing the previously confirmed collect/refund rate under ERC Case No. 2012-025 CF, until such time that the full amount has been fully collected/refunded; 2. SUBMIT within ten (10) days from its implementation, a sworn statement indicating its compliance with the Decision; 3. REFLECT the (over)/under-recoveries in the monthly computations of Generation Rate (GR), Transmission Rate (TR), System Loss Rate (SLR) and Lifeline Subsidy Rate (LSR) and (SrSR) as "OGA" for Generation, "OTCA" for Transmission, "OSLA" for System Loss, "OLRA" for Lifeline Subsidy, and "OSrRA" for Senior Citizen Subsidy; and 4. ACCOMPLISH AND SUBMIT REPORT in accordance with the ERC prescribed format, on or before the 30th day of the following month, together with the monthly reportorial requirements, and every month thereafter, until the amount shall have been fully refunded/collected. <p>Finally, BOHECO II was directed to strictly comply with the foregoing directives and immediately implement the same in the next billing cycle upon receipt of the Decision.</p>
94	13 February	9 August 2017	2016-016 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or	Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I)	The ERC APPROVED WITH MODIFICATION the Application filed by Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I), for approval of calculations of (over) or under recoveries in the implementation of automatic cost adjustments and true-up mechanisms for the period January 2013 to December 2015, pursuant to the Commission's

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive												
				Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		<p>Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010.</p> <p>ACCORDINGLY, ZAMSURECO I was directed to refund the following amounts starting on the next billing cycle from receipt hereof:</p> <p>1. TRANSMISSION COST (over) recoveries amounting to PhP(11,085,859.00), or its equivalent rates per customer class specified below for the period of 24 months, or until the said amount shall have been fully refunded, to wit:</p> <table><tr><th>Customer Class</th><th>PhP/kWh</th><th>PhP/kW</th></tr><tr><td>Residential</td><td>(0.0251)</td><td></td></tr><tr><td>Low Voltage</td><td>(0.0271)</td><td></td></tr><tr><td>Higher Voltage</td><td></td><td>(12.1221)</td></tr></table> <p>2. LIFELINE RATE SUBSIDY (over) recoveries amounting to PhP(1,009,851.12), or its equivalent rate of PhP(0.0026)/kWh for the period of 24 months, or until the said amount shall have been fully refunded to its non-lifeline customers.</p> <p>On the other hand, ZAMSURECO I was to collect the following amount starting on the next billing cycle from receipt hereof:</p> <p>1. GENERATION COST under recoveries amounting to PhP4,310,333.29, or its equivalent rate of PhPo.0108/kWh for a period of 24 months, or until the said amount shall have been fully collected from its customers;</p>	Customer Class	PhP/kWh	PhP/kW	Residential	(0.0251)		Low Voltage	(0.0271)		Higher Voltage		(12.1221)
Customer Class	PhP/kWh	PhP/kW																
Residential	(0.0251)																	
Low Voltage	(0.0271)																	
Higher Voltage		(12.1221)																

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>2. SYSTEM LOSS under recoveries amounting to Php2,577,870.42, or its equivalent rate of PhPo.0065/kWh for a period of 24 months, or until the said amount shall have been fully collected from its customers.</p> <p>3. SENIOR CITIZEN SUBSIDY total under recoveries amounting to Php8,497.96, or its equivalent rate of PhPo.0005/kWh for a period of one (1) month, or until the said amount shall have been fully collected from its subsidizing customers.</p> <p>In connection to the foregoing, ZAMSURECO I was directed to:</p> <p>a) SUBMIT within ten (10) days from its implementation a sworn statement indicating its compliance with the aforesaid directives;</p> <p>b) REFLECT the (over)/under recoveries in the monthly computations of Generation Rate (GR), Transmission Rate (TR), Systems Loss Rate (SLR), Lifeline Subsidy Rate (LSR), and Senior Citizen Subsidy Rate (SrSR) as Other Generation Adjustment (OGA) for Generation, Other Transmission Charge Adjustment (OTCA) for Transmission, Other Systems Loss Adjustment (OSLA) for System Loss, Other Lifeline Rate Adjustment (OLRA) for Lifeline Subsidy, and Other Senior Citizen Rate Adjustment (OSrRA) for Senior Citizen Subsidy; and</p> <p>c) ACCOMPLISH and SUBMIT REPORT in accordance with the attached prescribed format, on or before 30th day of the following month, together with the monthly reportorial requirement, and every month thereafter until the amount shall have been fully refunded/ collected.</p>

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>FURTHER, ZAMSURECO I was directed to continue the implementation of its outstanding balance from the previously confirmed (over) or under recovery in ERC Case No. 2013- 019 CF until such time the full amount has been fully refunded/ collected.</p> <p>FINALLY, ZAMSURECO I was enjoined to immediately implement the foregoing directives in the next billing cycle from receipt hereof.</p>

8. Consumer Complaints

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
95	06 June	15 May 2018	2009-125 CC	Francisco Chingcuanco versus Manila Electric Company (MERALCO)	Francisco Chingcuanco	<p>The ERC GRANTED WITH MODIFICATION the verified complaint filed by Mr. Francisco Chingcuanco against MERALCO.</p> <p>Accordingly, respondent MERALCO was directed to REFUND to Mr. Francisco Chingcuanco or the PRIMA, within fifteen (15) days from receipt of Decision, the total amount of Three Hundred Seventeen Thousand Two Hundred Fifty One Pesos and 70/100 (PhP317,251.70) representing the difference between the amount equivalent to the approved billing adjustment and the amount that Mr. Francisco Chingcuanco or the PRIMA paid from the billing period starting March 20, 2001 to February 21, 2008.</p> <p>Further, MERALCO was directed to submit, within fifteen (15) days from receipt of Decision, its explanation under oath why no administrative sanction should be imposed upon it for its failure to exercise utmost care and diligence in the electrical wiring connections of PRIMA and its five (5) tenants.</p>
96	19 July	3 July 2018	2007-422 CC	Ian Abia versus Manila Electric Company (MERALCO)	Ian Abia	<p>The ERC finds that complainant did not violate Republic Act No. 7832, otherwise known as the "Act Penalizing the Pilferage of Electricity and Theft of Electric Power Transmission Lines/Materials, Rationalizing System Loss by Phasing Out Pilferage Losses as a Component</p> <p>Thereof, and for Other Purposes." Complainant should not be held liable to pay the differential billing amounting to PhP356, 826.75, representing the unregistered electricity consumption of the complainant covering the period 12 August 2002 to 26 June 2007.</p>

9. Sale of Various Sub-Transmission Lines/Assets

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
97	06 June	17 May 2018	2015-128 RC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Lines/Assets of the National Transmission Corporation (TransCo) to Lanao del Norte Electric Cooperative, Inc. (LANECO), as Covered by a Lease Purchase Agreement Dated 19 December 2014	National Transmission Corporation (TransCo) and Lanao del Norte Electric Cooperative, Inc. (LANECO)	<p>The ERC resolved the following:</p> <ol style="list-style-type: none"> 1. The application for approval of the sale of the Agus 6 Kauswagan 69 kV line by National Transmission Corporation (TransCo) to Lanao del Norte Electric Cooperative, Inc. (LANECO) as covered by their Lease Purchase Agreement dated 19 December 2014 was approved in the amount of Nine Million One Hundred Fifty Nine Thousand Seven Hundred Seventy Two and 97 /100 Pesos (PhP9,159,772.97); 2. With respect to the deferred Connection Charge, LANECO will pay NGCP the amount of Six Million Sixty Thousand Three Hundred Eleven and 95/100 Pesos (PhP6,060,311.95); 3. As to the improvements made by NGCP, LANECO will pay NGCP the amount of Eight Hundred Seventy Three Thousand Eighty Seven and 56/100 Pesos (PhP873,087.56) for the cost of improvement. The total recommended price of Sixteen Million Ninety Three Thousand One Hundred Seventy Two and 48/100 Pesos (PhP16,093,172.48) will hold only up to calendar year 2018. <p>The applicants were directed to submit a joint manifestation stating the exact date of the actual physical transfer of possession of the subject sub-transmission assets to LANECO within thirty (30) days from said transfer.</p>

10. Reclassification Subtransmission Asset Into Transmission Asset

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
98	19 April	26 March 2018	2014-033 MC	In the Matter of the Approval for the Reclassification of the Cadiz-San Carlos 69kV Line into Transmission Asset	National Grid Corporation of the Philippines (NGCP)	<p>The ERC approved the reclassification of the Cadiz-San Carlos 69 kV line from Subtransmission Asset into Transmission Asset. After evaluation, the subject asset does not fall anymore under the category of subtransmission as defined in Section 4, Rule 6 of the Implementing Rules and Regulations (IRR) of EPIRA.</p> <p>Accordingly, the ERC modified the Decision of the ERC in Case No. 2009-095 MC, approving the sale of the Cadiz-San Carlos 69 kV line on 18 October 2010. The amount approved for the sale was only applicable on that year.</p>

11. Market Monitoring

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
99	01 March	31 August 2017	2012-097 RC	In the Matter of the Application for the Approval of the Level of Market Transaction Fees for the Repayment of the Market Management System (MMS) Loan for the Philippine Wholesale Electricity Spot Market (WESM), with Prayer for Authority to Enter Into a Facility Agreement to Refinance the MMS Loan	Philippine Electricity Market Corporation (PEMC)	<p>The ERC APPROVED the application filed by PEMC for the approval of the Additional Market Transaction Fees (AMF) for the repayment of the MMS Loan for the WESM in the amount of PhP816,858,077.95 subject to the following conditions:</p> <ol style="list-style-type: none"> 1. PEMC was granted an authority to enter into a Facility Agreement with a commercial bank for a reasonable interest rate to refinance the MMS Loan repayment. 2. PEMC was directed to exert its best efforts to negotiate for a reasonable interest rate with a commercial bank and execute therewith the necessary Facility Agreement to refinance the MMS Loan within three (3) months from receipt of Decision; 3. PEMC was authorized to recover the refinanced MMS Loan under a duly executed Facility Agreement through the imposition of an Additional Market Fees (AMF) to be collected from the Luzon and Visayas participants over a period of three (3) years; 4. PEMC was directed to allocate the annual cost of the refinanced MMS Loan to Luzon and Visayas participants based on their respective utilization of the MMS, and collect the corresponding monthly AMF rate in the next billing period following the receipt of Decision; and 5. PEMC was directed to submit to the ERC a copy of the duly executed Facility Agreement, including an executive summary of its salient features, within thirty (30) days from date of the execution thereof.

12. Monitoring and Enforcement

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
100	23 February	20 February 2018	2015-006 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period)	Lucky PPH International, Inc. (LPII)	Respondent Lucky PPH's offer of settlement in the amount of PhP50,000.00 was DENIED. Accordingly, respondent Lucky PPH was directed to remit, within fifteen (15) days from receipt of the Decision, the amount of ONE HUNDRED THOUSAND PESOS PhP100,000.00, representing the basic amount of imposable penalty for a second (2 nd) violation pursuant to Section 5, Article III of the Guidelines.
101	23 February	20 February 2018	2016-092 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to File the Certificate of Compliance [COC] Application Three [3] Months Before its Targeted Date of Testing and Commissioning)	First Cabanatuan Renewable Ventures, Inc. (FCRVI)	Pursuant to Section 11, Article V of the Guidelines, respondent FCRVI was directed to remit, within fifteen (15) days from receipt of the Decision, the amount of FIFTY THOUSAND PESOS (PhP50,000.00), representing 50% of the total imposable penalty of PhP100,000.00.
102	23 February	20 February 2018	2016-129 SC	In the Matter of Violation of ERC Orders, Rules and Regulations	Bulacan Solar Energy Corp. (BSEC)	Pursuant to Section 11, Article V of the Guidelines, respondent BSEC was directed to remit, within fifteen (15) days from receipt of the Decision, the amount of FIFTY THOUSAND PESOS (PhP50,000.00), representing 50% of the

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive								
				(Re: Failure to File the Certificate of Compliance [COC] Application Three [3] Months Before its Targeted Date of Test and Commissioning)		total imposable penalty of PhP100,000.00.								
103	01 March	19 September 2017	2016-031 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Depreciation Fund Report)	Manila Electric Company (MERALCO)	<p>Respondent MERALCO was declared to have committed a violation of the ERC's orders, rules and regulations, particularly, the submission of a Depreciation Fund Report.</p> <p>Accordingly, pursuant to Section 5 of the Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties under Section 46 of Republic Act No. 9136, as amended, pursuant to Resolution No. 03, Series of 2009, an administrative penalty was imposed against MERALCO in the amount of TWO HUNDRED THOUSAND PESOS (PhP200,000.00), computed as follows:</p> <table><tr><th>PARTICULARS</th><th>AMOUNT (PhP)</th></tr><tr><td>• Basic Amount of Penalty</td><td>100,000.00</td></tr><tr><td>• Plus 100% of the basic amount of penalty if the compliance was made after three (3) months from the notice</td><td>100,000.00</td></tr><tr><td>TOTAL</td><td>200,000.00</td></tr></table> <p>RELATIVE THERETO, respondent MERALCO was DIRECTED to pay the</p>	PARTICULARS	AMOUNT (PhP)	• Basic Amount of Penalty	100,000.00	• Plus 100% of the basic amount of penalty if the compliance was made after three (3) months from the notice	100,000.00	TOTAL	200,000.00
PARTICULARS	AMOUNT (PhP)													
• Basic Amount of Penalty	100,000.00													
• Plus 100% of the basic amount of penalty if the compliance was made after three (3) months from the notice	100,000.00													
TOTAL	200,000.00													

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive								
						foregoing penalty within fifteen (15) days from receipt of the Decision.								
104	06 March	5 December 2017	2017-007 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to File the Certificate of Compliance [COC] Application Three [3] Months Before its Targeted Date of Test and Commissioning)	First Toledo Solar Energy Corporation (FTSEC)	Pursuant to Section 11, Article V of the Guidelines, respondent FTSEC was directed to remit, within fifteen (15) days from receipt of the Decision, the amount of FIFTY THOUSAND PESOS (PhP50,000.00), representing 50% of the total imposable penalty of PhP100,000.00.								
105	27 March	20 February 2018	2016-076 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010)	Bohol Light Company, Inc. (BLCI)	<p>Respondent BLCI was declared to have committed a violation of the ERC’s orders, rules and regulations for its failure to file on time its consolidated applications within the period prescribed under ERC Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010, and Resolution No. 23, Series of 2010.</p> <p>ACCORDINGLY, pursuant to Section 5 Resolution No. 03, Series of 2009, an administrative penalty was imposed against BLCI in the amount of ONE HUNDRED TEN THOUSAND PESOS (PhP110,000.00), computed as follows:</p> <table><tr><th>PARTICULARS</th><th>AMOUNT (PhP)</th></tr><tr><td>• Basic Amount of Penalty</td><td>100,000.00</td></tr><tr><td>• Plus 10% of the basic amount of penalty if the compliance was made after one (1) month from the notice</td><td>10,000.00</td></tr><tr><td>TOTAL</td><td>110,000.00</td></tr></table>	PARTICULARS	AMOUNT (PhP)	• Basic Amount of Penalty	100,000.00	• Plus 10% of the basic amount of penalty if the compliance was made after one (1) month from the notice	10,000.00	TOTAL	110,000.00
PARTICULARS	AMOUNT (PhP)													
• Basic Amount of Penalty	100,000.00													
• Plus 10% of the basic amount of penalty if the compliance was made after one (1) month from the notice	10,000.00													
TOTAL	110,000.00													

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive										
						Relative thereto, respondent BLCI was DIRECTED to pay the foregoing penalty within fifteen (15) days from receipt of the Decision.										
106	12 April	20 February 2018	2016-079 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010)	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)	<p>Respondent ESAMELCO was declared to have committed a violation of the ERC's orders, rules and regulations for its failure to comply with ERC Resolution No. 16, Series of 2009, as amended by ERC Resolution No. 21, Series of 2010.</p> <p>ACCORDINGLY, pursuant to its failure to comply with ERC Resolution No. 16, Series of 2009, as amended by ERC Resolution No. 21, Series of 2010, an administrative penalty was imposed against ESAMELCO in the amount of TWO HUNDRED THOUSAND PESOS (PhP200,000.00), computed as follows:</p> <table><tr><th>PARTICULARS</th><th>AMOUNT (PhP)</th></tr><tr><td>For Failure to comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010</td><td></td></tr><tr><td>a) Basic amount of penalty.</td><td>100,000.00</td></tr><tr><td>b) Additional 100% of the basic amount of penalty if the compliance was made after three (3) months from the notice.</td><td>100,000.00</td></tr><tr><td>TOTAL</td><td>200,000.00</td></tr></table> <p>Relative thereto, respondent ESAMELCO was DIRECTED to pay the foregoing penalty within fifteen (15) days from receipt of the Decision.</p>	PARTICULARS	AMOUNT (PhP)	For Failure to comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010		a) Basic amount of penalty.	100,000.00	b) Additional 100% of the basic amount of penalty if the compliance was made after three (3) months from the notice.	100,000.00	TOTAL	200,000.00
PARTICULARS	AMOUNT (PhP)															
For Failure to comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010																
a) Basic amount of penalty.	100,000.00															
b) Additional 100% of the basic amount of penalty if the compliance was made after three (3) months from the notice.	100,000.00															
TOTAL	200,000.00															

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive						
107	12 April	20 February 2018	2016-080 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010)	Cagayan Electric Power and Light Corporation (CEPALCO)	<p>Respondent CEPALCO was declared to have committed a violation of the ERC's Orders, rules and regulations for its failure to file its application in the approval of its over/under recoveries within the prescribed period.</p> <p>ACCORDINGLY, pursuant to Section 5 of Resolution No. 03, Series of 2009, an administrative penalty was imposed against CEPALCO in the amount of ONE HUNDRED THOUSAND PESOS (PhP100,000.00), computed as follows:</p> <table><tr><th>PARTICULARS</th><th>AMOUNT (PhP)</th></tr><tr><td><ul style="list-style-type: none">For Failure to comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010Basic amount of penalty.</td><td>100,000.00</td></tr><tr><td>TOTAL</td><td>100,000.00</td></tr></table> <p>RELATIVE THERETO, respondent CEPALCO was DIRECTED to pay the foregoing penalty within fifteen (15) days from receipt of the Decision.</p>	PARTICULARS	AMOUNT (PhP)	<ul style="list-style-type: none">For Failure to comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010Basic amount of penalty.	100,000.00	TOTAL	100,000.00
PARTICULARS	AMOUNT (PhP)											
<ul style="list-style-type: none">For Failure to comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010Basic amount of penalty.	100,000.00											
TOTAL	100,000.00											
108	07 May	26 March 2018	2016-096 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Violation of Article 2, Section 2 of ERC Resolution No. 16, Series	Tablas Island Electric Cooperative, Inc. (TIELCO)	The ERC found the explanation by TIELCO to be meritorious. Accordingly, no administrative penalty was imposed against TIELCO.						

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				of 2009, As Amended by ERC Resolution No. 21, Series of 2010)		
109	20 June	8 May 2018	2015-084 MC	IN RE: Violation of 2.2.7.1 of the Guidelines on the Collection of the FIT-All and Disbursement of the FIT-All Fund	First Bay Power Corporation, Inc. (FBPC)	Respondent FBPC was ordered to pay the fine of ONE HUNDRED TEN THOUSAND PESOS (PhP110,000.00), within fifteen (15) days from receipt of the Decision for violating Section 2.2.7.1 of Resolution No. 24, Series of 2013, entitled "A Resolution Adopting Guidelines on the Collection of the Feed-In Tariff Allowance (FIT-All) and Disbursement of the FIT-All Fund."
110	20 June	8 May 2018	2015-089 MC	IN RE: Violation of 2.2.7.1 of the Guidelines on the Collection of the FIT-All and Disbursement of the FIT-All Fund	Maguindanao Electric Cooperative, Inc. (MAGELCO)	Respondent MAGELCO was ordered to pay the fine of TWO HUNDRED THOUSAND PESOS (PhP200,000.00), within fifteen (15) days from receipt of the Decision for violating Section 2.2.7.1 of ERC Resolution No. 24, Series of 2013, entitled "A Resolution Adopting Guidelines on the Collection of the Feed-In Tariff Allowance (FIT-All) and Disbursement of the FIT-All Fund."
111	20 June	8 May 2018	2015-090 MC	IN RE: Violation of 2.2.7.1 of the Guidelines on the Collection of the FIT-All and Disbursement of the FIT-All Fund	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	Respondent MOELCI I was ordered to pay the fine of TWO HUNDRED THOUSAND PESOS (PhP200,000.00), within fifteen (15) days from receipt of the Decision for violating Section 2.2.7.1 of ERC Resolution No. 24, Series of 2013, entitled "A Resolution Adopting Guidelines on the Collection of the Feed-In Tariff Allowance (FIT-All) and Disbursement of the FIT-All Fund."

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
112	20 June	8 May 2018	2015-091 MC	IN RE: Violation of 2.2.7.1 of the Guidelines on the Collection of the FIT-All and Disbursement of the FIT-All Fund	Misamis Oriental II Electric Cooperative, Inc. (MORESCO II)	Respondent MORESCO II was ABSOLVED from its liability for failing to remit the FIT-All collections to Transco as directed under the letter dated 18 December 2014 of the ERC. Accordingly, this case was declared CLOSED and TERMINATED.
113	20 June	20 February 2018	2016-075 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010)	Misamis Oriental II Electric Cooperative, Inc. (MORESCO II)	Respondent MORESCO II was declared to have committed a violation of the ERC's orders, rules and regulations for its failure to file on time its second compliance filing pursuant to Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010. ACCORDINGLY, pursuant to Section 5, Resolution No. 03, Series of 2009, an administrative penalty was imposed against MORESCO II in the amount of ONE HUNDRED THOUSAND PESOS (PhP100,000.00). Relative thereto, respondent MORESCO II was DIRECTED to pay the foregoing penalty within fifteen (15) days from receipt of the Decision.
114	20 June	20 February 2018	2016-083 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC	San Jose City Electric Cooperative, Inc. (SAJELCO)	Respondent SAJELCO was declared to have committed a violation of ERC Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010 for its failure to deduct its pilferage recoveries in the computation of Generation Rate (GR) and for its incorrect computation of the Transmission Rate (TR) in accordance with the formula set forth in the said Resolutions.

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive						
				Resolution No. 21, Series of 2010)		<p>ACCORDINGLY, pursuant to Section 5 Resolution No. 03, Series of 2009, an administrative penalty was imposed against SAJELCO in the amount of TWO HUNDRED THOUSAND PESOS (PhP200,000.00), computed as follows:</p> <table><tr><th>PARTICULARS</th><th>AMOUNT (PhP)</th></tr><tr><td><ul style="list-style-type: none">Basic Amount of PenaltyPlus 100% of the basic amount of penalty if the compliance was made after three (3) months from the notice</td><td><div>100,000.00</div><div>100,000.00</div></td></tr><tr><td>TOTAL</td><td>200,000.00</td></tr></table> <p>Relative thereto, respondent SAJELCO was DIRECTED to pay the foregoing penalty within fifteen (15) days from receipt of the Decision.</p>	PARTICULARS	AMOUNT (PhP)	<ul style="list-style-type: none">Basic Amount of PenaltyPlus 100% of the basic amount of penalty if the compliance was made after three (3) months from the notice	<div>100,000.00</div> <div>100,000.00</div>	TOTAL	200,000.00
PARTICULARS	AMOUNT (PhP)											
<ul style="list-style-type: none">Basic Amount of PenaltyPlus 100% of the basic amount of penalty if the compliance was made after three (3) months from the notice	<div>100,000.00</div> <div>100,000.00</div>											
TOTAL	200,000.00											
115	22 June	8 May 2018	2015-073 MC	Re: Violation of 2.2.7.1 of the Guidelines on the Collection of the FIT-All and Disbursement of the FIT-All Fund	Abra Electric Cooperative, Inc. (ABRECO)	Respondent ABRECO was DIRECTED TO PAY the amount of Two Hundred Thousand Pesos (PhP200,000.00) within fifteen (15) days from receipt of the Decision for violating Section 2.2.7.1 of ERC Resolution No. 24, Series of 2013, entitled "A Resolution Adopting Guidelines on the Collection of the Feed-In Tariff Allowance (FIT-All) and Disbursement of the FIT-All Fund."						
116	22 June	8 May 2018	2015-085 MC	IN RE: Violation of 2.2.7.1 of the Guidelines on the Collection of the FIT-All and Disbursement	First Bukidnon Electric Cooperative, Inc. (FIBECO)	Respondent FIBECO was DIRECTED TO PAY the amount of One Hundred Thousand Pesos (PhP 100,000.00) within fifteen (15) days from receipt of the Decision for violating ERC Resolution No. 24, Series of 2013 particularly Section 2.2.7.1 of the "Guidelines on the Collection of the Feed-In Tariff Allowance (FIT-All) and Disbursement of the FIT-All Fund."						

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				t of the FIT-All Fund		
117	22 June	8 May 2018	2015-087 MC	IN RE: Violation of 2.2.7.1 of the Guidelines on the Collection of the FIT-All and Disbursement of the FIT-All Fund	Leyte III Electric Cooperative, Inc. (LEYECO III)	Respondent LEYECO III was ABSOLVED from liability under 2.2.7.1 of Resolution No. 24, Series of 2013, entitled "A Resolution Adopting Guidelines on the Collection of the Feed-In Tariff Allowance (FIT-All) and Disbursement of the FIT-All Fund." This case was hereby declared CLOSED and TERMINATED.
118	22 June	8 May 2018	2015-088 MC	RE: Violation of 2.2.7.1 of the Guidelines on the Collection of the FIT-All and Disbursement of the FIT-All Fund	Lanao del Sur Electric Cooperative, Inc. (LASURECO)	Respondent LASURECO was DIRECTED TO PAY the amount of Two Hundred Thousand Pesos (PhP 200,000.00) within fifteen (15) days from receipt of the Decision for violating Section 2.2.7.1 of ERC Resolution No. 24, Series of 2013, entitled "A Resolution Adopting Guidelines on the Collection of the Feed-In Tariff Allowance (FIT-All) and Disbursement of the FIT-All Fund."
119	22 June	8 May 2018	2015-092 MC	RE: Violation of 2.2.7.1 of the Guidelines on the Collection of the FIT-All and Disbursement of the FIT-All Fund	Pampanga III Electric Cooperative, Inc. (PELCO III)	Respondent PELCO III was DIRECTED TO PAY the amount of Two Hundred Thousand Pesos (PhP 200,000.00) within fifteen (15) days from receipt of the Decision for violating Section 2.2.7.1 of ERC Resolution No. 24, Series of 2013, entitled "A Resolution Adopting Guidelines on the Collection of the Feed-In Tariff Allowance (FIT-All) and Disbursement of the FIT-All Fund."
120	27 June	8 May 2018	2015-086 MC	IN RE: Violation of 2.2.7.1 of the Guidelines on the	First Laguna Electric Cooperative, Inc. (FLECO)	Respondent FLECO was DIRECTED TO PAY the amount of One Hundred Thousand Pesos (PhP 100,000.00) within fifteen (15) days from receipt of the Decision for violating Section 2.2.7.1 of

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Collection of the FIT-All and Disbursement of the FIT-All Fund		Resolution No. 24, Series of 2013, entitled "A Resolution Adopting Guidelines on the Collection of the Feed-In Tariff Allowance (FIT-All) and Disbursement of the FIT-All Fund."
121	27 June	8 May 2018	2015-093 MC	IN RE: Violation of 2.2.7.1 of the Guidelines on the Collection of the FIT-All and Disbursement of the FIT-All Fund	Samar I Electric Cooperative, Inc. (SAMELCO I)	Respondent SAMELCO I was DIRECTED TO PAY the amount of ONE HUNDRED THOUSAND PESOS (PhP100,000.00), within fifteen (15) days from receipt of the Decision for violating ERC Resolution No. 24, Series of 2013 particularly Section 2.2.7.1 of the Guidelines on the Collection of the Feed-In-Tariff Allowance (FIT-All) and Disbursement of the FIT-All Fund.
122	06 July	5 June 2018	2016-132 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to File the Certificate of Compliance Application Three [3] Months Before its Targeted Date of Test and Commissioning)	PACERM-1 Energy Corporation	Respondent PACERM-1's offer of settlement in the amount of PhP50,000.00 was DENIED. Accordingly, respondent PACERM-1 was directed to remit, within fifteen (15) days from receipt of the Decision, the amount of ONE HUNDRED THOUSAND PESOS (PhP100,000.00), representing the basic amount of imposable penalty for a first (1 st) violation pursuant to Section 5, Article III of the Guidelines.
123	11 July	19 June 2018	2017-011 SC	In the Matter of Violation of ERC Orders, Rules and Regulations	Pangea Green Energy Philippines, Inc.	Respondent PGEP's offer of settlement in the amount of PhP50,000.00 was DENIED. Accordingly, respondent PGEP's was directed to remit, within fifteen (15) days from receipt of the Decision, the amount of ONE HUNDRED

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				(For: Operating a Generation Facility Without a Valid COC)		THOUSAND PESOS (PhP100,000.00), representing the basic amount of imposable penalty for a first (1 st) violation pursuant to Section 5, Article III of the Guidelines.

13. Business Separation and Unbundling Plans (BSUP)

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
124	22 February	18 July 2017	2016-025 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	<p>The ERC APPROVED the BSUP of QUEZELCO II subject to the following conditions:</p> <ol style="list-style-type: none"> 1. QUEZELCO II was directed to inform the ERC of the consequent modification in its BSUP in the event that a revision in the allocation of costs related to the business segments becomes necessary; 2. QUEZELCO II was directed to modify its Revenue Schedule to tally with the Revenue of its Total Statement of Income for the year 2010; and 3. QUEZELCO II's calculation of transfer prices based on fully allocated costs using the cost allocation standards without any mark-up is recommended for services, projects and assets transferred between related entities or business segments. <p>Likewise, QUEZELCO II was required to submit the following documents for proper monitoring of its compliance within five (5) months from the end of the financial year, as provided in Article II, Section 2.12 of the BSG, as amended:</p> <ol style="list-style-type: none"> 1. The Accounting Separation Statements prepared by it for the relevant period, in accordance with the approved BSG, as amended, and the ERC's approved ACAM; 2. The Management Responsibility Statement required to accompany the Accounting Separation Statements in accordance with Section 2.6 of the BSG, as amended; 3. The Auditor's Report on the Accounting Separation Statements prepared in accordance with Section 2.8 of the BSG, as amended; 4. The General Information Sheet required to accompany the Accounting Separation Statement in accordance with Section 2.10 of the BSG, as amended;

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>5. The Compliance Report required to accompany the Accounting Separation Statements in accordance with Section 2.11 of the BSG, as amended; and</p> <p>6. A consolidated copy of the relevant Electric Power Industry Participant's ACAM, where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.</p>
125	28 May	22 May 2018	2016-032 MC	In the Matter of the Application for Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136, and Rule 10 of the Implementing Rules and Regulations	Camotes Electric Cooperative, Inc. (CELCO)	<p>The ERC APPROVED the BSUP of CELCO subject to the following conditions:</p> <ol style="list-style-type: none"> CELCO was directed to modify the following: <ol style="list-style-type: none"> Non-Current Asset - Street Lights and Signal System account should be allocated using "DS and/or DCS" allocation factor, as per approved ACAM; Current Asset- Cash in Bank-General Fund, Cash on Hand, Working Fund, Petty Cash Fund, Other Non-Current Liabilities - Consumer's Deposit Meter, Accrued Taxes -Withholding Tax Payable Employees accounts should be allocated using "Direct" allocation factor, as per approved ACAM; Miscellaneous Current and Accrued Liabilities - Accrued Employee's Leave Credit, SSS and Philhealth Contributions Payable and Accrued Pension accounts should be allocated using "Direct/PEXAG" allocation factor, as per approved ACAM; and Administrative and General Expenses - Real Property Tax accounts should be allocated using "OPREV" allocation factor, as per approved ACAM. CELCO's calculation of transfer prices should be based on fully allocated costs using the cost allocation standards without any mark-up for

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>services, projects and assets transferred between related entities or business segments; and</p> <p>3. CELCO was directed to inform the ERC of the consequent modification in its BSUP in the event that a revision in the allocation of costs related to the business segments becomes necessary.</p> <p>Finally, CELCO was required to submit the following documents for proper monitoring of its compliance within five (5) months from the end of each financial year (starting FY 2018), as provided in Article II, Section 2.12 of the BSG, as amended:</p> <ol style="list-style-type: none"> 1. Accounting Separation Statements prepared by it for the relevant period, in accordance with the approved BSG, as amended, and the ERC's approved ACAM; 2. Management Responsibility Statement required to accompany the Accounting Separation Statements in accordance with Section 2.6 of the BSG, as amended; 3. Auditor's Report on the Accounting Separation Statements prepared in accordance with Section 2.8 of the BSG, as amended; 4. General Information Sheet required to accompany the Accounting Separation Statement in accordance with Section 2.10 of the BSG, as amended; 5. Compliance Report required to accompany the Accounting Separation Statements in accordance with Section 2.11 of the BSG, as amended; and 6. A consolidated copy of the relevant Electric Power Industry Participant's ACAM, where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.
126	29 May	17 April	2016-028	In the Matter of the	Sulu Electric Cooperative	The ERC APPROVED the BSUP of SULECO subject to the following

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
		2018	MC	Application for Approval of Business Separation And Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Inc. (SULECO)	<p>conditions:</p> <ol style="list-style-type: none"> SULECO was directed to recognize and present the above mentioned accounts pertaining to generation assets previously operated and maintained by SULECO, under "Generation Activity", with separate set of Accounting Separation Statements and with proper notation/disclosure regarding the circumstance of said facilities; SULECO was directed to modify the following: 1) Other Restricted Fund - Retirement, Other Non-Current Liabilities - Consumers' Deposit-Energy, Account Payable-Accounts Payable-Power Supplies, and Accrued Taxes-Withholding Tax Payable-Employees accounts should be allocated using "Direct" allocation factor per approved ACAM; and 2) Accounts under CWIP (By Contract, By Administration, Special Equipment and Unassigned Administrative Overhead) should utilize account numbers as per approved ACAM; SULECO was directed to submit a copy of its NEA approved plantilla positions as of December 31, 2015 and 2017, and NEA certification of its franchise area; SULECO's calculation of transfer prices should be based on fully allocated costs using the cost allocation standards without any mark-up for services, projects and assets transferred between related entities or business segments; and SULECO was directed to inform the ERC of the consequent modification in its BSUP in the event that a revision in the allocation of costs related to the business segments becomes necessary. <p>Finally, SULECO was required to submit the following documents for proper monitoring of its compliance within five (5) months from the end of each financial year (starting FY 2018), as provided in</p>

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>Article II, Section 2.12 of the BSG, as amended:</p> <ol style="list-style-type: none"> 1. Accounting Separation Statements prepared by it for the relevant period, in accordance with the approved BSG, as amended, and the ERC's approved ACAM; 2. Management Responsibility Statement required to accompany the Accounting Separation Statements in accordance with Section 2.6 of the BSG, as amended; 3. Auditor's Report on the Accounting Separation Statements prepared in accordance with Section 2.8 of the BSG, as amended; 4. General Information Sheet required to accompany the Accounting Separation Statement in accordance with Section 2.10 of the BSG, as amended; 5. Compliance Report required to accompany the Accounting Separation Statements in accordance with Section 2.11 of the BSG, as amended; and 6. A consolidated copy of the relevant Electric Power Industry Participant's ACAM, where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.
127	30 May	8 May 2018	2016-023 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and	Pampanga III Electric Cooperative, Inc. (PELCO III)	<p>The ERC APPROVED the BSUP of PELCO III subject to the following conditions:</p> <ol style="list-style-type: none"> 1. PELCO III's calculation of transfer prices should be based on fully allocated costs using the cost allocation standards without any mark-up for services, projects and assets transferred between related entities or business segments; and 2. PELCO III was directed to inform the ERC of the consequent modification in its BSUP in the event that a revision in the allocation of costs related to the business segments becomes necessary. <p>Finally, PELCO III was required to submit the following documents for proper</p>

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Regulations		<p>monitoring of its compliance within five (5) months from the end of each financial year (starting FY 2018), as provided in Article II, Section 2.12 of the BSG, as amended:</p> <ol style="list-style-type: none"> 1. Accounting Separation Statements prepared by it for the relevant period, in accordance with the approved BSG, as amended, and the ERC's approved ACAM; 2. Management Responsibility Statement required to accompany the Accounting Separation Statements in accordance with Section 2.6 of the BSG, as amended; 3. Auditor's Report on the Accounting Separation Statements prepared in accordance with Section 2.8 of the BSG, as amended; 4. General Information Sheet required to accompany the Accounting Separation Statement in accordance with Section 2.10 of the BSG, as amended; 5. Compliance Report required to accompany the Accounting Separation Statements in accordance with Section 2.11 of the BSG, as amended; and 6. A consolidated copy of the relevant Electric Power Industry Participant's ACAM, where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.
128	30 May	8 May 2018	2016-027 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its	Leyte III Electric Cooperative, Inc. (LEYECO III)	<p>The ERC APPROVED the BSUP of LEYECO III subject to the following conditions:</p> <ol style="list-style-type: none"> 1. LEYECO III's calculation of transfer prices should be based on fully allocated costs using the cost allocation standards without any mark-up for services, projects and assets transferred between related entities or business segments; and 2. LEYECO III was directed to inform the ERC of the consequent modification in its BSUP in the event that a revision in the allocation of costs related to the business segments

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Implementin g Rules and Regulations		<p>becomes necessary.</p> <p>Finally, LEYECO III was required to submit the following documents for proper monitoring of its compliance within five (5) months from the end of each financial year (starting FY 2018), as provided in Article II, Section 2.12 of the BSG, as amended:</p> <ol style="list-style-type: none"> 1. Accounting Separation Statements prepared by it for the relevant period, in accordance with the approved BSG, as amended, and the ERC's approved ACAM; 2. Management Responsibility Statement required to accompany the Accounting Separation Statements in accordance with Section 2.6 of the BSG, as amended; 3. Auditor's Report on the Accounting Separation Statements prepared in accordance with Section 2.8 of the BSG, as amended; 4. General Information Sheet required to accompany the Accounting Separation Statement in accordance with Section 2.10 of the BSG, as amended; 5. Compliance Report required to accompany the Accounting Separation Statements in accordance with Section 2.11 of the BSG, as amended; and 6. A consolidated copy of the relevant Electric Power Industry Participant's ACAM, where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.
129	30 May	8 May 2018	2016-036 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to	First Catanduanes Electric Cooperative, Inc. (FICELCO)	<p>The ERC APPROVED the BSUP of FICELCO subject to the following conditions:</p> <ol style="list-style-type: none"> 1. FICELCO was directed to modify and submit the following: 1) Trial Balance for the Year 2015 utilizing the Account Codes per ERC-Approved ACAM; and 2) Cash Flow Statement for the Year Ended December 31, 2015;

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations		<p>2. FICELCO's calculation of transfer prices should be based on fully allocated costs using the cost allocation standards without any mark-up for services, projects and assets transferred between related entities or business segments; and</p> <p>3. FICELCO was directed to inform the ERC of the consequent modification in its BSUP in the event that a revision in the allocation of costs related to the business segments becomes necessary;</p> <p>Finally, FICELCO was required to submit the following documents for proper monitoring of its compliance within five (5) months from the end of each financial year (starting FY 2018), as provided in Article II, Section 2.12 of the BSG, as amended:</p> <ol style="list-style-type: none"> 1. Accounting Separation Statements prepared by it for the relevant period, in accordance with the approved BSG, as amended, and the ERC's approved ACAM; 2. Management Responsibility Statement required to accompany the Accounting Separation Statements in accordance with Section 2.6 of the BSG, as amended; 3. Auditor's Report on the Accounting Separation Statements prepared in accordance with Section 2.8 of the BSG, as amended; 4. General Information Sheet required to accompany the Accounting Separation Statement in accordance with Section 2.10 of the BSG, as amended; 5. Compliance Report required to accompany the Accounting Separation Statements in accordance with Section 2.11 of the BSG, as amended; and 6. A consolidated copy of the relevant Electric Power Industry Participant's ACAM, where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
130	31 May	2 May 2018	2017-002 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Ifugao Electric Cooperative, Inc. (IFELCO)	<p>The ERC APPROVED the BSUP of IFELCO subject to the following conditions:</p> <ol style="list-style-type: none"> 1. IFELCO's calculation of transfer prices should be based on fully allocated costs using the cost allocation standards without any mark-up for services, projects and assets transferred between related entities or business segments; and 2. IFELCO is directed to inform the ERC of the consequent modification in its BSUP in the event that a revision in the allocation of costs related to the business segments becomes necessary. <p>Finally, IFELCO was required to submit the following documents for proper monitoring of its compliance within five (5) months from the end of each financial year (starting FY2018), pursuant to Article II, Section 2.12 of the BSG, as amended:</p> <ol style="list-style-type: none"> 1. Accounting Separation Statements prepared by it for the relevant period, in accordance with the approved BSG, as amended, and the ERC's approved ACAM; 2. Management Responsibility Statement required to accompany the Accounting Separation Statements, in accordance with Section 2.6 of the BSG, as amended; 3. Auditor's Report on the Accounting Separation Statements prepared in accordance with Section 2.8 of the BSG, as amended; 4. General Information Sheet required to accompany the Accounting Separation Statement, in accordance with Section 2.10 of the BSG, as amended; 5. Compliance Report required to accompany the Accounting Separation Statements, in accordance with Section 2.11 of the BSG, as amended; and 6. A consolidated copy of the relevant

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																											
						Electric Power Industry Participant's ACAM, where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.																											
131	01 June	20 February 2018	2015-105 MC	In the Matter of the Application for Approval of Applicant's (1) Business Separation and Unbundling Plan (BSUP) and (2) Accounting Cost Allocation Manual (ACAM) in Compliance with Republic Act No. 9136 and its Implementin g Rules and Regulations	Mactan Electric Company, Inc. (MECO)	<p>The ERC APPROVED the application filed by MECO for approval of its BSUP in accordance with the provisions of Section 36 of Republic Act No. 9136 (the Electric Power Industry Reform Act of 2001 or the EPIRA) and Rule 10 of its Implementing Rules and Regulations (IRR) subject to certain conditions and full compliance with the requirements of the BSG, as amended, in which case it recommends that MECO be required to properly segregate the accounts "RECON" to the appropriate business segments.</p> <p>Relative thereto, MECO was directed to modify the following accounts that were previously segregated as "RECON" to its ACAM:</p> <table><tr><th>ACCOUNT</th><th colspan="2">Allocation Factor</th></tr><tr><td>CURRENT ASSETS</td><td colspan="2"></td></tr><tr><td>Cash in Bank</td><td>Segregate based on Company's total net operating revenue</td><td>REVR</td></tr><tr><td>Petty Cash Fund</td><td>Segregate based on Company's total net operating revenue</td><td>REVR</td></tr><tr><td>Undeposited Collection</td><td>Segregate based on Company's total net operating revenue</td><td>REVR</td></tr><tr><td>CURRENT LIABILITIES</td><td colspan="2"></td></tr><tr><td>Output Tax</td><td>Segregate based on the Distribution revenue ratio or to traceable two or more specific business segment</td><td>DREVR/TRACE</td></tr><tr><td>Final VAT</td><td>Segregate based on the Distribution revenue ratio or to traceable two or more specific business segment</td><td>DREVR/TRACE</td></tr><tr><td>Input VAT GC&TC</td><td>Segregate based on cost of power ratio or to traceable business segment</td><td>COPR/TRACE</td></tr></table>	ACCOUNT	Allocation Factor		CURRENT ASSETS			Cash in Bank	Segregate based on Company's total net operating revenue	REVR	Petty Cash Fund	Segregate based on Company's total net operating revenue	REVR	Undeposited Collection	Segregate based on Company's total net operating revenue	REVR	CURRENT LIABILITIES			Output Tax	Segregate based on the Distribution revenue ratio or to traceable two or more specific business segment	DREVR/TRACE	Final VAT	Segregate based on the Distribution revenue ratio or to traceable two or more specific business segment	DREVR/TRACE	Input VAT GC&TC	Segregate based on cost of power ratio or to traceable business segment	COPR/TRACE
ACCOUNT	Allocation Factor																																
CURRENT ASSETS																																	
Cash in Bank	Segregate based on Company's total net operating revenue	REVR																															
Petty Cash Fund	Segregate based on Company's total net operating revenue	REVR																															
Undeposited Collection	Segregate based on Company's total net operating revenue	REVR																															
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Output Tax	Segregate based on the Distribution revenue ratio or to traceable two or more specific business segment	DREVR/TRACE																															
Final VAT	Segregate based on the Distribution revenue ratio or to traceable two or more specific business segment	DREVR/TRACE																															
Input VAT GC&TC	Segregate based on cost of power ratio or to traceable business segment	COPR/TRACE																															

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																				
						<table><tr><td>CURRENT LIABILITIES</td><td></td><td></td></tr><tr><td>Input Tax</td><td>Segregate based on the Distribution revenue ratio or to traceable two or more specific business segment</td><td>DREVR/TRACE</td></tr></table> <table><tr><td>ACCOUNT</td><td colspan="2">Allocation Factor</td></tr><tr><td>Accrued Interest Payable</td><td>Segregate based on the Distribution revenue ratio</td><td>DREVR</td></tr><tr><td>Withholding Tax Payable Expanded</td><td>Segregate based on Company's total net operating revenue</td><td>REVR</td></tr><tr><td>Income Tax Payable</td><td>Segregate based on Company's total net operating revenue</td><td>REVR</td></tr><tr><td>Withholding Tax Payable Salaries</td><td>Segregate based on Manpower Load Ratio</td><td>MLR</td></tr><tr><td>OTHER INCOME</td><td colspan="2"></td></tr><tr><td>Interest Income</td><td>Segregate based on Company's total net operating revenue</td><td>REVR</td></tr><tr><td colspan="3">EXPENSES</td></tr><tr><td colspan="3">Administrative and General Expenses:</td></tr><tr><td>Interest Expense</td><td>Segregate based on Company's total net operating revenue</td><td>REVR</td></tr></table> <p>Finally, MECO was directed to submit the following documents within five (5) months from the end of the financial year, as provided in Article II, Section 2.12 of the BSG, as amended:</p> <ol style="list-style-type: none">1. The Accounting Separation Statements prepared by it for the relevant period, in accordance with the approved BSG, as amended, and the ERC approved ACAM;2. The Management Responsibility Statement that is required to	CURRENT LIABILITIES			Input Tax	Segregate based on the Distribution revenue ratio or to traceable two or more specific business segment	DREVR/TRACE	ACCOUNT	Allocation Factor		Accrued Interest Payable	Segregate based on the Distribution revenue ratio	DREVR	Withholding Tax Payable Expanded	Segregate based on Company's total net operating revenue	REVR	Income Tax Payable	Segregate based on Company's total net operating revenue	REVR	Withholding Tax Payable Salaries	Segregate based on Manpower Load Ratio	MLR	OTHER INCOME			Interest Income	Segregate based on Company's total net operating revenue	REVR	EXPENSES			Administrative and General Expenses:			Interest Expense	Segregate based on Company's total net operating revenue	REVR
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Interest Expense	Segregate based on Company's total net operating revenue	REVR																																								

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>accompany the Accounting Separation Statements in accordance with Section 2.6 of the BSG, as amended;</p> <p>3. The Auditor's Report on the Accounting Separation Statements prepared in accordance with Section 2.8 of the BSG, as amended;</p> <p>4. The General Information Sheet that is required to accompany the Accounting Separation Statement in accordance with Section 2.10 of the BSG, as amended;</p> <p>5. The Compliance Report required to accompany the Accounting Separation Statements in accordance with Section 2.11 of the BSG, as amended; and</p> <p>6. A consolidated copy of the relevant Electric Power Industry Participant's ACAM, where such ACAM has been amended so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.</p>
132	05 June	22 May 2018	2016-040 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Leyte V Electric Cooperative, Inc. (LEYECO V)	<p>The ERC APPROVED the BSUP of LEYECO V subject to the following conditions:</p> <p>1. LEYECO V was directed to submit modified Trial Balance for the Years 2014 to 2015 utilizing the Account Codes and Allocation Factors, as per ERC Approved ACAM, for the following accounts: Utility Plant & Equipment Appraisal Increase; Other Non-Current Assets Accumulated Depreciation; Other Current Assets; Short-term loans; Accrued Taxes; Purchased Power; Distribution Expenses; Consumer Accounts Expenses; Metering Expenses; Power Generation; Administrative & General Expenses; Depreciation Expenses; Interest Charges; and Other Expenses;</p> <p>2. LEYECO V's calculation of transfer prices should be based on fully allocated costs using the cost allocation standards without any mark-up for services, projects and assets transferred between related entities or business segments; and</p>

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>3. LEYECO V was directed to inform the ERC of the consequent modification in its BSUP in the event that a revision in the allocation of costs related to the business segments becomes necessary.</p> <p>Finally, LEYECO V was required to submit the following documents for proper monitoring of its compliance within five (5) months from the end of each financial year (starting FY 2018), as provided in Article II, Section 2.12 of the BSG, as amended:</p> <ol style="list-style-type: none"> 1. Accounting Separation Statements prepared by it for the relevant period, in accordance with the approved BSG, as amended, and the ERC's approved ACAM; 2. Management Responsibility Statement required to accompany the Accounting Separation Statements in accordance with Section 2.6 of the BSG, as amended; 3. Auditor's Report on the Accounting Separation Statements prepared in accordance with Section 2.8 of the BSG, as amended; 4. General Information Sheet required to accompany the Accounting Separation Statement in accordance with Section 2.10 of the BSG, as amended; 5. Compliance Report required to accompany Accounting Separation Statements in accordance Section 2.11 of the BSG, as amended; and 6. A consolidated copy of the relevant Electric Power Industry Participant's ACAM, where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.
133	20 June	29 May 2018	2016-026 MC	In the Matter of the Application for Approval of Business Separation and	Dinagat Island Electric Cooperative, Inc. (DIELCO)	<p>The ERC APPROVED the BSUP of DIELCO subject to the following conditions:</p> <ol style="list-style-type: none"> 1. DIELCO's calculation of transfer prices should be based on fully allocated costs using the cost

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations		<p>allocation standards without any mark-up for services, projects and assets transferred between related entities or business segments; and</p> <p>2. DIELCO was directed to inform the ERC of the consequent modification in its BSUP in the event that a revision in the allocation of costs related to the business segments becomes necessary.</p> <p>Furthermore, DIELCO was required TO SUBMIT the following documents for proper monitoring of its compliance within five (5) months from the end of each financial year (starting FY 2018), as provided in Article II, Section 2.12 of the BSG, as amended:</p> <ol style="list-style-type: none"> 1. Accounting Separation Statements prepared by it for the relevant period, in accordance with the approved BSG, as amended, and the ERC's approved ACAM; 2. Management Responsibility Statement required to accompany the Accounting Separation Statements in accordance with Section 2.6 of the BSG, as amended; 3. Auditor's Report on the Accounting Separation Statements prepared in accordance with Section 2.8 of the BSG, as amended; 4. General Information Sheet required to accompany the Accounting Separation Statement in accordance with Section 2.10 of the BSG, as amended; 5. Compliance Report required to accompany the Accounting Separation Statements in accordance with Section 2.11 of the BSG, as amended; and 6. A consolidated copy of the relevant Electric Power Industry Participant's ACAM, where such ACAM has been amended, such that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
134	27 June	29 May 2018	2016-035 MC	In the Matter of the Petition for Approval/ Review of the Business Separation and Unbundling Plan (BSUP) and Cost Allocation Manual (ACAM) Pursuant to Section 36 of R. A. No. 9136, and Rule 10 of its Implementing Rules and Regulations	Ticao Island Electric Cooperative, Inc. (TISELCO)	<p>The ERC APPROVED the BSUP of TISELCO subject to the following conditions:</p> <ol style="list-style-type: none"> 1. TISELCO was DIRECTED to use the prescribed account codes per the ERC's approved ACAM, in its "Asset Non-Current Assets accounts"; 2. TISELCO was DIRECTED to follow the proper linking of the allocation factor sheet with its Trial Balance for the following accounts: <ol style="list-style-type: none"> a. Revenues-Distribution and Related Activities Pass-on Generation Charges should be allocated using kWh Sold allocation factor; and b. Costs and Expenses- Operation and Maintenance Expenses - Purchased should be allocated using PUR allocation factor. 3. TISELCO was DIRECTED to modify its Statement of Assets and Liabilities, and the Total Assets and Liabilities worksheet in order that it would tally with the Audited Financial Statement for the year 2015; 4. TISELCO was DIRECTED to submit an electronic copy of its Trial Balance, which should tally with the submitted printed copy of the same; 5. TISELCO was DIRECTED to submit the corrected Trial Balance and the aforementioned Accounting Separation Statements. This is in compliance with the BSG, as amended, and for purposes of recording. TISELCO was also directed to submit the itemized composition of the Miscellaneous Non-Operating Income amounting to PhP539,436.00 and PhP816,115.00 for the years 2014 and 2015, respectively; 6. TISELCO's calculation of transfer prices should be based on fully allocated costs using the cost allocation standards without any mark-up for services, projects and assets transferred between related

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>entities or business segments; and</p> <p>7. TISELCO is directed to inform the ERC of the consequent modification in its BSUP in the event that a revision in the allocation of costs related to the business segments becomes necessary.</p> <p>Finally, TISELCO was required to SUBMIT the following documents for proper monitoring of its compliance within five (5) months from the end of each Financial Year (FY) (starting on FY 2018), as provided in Article II, Section 2.12 of the BSG, as amended:</p> <ol style="list-style-type: none"> 1. Accounting Separation Statements prepared by it for the relevant period, in accordance with the approved BSG, as amended, and the ERC's approved ACAM; 2. Management Responsibility Statement required to accompany the Accounting Separation Statements in accordance with Section 2.6 of the BSG, as amended; 3. Auditor's Report on the Accounting Separation Statements prepared in accordance with Section 2.8 of the BSG, as amended; 4. General Information Sheet required to accompany the Accounting Separation Statement in accordance with Section 2.10 of the BSG, as amended; 5. Compliance Report required to accompany Accounting Separation Statements in accordance Section 2.11 of the BSG, as amended; and 6. A consolidated copy of the relevant Electric Power Industry Participant's ACAM, where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.
135	06 July	21 June 2018	2017-009 MC	In the Matter of the Application for the Approval of	KEPCO SPC Power Corporation (KSPC)	The ERC APPROVED the application filed by KSPC for the approval of its BSUP and ACAM in accordance with the provisions of Section 36 of the EPIRA and its IRR, subject to certain conditions and full

No.	Date Docketed 2018	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Applicant's (1) Business Separation and Unbundling Plan (BSUP) and (2) Accounting and Cost Allocation Manual (ACAM) in Compliance with Republic Act No. 9136 and its Implementing Rules and Regulations		<p>compliance of the requirements of the Business Separation Guidelines (BSG), as amended.</p> <p>KSPC was required to submit the following documents for proper monitoring of its compliance within five (5) months from the end of the financial year, as provided in Section 2.12, Article II of the BSG, as amended:</p> <ol style="list-style-type: none"> 1. The Accounting Separation Statements prepared by it for that period, being statements which are prepared in accordance with the approved BSUP; 2. The Management Responsibility Statement that is required to accompany those Accounting Separation Statements; 3. The Auditor's Report on those Accounting Separation Statements; 4. The General Information Sheet that is required to accompany those Accounting Separation Statements; and 5. The Compliance Report that is required to accompany those Accounting Separation Statements. <p>In the event KSPC changes the approved ACAM, it must provide the ERC with a statement that sets out:</p> <ol style="list-style-type: none"> a) The precise details of the proposed changes; b) The reasons for that change; and c) The effect of that change in the Accounting Separation Statements.

Cases Filed in 2018





A total of two hundred seventy seven (277) cases were filed before the ERC in 2018. Each case will undergo evaluation and review, including conduct of hearings, to provide basis for the resolution of the cases.

Apart from these 2018 cases, the Commission is working on a number of cases filed in the prior years, which are being processed subject to prioritization.

The succeeding pages provide the list of the two hundred seventy seven (277) cases docketed in 2018 classified according to nature of case.

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
<i>Consumer Complaints</i>			
1	2018-001 CC	Ariel R. Guevarra vs. Manila Electric Company (MERALCO)	Ariel R. Guevarra
2	2018-002 CC	Violeta G. Pitel vs. Manila Electric Company (MERALCO)	Violeta G. Pitel
3	2018-003 CC	Madeline E. Abella vs. Manila Electric Company (MERALCO)/Michelle O. Delos Santos-Bona/Atty. William S. Pamintuan/PO1 Chuckie D. Villanueva	Madeline E. Abella
4	2018-004 CC	Felicisima Buco vs. Manila Electric Company (MERALCO)	Felicisima Buco
5	2018-005 CC	Agaton H. Siocon Jr. represented by Ramon T. Siocon vs. Manila Electric Company (MERALCO)	Agaton H. Siocon Jr. represented by Ramon T. Siocon
6	2018-006 CC	Ma. Victoria Dalisay vs. Manila Electric Company (MERALCO)	Ma. Victoria Dalisay
7	2018-007 CC	Edgar C. Tubal vs. Manila Electric Company (MERALCO)	Edgar C. Tubal
8	2018-008 CC	VVH Realty Corporation represented by its Chief Operating Officer, Ed Mar Vincent L. Bonoan vs. Ilocos Norte Electric Cooperative, Inc. (INEC) and Engr. Felino Herbert P. Agdigos	VVH Realty Corporation represented by its Chief Operating Officer, Ed Mar Vincent L. Bonoan
9	2018-009 CC	Dalisay S. Wilson represented by daughter Theresa S. Wilson vs. Manila Electric Company (MERALCO)	Dalisay S. Wilson represented by daughter Theresa S. Wilson
10	2018-010 CC	Lucia Mae B. Montemayor vs. Manila Electric Company (MERALCO) herein represented by Mamerto Mendoza,	Lucia Mae B. Montemayor

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
		Head, Sta. Maria Business Center, Sta. Maria, Bulacan	
11	2018-011 CC	Victor C. Atip vs. Manila Electric Company (MERALCO)	Victor C. Atip
12	2018-012 CC	Jerome Dela Cruz Chua vs. Manila Electric Company (MERALCO)	Jerome Dela Cruz Chua
13	2018-013 CC	Ernesto T. Fadullon vs. Manila Electric Company (MERALCO)	Ernesto T. Fadullon
14	2018-014 CC	Miguel T. Francisco vs. Manila Electric Company (MERALCO)	Miguel T. Francisco
15	2018-015 CC	Lynnor D. Tan vs. Manila Electric Company (MERALCO)	Lynnor D. Tan
16	2018-016 CC	Atty. Ma. Theresa D. Wu vs. Manila Electric Company (MERALCO)	Atty. Ma. Theresa D. Wu
17	2018-017 CC	Tess Dela Merced vs. Manila Electric Company (MERALCO)	Tess Dela Merced
18	2018-018 CC	Frankling Ching vs. Manila Electric Company (MERALCO)	Frankling Ching
19	2018-019 CC	Lucy Y. Castillo vs. Manila Electric Company (MERALCO)	Lucy Y. Castillo
20	2018-020 CC	Lilibeth R. Del Rosario vs. Manila Electric Company (MERALCO)	Lilibeth R. Del Rosario
21	2018-021 CC	Dr. Araceli A. Yano vs. Manila Electric Company (MERALCO)	Dr. Araceli A. Yano
22	2018-022 CC	Loida Marie P. Lazaro vs. Manila Electric Company (MERALCO)	Loida Marie P. Lazaro
23	2018-023 CC	Michael S. Viñas vs. Manila Electric Company (MERALCO)	Michael S. Viñas
24	2018-024 CC	Frederick T. Valdez vs. Manila Electric Company (MERALCO)	Frederick T. Valdez
25	2018-025 CC	Farzaneh Khatib / Hossain Maghazehi vs. Manila Electric Company (MERALCO)	Farzaneh Khatib / Hossain Maghazehi
26	2018-026 CC	Philip Ng Clarin vs. Manila Electric Company	Philip Ng Clarin

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
		(MERALCO)	
27	2018-027 CC	Ronaldo M. Presa & Leonora D. Kim vs. Manila Electric Company (MERALCO)	Ronaldo M. Presa & Leonora D. Kim
28	2018-028 CC	Ofelia B. Bornilla vs. Manila Electric Company (MERALCO)	Ofelia B. Bornilla
29	2018-029 CC	Liza Y. Macabalo vs. Manila Electric Company (MERALCO)	Liza Y. Macabalo
30	2018-030 CC	Herowin C. Ariz vs. Manila Electric Company (MERALCO)	Herowin C. Ariz
31	2018-031 CC	Enedina V. Gopez represented by Guerrero V. Valenzuela vs. Manila Electric Company (MERALCO)	Enedina V. Gopez represented by Guerrero V. Valenzuela
32	2018-032 CC	Jamalia Pautin vs. Manila Electric Company (MERALCO)	Jamalia Pautin
33	2018-033 CC	Ramon K. Tello vs. Manila Electric Company (MERALCO)	Ramon K. Tello
34	2018-034 CC	Rolando J. Dacumos vs. Manila Electric Company (MERALCO)	Rolando J. Dacumos
35	2018-035 CC	Judith T. Duran vs. Manila Electric Company (MERALCO)	Judith T. Duran
36	2018-036 CC	Racquel Cruz Maño vs. Manila Electric Company (MERALCO)	Racquel Cruz Maño
37	2018-037 CC	Veronica S. Yu vs. Manila Electric Company (MERALCO)	Veronica S. Yu
Compliance Filing			
38	2018-001 CF	In the Matter of the Application for Approval of the Business and Franchise Tax Payments Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, and Resolution No. 21, Series of 2010 Over All Tariff with Prayer for Provisional Authority	Marinduque Electric Cooperative, Inc. (MARELCO)
39	2018-002 CF	In the Matter of the Application for Confirmation and Approval of Calculations or Over or Under Recoveries in	Negros Oriental II Electric Cooperative, Inc. (NORECO)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
		the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2015 to 2017, Pursuant to ERC Resolution No. 16, Series of 2019 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	II)
40	2018-003 CF	In the Matter of the Application for Approval of the Over / Under Recoveries based on the Formula on the Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution Nos. 21 and 23, Series of 2010	Cebu III Electric Cooperative, Inc. (CEBECO III)
41	2018-004 CF	In the Matter of the Application for Approval of the Over / Under Recoveries based on the Formula on the Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution Nos. 21 and 23, Series of 2010	Cebu I Electric Cooperative, Inc. (CEBECO I)
42	2018-005 CF	In the Matter of the Application for Approval of the Over / Under Recoveries based on the Formula on the Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution Nos. 21 and 23, Series of 2010	Cebu II Electric Cooperative, Inc. (CEBECO II)
43	2018-006 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on Formula for Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding Process for Period 2015 to 2017, Pursuant to ERC Resolution No. 16, Series of 2019, As Amended by ERC Resolution No. 21, Series of 2010	Leyte II Electric Cooperative, Inc. (LEYECO II)
44	2018-007 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2015 to 2017, Pursuant to ERC Resolution No. 16, Series of 2019 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Biliran Electric Cooperative, Inc. (BILECO)
45	2018-008 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and	Bohol II Electric Cooperative, Inc. (BOHECO II)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
		Resolution No. 21, Series of 2010	
46	2018-009 CF	In the Matter of the Application to Confirm the Automatic Cost Adjustments Implemented for the Years 2015 - 2017, and for Authority to (Refund)/Recover Approved (Over)/Under Recoveries, with Prayer for Provisional Authority	Northern Negros Electric Cooperative, Inc. (NONECO)
47	2018-010 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2015 to 2017, Pursuant to ERC Resolution No. 16, Series of 2019 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Southern Leyte Electric Cooperative, Inc. (SOLECO)
48	2018-011 CF	In the Matter of the Application for Over or Under Recoveries in the Implementation of Automatic Cost Adjustment and True Up Mechanisms During the Period 2015 - 2017 Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	Leyte III Electric Cooperative, Inc. (LEYECO III)
49	2018-012 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanism	Bohol Light Company, Inc. (BLCI)
50	2018-013 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/ Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2015 to 2017, Pursuant to ERC Resolution No. 16, Series of 2019 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Samar II Electric Cooperative, Inc. (SAMELCO II)
51	2018-014 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2015 to 2017, Pursuant to ERC Resolution No. 16, Series of 2019 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Iloilo I Electric Cooperative, Inc. (ILECO I)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
52	2018-015 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2015 to 2017, Pursuant to ERC Resolution No. 16, Series of 2019 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Iloilo II Electric Cooperative, Inc. (ILECO II)
53	2018-016 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2015 to 2017, Pursuant to ERC Resolution No. 16, Series of 2019 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO)
54	2018-017 CF	In the Matter of the Application for the Approval of the Calculations for the Automatic Cost Adjustment and True Up Mechanism for the (a) Generation Rate, (b) Transmission Rate, (c) System Loss Rate, (d) Lifeline Subsidy Rate, and e) Senior Citizen Rate Under ERC Resolution No. 16, Series of 2009, as Amended	Mactan Electric Company, Inc. (MECO)
55	2018-018 CF	In the Matter of the Application to Confirm the Automatic Cost Adjustments Implemented For the Years 2015 - 2017, and for Authority to (Refund)/Recover Approved (Over)/Under Recoveries with Prayer for Provisional Authority	Central Negros Electric Cooperative, Inc. (CENECO)
56	2018-019 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Bohol I Electric Cooperative, Inc. (BOHECO I)
57	2018-020 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Camotes Island Electric Cooperative, Inc. (CELCO)
58	2018-021 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments	Guimaras Electric Cooperative, Inc.

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
		and True-Up Mechanisms for the Period 2015 to 2017, Pursuant to ERC Resolution No. 16, Series of 2019 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	(GUIMELCO)
59	2018-022 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2015 to 2017, Pursuant to ERC Resolution No. 16, Series of 2019 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Samar I Electric Cooperative, Inc. (SAMELCO I)
60	2018-023 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2015 to 2017, Pursuant to ERC Resolution No. 16, Series of 2019 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Antique Electric Cooperative, Inc. (ANTECO)
61	2018-024 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2015 to 2017, Pursuant to ERC Resolution No. 16, Series of 2019 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Aklan Electric Cooperative, Inc. (AKELCO)
62	2018-025 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2015 to 2017, Pursuant to ERC Resolution No. 16, Series of 2019 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Leyte IV Electric Cooperative, Inc. (LEYECO IV)
63	2018-026 CF	In the Matter of the Application for the Confirmation and Approval of Over/Under - Recoveries for the Years 2015 to 2017 Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010 with Motion for Confidential Treatment of Information	Visayan Electric Company, Inc. (VECO)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
64	2018-027 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	Negros Occidental Electric Cooperative, Inc. (NOCECO)
65	2018-028 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2015 to 2017, Pursuant to ERC Resolution No. 16, Series of 2019 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Leyte V Electric Cooperative, Inc. (LEYECO V)
66	2018-029 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Bantayan Island Electric Cooperative, Inc. (BANELCO)
67	2018-030 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2015 to 2017, Pursuant to ERC Resolution No. 16, Series of 2019 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Iloilo III Electric Cooperative, Inc. (ILECO III)
68	2018-031 CF	In the Matter of the Application for Confirmation & Approval of Calculations of Over or Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	Negros Oriental I Electric Cooperative, Inc. (NORECO I)
69	2018-032 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanism for the Period 2015 to 2017, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Province of Siquijor Electric Cooperative, Inc. (PROSIELCO)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
70	2018-033 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under-Recoveries in the Implementation of Automatic Cost Adjustments for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)
71	2018-034 CF	In the Matter of the Application for Authority to Include in Customer's Bill a Tax Recovery Adjustment Clause (TRAC) for Franchise Taxes Prayed in the Province of Laguna	First Laguna Electric Cooperative, Inc. (FLECO)
72	2018-035 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2015 to 2017, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Capiz Electric Cooperative, Inc. (CAPELCO)
73	2018-036 CF	In the Matter of the Application for Approval of the Proposed Recovery of Franchise Tax Payments to the Province of Catanduanes Covering the Years 2011 to 2017 and Business Tax Payments to the Municipality of Bato Covering the Years 2014 to 2017 and Authority to Recover Automatically Upon Payment of the Current Franchise Tax Assessment to the Province of Catanduanes and Business Tax Assessment to the Municipality of Bato, to All its Customers	First Catanduanes Electric Cooperative, Inc. (FICELCO)
74	2018-037 CF	In the Matter of the Application for Approval of Over or Under Recoveries in the Implementation of Automatic cost Adjustment and True Up Mechanism During the Period 2015-2017 and Corresponding Confirmation Process Pursuant to ERC Resolution No. 6, Series of 2019 as Amended by Resolution No. 21, Series of 2010	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)
Dispute Resolution			
75	2018-001 DR	Petition for the Reclassification of the National Transmission Corporation Lapu-Lapu 69KV GIS Feeder 2 Subtransmission Line to Full Transmission Asset	General Milling Corporation (GMC), National Transmission Corporation (TRANSCO) and Mactan Electric Company, Inc. (MECO)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
76	2018-002 DR	In the Matter of Dispute Resolution on Collection or Refund from Green Future Innovations Inc. (GFII) of Generation / Transmission Service Charges for October 2012 to August 2013 Bill Collected by National Grid Corporation of the Philippines (NGCP) from Isabela II Electric Cooperative, Inc. (ISELCO II)	Isabela II Electric Cooperative, Inc. (ISELCO II) and Green Future Innovations Inc. (GFII)
77	2018-003 DR	In the Matter of Dispute Resolution on Collection of Prompt Payment Discount and/or Enforcement of Clauses 9.2.3 and 9.2.4 of the Provisionally Approved Power Supply Agreement (PSA)	Isabela II Electric Cooperative, Inc. (ISELCO II) and SN Aboitiz-Magat Power, Inc. (SNAP-MAGAT)
78	2018-004 DR	In the Matter of the Petition for Classification of the Switchyard and Associated Equipment at the Pagbilao Power Station as Transmission Facilities	Energy World Power Operations Philippines, Inc. (EWPOPI), Team Energy Corporation (TEC), Pagbilao Energy Corporation (PEC), National Transmission Corporation (TRANSCO) and National Grid Corporation of the Philippines (NGCP)
79	2018-005 DR	Maibarara Geothermal, Inc. (MGI), Petitioner versus National Grid Corporation of the Philippines (NGCP), Respondent	Maibarara Geothermal, Inc. (MGI) and National Grid Corporation of the Philippines (NGCP)
80	2018-006 DR	Petition for Recovery of Unaccounted for Energy	FDC Misamis Power Corporation (FDCMPC), Independent Electricity Market Operator of the Philippines (IEMOP) and Philippine Electricity Market Corporation (PEMC)
81	2018-007 DR	In the Matter of the Petition for Dispute Resolution to Determine Distribution Wheeling Rates with Motion for Issuance of Provisional Authority	Batangas II Electric Cooperative, Inc. (BATELEC II) and Ingasco, Inc.
<i>Miscellaneous Cases</i>			
82	2018-001 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Southern Leyte Electric Cooperative, Inc. (SOLECO)
83	2018-002 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP)	Negros Occidental Electric

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
		Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Cooperative, Inc. (NOCECO)
84	2018-003 MC	In the Matter of the Application for the Approval of the Increase in Capital Stock	Tarlac Electric Inc. (TEI)
85	2018-004 MC	In the Matter of the Application for Authority to Develop, Own and Operate a Dedicated Point to Point Limited Transmission Line to Connect the 16 MW PHESI Wind Farm to NPC's 69 kV Transmission Line	Philippine Hybrid Energy Systems, Inc. (PHESI)
86	2018-005 MC	In the Matter of the Application for Approval of Additional Compensation for Energy Delivered to the Wholesale Electricity Spot Market from 25 June 2016 - 25 June 2017	Philippine Electricity Market Corporation (PEMC) and Panay Energy Development Corporation (PEDC)
87	2018-006 MC	In the Matter of the Application for Approval of Additional Compensation for Energy Delivered to the Wholesale Electricity Spot Market from 26 February 2016 - 25 October 2016	Philippine Electricity Market Corporation (PEMC) and Cebu Energy Development Corporation (CEDC)
88	2018-007 MC	In the Matter of the Application for Authority to Develop, Own and/or Operate Dedicated Point to Point Limited Distribution Facilities to Connect the 81 MW Wind Power Plant to the 115 kV Malaya - Teresa Line, with Prayer for Provisional Authority	Alternergy Sembrano Wind Corporation (ASWC)
89	2018-008 MC	In the Matter of the Application for Renewal of Certificate of Public Convenience and Necessity	Panay Electric Company, Inc. (PECO)
90	2018-009 MC	In the Matter of the Variance Between the Capacity Registered Under the Certificate of Endorsement for FIT Eligibility Issued by the Department of Energy (DOE-COE) Versus the Capacity Under the Certificate of Compliance for FIT Eligibility (FIT-COC) Issued by the Energy Regulatory Commission (ERC) in Relation to the Feed-In Tariff Revenues of FIT Eligible Renewable Energy (RE) Developers	National Transmission Cooperation (TransCo)
91	2018-010 MC	In the Matter of the Application for Approval of the Authority to Develop, Own and Operate Point-To-Point Limited Transmission Facilities, with Motions for Provisional Authority and Confidential Treatment of Information	GNPower Kauswagan Ltd. Co. (GNPK)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
92	2018-011 MC	In the Matter of Application for Authority to Develop, Own and/or Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the 500MW (Gross) Coal-Fired Power Plant to the Tayabas Substation of the National Grid Corporation of the Philippines (NGCP) through the Mauban Substation	San Buenaventura Power Ltd. Co (SBPL)
93	2018-012 MC	In the Matter of the Application for Authority to Develop and Own or Operate Dedicated Point to Point Limited Transmission Facilities to Connect the 10 MW Inabasan Mini-Hydro Power Plant to the Mindoro Island Grid of the National Power Corporation (NPC), with Prayer for Provisional Authority or Interim Relief	Ormin Power, Inc. (OPI)
94	2018-013 MC	In the Matter of the Application for Authority to Develop, Own and / or Operate Dedicated Point - to - Point Limited Facilities to Connect the 19.99 MW Biomass Power Plant to the Cadiz - San Carlos 69 KV Line, with Prayer for Provisional Authority	San Carlos Biopower Inc. (SCBP)
95	2018-014 MC	Petition for the Approval of the Extension of the Period for Listing of the Shares of Stock of the National Grid Corporation of the Philippines	National Grid Corporation of the Philippines (NGCP)
96	2018-015 MC	In the Matter of the Application for the Approval of Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I) Business Separation Unbundling Plan (BSUP) and Accounting Cost Allocation Manual (ACAM) Pursuant to R.A. 9136 and its Implementing Rules and Regulations	Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I)
97	2018-016 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)
98	2018-017 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)
99	2018-018 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
100	2018-019 MC	In the Matter of the Application for the Issuance of a Certificate of Public Convenience and Necessity for the Operation of the Electric Distribution System for Iloilo City, with a Prayer for Provisional Authority	More Electric and Power Corporation (MORE)
<i>Rate Cases</i>			
101	2018-001 RC	In the Matter of the Application for Approval of the Generation Rate for the Acquisition and Operation of 16MW Modular Generator Sets and for Authority to Secure Loan from the National Electrification Administration (NEA), with Prayers for Confidential Treatment of Information and Issuance of Provisional Authority	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)
102	2018-002 RC	In the Matter of the Application for Approval of Capital Expenditure Projects for Calendar Years 2017 to 2020 with Prayer for Provisional Authority	Mactan Electric Company, Inc. (MECO)
103	2018-003 RC	In the Matter of the Application for Approval of Emergency Capital Expenditure Project for Calendar Year 2017 with Prayer for Provisional Authority	Mactan Electric Company, Inc. (MECO)
104	2018-004 RC	In the Matter of the Application for Approval of Adjustment in Rates Based on the Tariff Glide Path for the Fourth to Sixth Regulatory Years of the First Regulatory Period for the Second Entrant Group Under the Tariff Glide Path (TGP) Rules, with Motion for Provisional Authority	Davao Oriental Electric Cooperative, Inc. (DORECO)
105	2018-005 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Isabela II Electric Cooperative, Inc. (ISELCO II), as Covered by an Amended Lease Purchase Agreement (LPA) dated 20 May 2015	National Transmission Corporation (TRANSCO) and Isabela II Electric Cooperative, Inc. (ISELCO II)
106	2018-006 RC	In the Matter of the Application for Approval of the Emergency Replacement of One (1) 83-MVA Power Transformer at Urdaneta Substation	Manila Electric Company (MERALCO)
107	2018-007 RC	In the Matter of the 17th Application for the Recovery of the Incremental Costs on Foreign Currency Exchange Rate Fluctuations Under the Incremental Currency Exchange Rate Adjustment (ICERA) with Prayer for Provisional Authority (PA)	National Power Corporation (NPC)
108	2018-008 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Leyte III Electric Cooperative, Inc. (LEYECO III) and San Miguel	Leyte III Electric Cooperative, Inc. (LEYECO III) and San Miguel Energy

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
		Energy Corporation (SMEC), with Prayer for Confidential Treatment of Information and Issuance of Provisional Authority	Corporation (SMEC)
109	2018-009 RC	In the Matter of the Application for Approval of Interim Capital Expenditure Projects for 2017 - 2018, with Prayer for Provisional Authority	Cagayan Electric Power and Light Company, Inc. (CEPALCO)
110	2018-010 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between the National Grid Corporation of the Philippines (NGCP) and Masinloc Power Partners Co. Ltd. (MPPCL), with Prayer for Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and Masinloc Power Partners Co. Ltd. (MPPCL)
111	2018-011 RC	In the Matter of the Application for Approval of Capital Expenditure Program for Years 2018-2020, with Application for Authority to Secure Loan from the National Electrification Administration and Motion for Provisional Authority	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)
112	2018-012 RC	In the Matter of the Application for Approval of Capital Expenditure Projects for Calendar Years 2018 to 2019 with Prayer for Provisional Authority	Bohol Light Company, Inc. (BLCI)
113	2018-013 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and First NatGas Power Corp. (FNPC), with Prayer for Provisional Authority and Motion for Confidential Treatment of Information	Manila Electric Company (MERALCO) and First NatGas Power Corp. (FNPC)
114	2018-014 RC	In the Matter of Application for the Approval of the 17th Generation Rate Adjustment Mechanism (17th GRAM) with Prayer for Provisional Authority	National Power Corporation (NPC)
115	2018-015 RC	In the Matter of the Application for Approval of the Proposed Emergency Capital Expenditure Project for 2018 Consisting of Uprating the Mission Substation in Sta. Teresita, Cagayan from 5 MVA to 15 MVA	Cagayan II Electric Cooperative, Inc. (CAGELCO II)
116	2018-016 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between the National Grid Corporation the Philippines and Phinma Energy Corporation (Subic Plant) with Prayer for the Issuance of Provisional Authority	National Grid Corporation the Philippines (NGPC) and Phinma Energy Corporation (PHINMA Energy)
117	2018-017 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between the National Grid Corporation the Philippines and Phinma	National Grid Corporation the Philippines (NGPC) and Phinma Power Generation

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
		Power Generation Corporation (Bulacan Plant) with Prayer for the Issuance of Provisional Authority	Corporation (PHINMA Power)
118	2018-018 RC	In the Matter of the Application for the Approval of its Multi-Year Capital Expenditure (CAPEX) Plan for the Years 2014-2016 and 2017-2019	Central Negros Electric Cooperative, Inc. (CENECO)
119	2018-019 RC	In the Matter of the Application for Approval of Adjustment in Rates Based on the Tariff Glide Path for the Fourth to Sixth Regulatory Years of the First Regulatory Period for the Second Entrant Group Under the Tariff Glide Path (TGP) Rules, with Motion for Provisional Authority	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)
120	2018-020 RC	In the Matter of the Application for Approval / Confirmation of Force Majeure Event Capital Expenditure Projects Re: Repair, Restoration, Replacement and Rehabilitation of Distribution System Lines and Facilities Damaged by Typhoon Vinta	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)
121	2018-021 RC	In the Matter of the Application for Approval of Proposed Capital Projects for the Year 2015 to 2017 and Authority to Secure Loan from Other Financial Institution	Pangasinan III Electric Cooperative, Inc. (PANELCO III)
122	2018-022 RC	In the Matter of the Application for Approval of Adjustment in Rates to Cover the First to Third Regulatory Years of the Second Regulatory Period for the Third Entrant Electric Cooperatives Under the Tariff Glide Path (TGP) Rules	Negros Oriental II Electric Cooperative, Inc. (NORECO II)
123	2018-023 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority	Aurora Electric Cooperative, Inc. (AURELCO)
124	2018-024 RC	In the Matter of the Application for Approval of Proposed Electric Capital Expenditure Projects for the Year 2019 to 2021 and Authority to Secure Loan from NEA, with Prayer for Provisional Authority	Aurora Electric Cooperative, Inc. (AURELCO)
125	2018-025 RC	In the Matter of the Application for Approval of the Tariff Glide Path "B" (TGP "B") Calculation Pursuant to Article VII of the RSEC-WR and ERC Resolution No. 8, Series of 2011, with Prayer for Provisional Authority	Cebu III Electric Cooperative, Inc. (CEBECO III)
126	2018-026 RC	In the Matter of the Application for Approval of the Tariff Glide Path "B" (TGP "B") Calculation Pursuant to Article VII of the RSEC-WR and ERC Resolution No. 8,	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
		Series of 2011, with Prayer for Provisional Authority	
127	2018-027 RC	In the Matter of the Application for Approval of the Tariff Glide Path "B" (TGP "B") Calculation Pursuant to Article VII of the RSEC-WR and ERC Resolution No. 8, Series of 2011, with Prayer for Provisional Authority	Cebu I Electric Cooperative, Inc. (CEBECO I)
128	2018-028 RC	In the Matter of the Application for the Approval of Contingency Capital Expenditure Project	Bukidnon Second Electric Cooperative, Inc. (BUSECO)
129	2018-029 RC	In the Matter of the Application for Approval of the Tariff Glide Path "B" (TGP "B") Calculation Pursuant to Article VII of the RSEC-WR and ERC Resolution No. 8, Series of 2011, with Prayer for Provisional Authority	Cebu II Electric Cooperative, Inc. (CEBECO II)
130	2018-030 RC	In the Matter of the Application for the Approval of its 2nd Tariff Glide Path Adjustment for the Regulatory Years from 01 January 2016 to 31 December 2018	Bohol II Electric Cooperative, Inc. (BOHECO II)
131	2018-031 RC	In the Matter of the Application for Approval of the Tariff Glide Path "B" (TGP "B") Calculation Pursuant to Article VII of the RSEC-WR and ERC Resolution No. 8, Series of 2011, with Prayer for Provisional Authority	Cotabato Electric Cooperative, Inc. (COTELCO)
132	2018-032 RC	In the Matter of the Application for Authority to Implement the Proposed Capital Expenditure Program for Regulatory Year (RY) 2019, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)
133	2018-033 RC	In the Matter of the Application for Approval of the Tariff Glide Path "B" (TGP "B") Calculation Pursuant to Article VII of the RSEC-WR and ERC Resolution No. 8, Series of 2011, with Prayer for Provisional Authority	Agusan del Sur Electric Cooperative, Inc. (ASELCO)
134	2018-034 RC	In the Matter of the Application for Approval of Adjustment in Rates Based on the Data of the Fourth to Sixth Years of the First Regulatory Period for Third Entrant Group Pursuant to the Tariff Glide Path (TGP) Rules, with Motion for Provisional Authority	Antique Electric Cooperative, Inc. (ANTECO)
135	2018-035 RC	In the Matter of the Application for Approval of Capital Expenditure Projects for 2019 to 2021 with Prayer for the Issuance of Provisional Authority	Pampanga I Electric Cooperative, Inc. (PELCO I)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
136	2018-036 RC	In the Matter of the Application for Approval of Adjustment in Rates Based on the Data of the Fourth to Sixth Years of the First Regulatory Period for Third Entrant Group Pursuant to the Tariff Glide Path (TGP) Rules, with Motion for Provisional Authority	Pampanga III Electric Cooperative, Inc. (PELCO III)
137	2018-037 RC	In the Matter of the Application for Approval of a Rate Adjustment in Accordance with the Rules Governing the Tariff Glide Path Pursuant to Article VII of the Rules for Setting the Rural Electric Cooperatives' Wheeling Rates (RSEC-WR)	Pampanga I Electric Cooperative, Inc. (PELCO I)
138	2018-038 RC	In the Matter of the Application for Approval of Adjustment in Rates to Cover the First to Third Regulatory Years of the Second Regulatory Period for Third Entrant Electric Cooperatives Under the Tariff Glide Path (TGP) Rules	Surigao del Sur II Electric Cooperative, Inc. (SURSECO II)
139	2018-039 RC	In the Matter of the Application for Approval of the Interim Power Sales Agreement Between SPC Island Power Corporation (SIPC) and Bohol Light Company, Inc. (BLCI)	SPC Island Power Corporation (SIPC) and Bohol Light Company, Inc. (BLCI)
140	2018-040 RC	In the Matter of the Application for Approval of Adjustment in Rates to Cover the First to Third Regulatory Years of the Second Regulatory Period for Third Entrant Electric Cooperatives Under the Tariff Glide Path (TGP) Rules	Siargao Electric Cooperative, Inc. (SIARELCO)
141	2018-041 RC	In the Matter of the Application for Approval of the Non-Firm Energy Supply Agreement Between Davao Light and Power Company, Inc. and Therma Marine Inc., with Motion for Provisional Authority and Motion for Confidential Treatment of Information	Davao Light and Power Company, Inc. (DLPC) and Therma Marine, Inc. (TMI)
142	2018-042 RC	In the Matter of the Application for Approval of the Interim Power Sales Agreement Between SPC Island Power Corporation (SIPC) and Bohol I Electric Cooperative, Inc. (BOHECO I)	SPC Island Power Corporation (SIPC) and Bohol I Electric Cooperative, Inc. (BOHECO I)
143	2018-043 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between the National Grid Corporation of the Philippines and Palm Concepcion Power Corporation, with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and Palm Concepcion Power Corporation (PCPC)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
144	2018-044 RC	In the Matter of the Application for Confirmation and Approval of 2018 Emergency Capital Expenditure Projects, Re: (1) Uprating of Ampayon Substation Power Transformer to 20/25/33 MVA; (2) Relocation of Existing 10 MVA Substation Power Transformer to Replace the Busted 5 MVA Cabadbaran Substation Power Transformer; and (3) Hauling / Transport of Service Unit Power Transformer	Agusan del Norte Electric Cooperative, Inc. (ANECO)
145	2018-045 RC	In the Matter of the Application for Approval of Proposed Capital Expenditure Program for Regulatory Year (RY) 2018 with Prayer for Provisional Authority	Clark Electric Distribution Corporation (CEDC)
146	2018-046 RC	In the Matter of the Application for Approval of the Non-Firm Energy Supply Agreement Between Davao Light and Power Company, Inc. and Western Mindanao Power Corporation, with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC) and Western Mindanao Power Corporation (WMPC)
147	2018-047 RC	In the Matter of the Application for Approval of Adjustment in Rates Covering the First to Third Regulatory Years of the Second Regulatory Period for the Third Entrant Group Under the Tariff Glide Path (TGP) Rules, with Motion for Provisional Authority	Davao del Sur Electric Cooperative, Inc. (DASURECO)
148	2018-048 RC	In the Matter of the Petition for the Approval of the Proposed New Subsidized Approved Generation Rate (SAGR) with Prayer for Provisional Authority	National Power Corporation (NPC)
149	2018-049 RC	In the Matter of the Application for Approval of Regulated Entities' Capital Expenditure Projects for 2010 to 2017 and Authority to Secure Loan from the National Electrification Administration (NEA) and Bank/Other Financing Institution, with Prayer for the Issuance of Provisional Authority	Nueva Ecija II Electric Cooperative, Inc. - Area 1 (NEECO II - Area 1)
150	2018-050 RC	In the Matter of the Joint Application for the Approval of the Power Purchase Agreement (PPA) Entered Into By and Between Quezon II Electric Cooperative, Inc. (QUEZELCO II) and Renesons Energy Polilio, Inc. (REP)	Quezon II Electric Cooperative, Inc. (QUEZELCO II) and Renesons Energy Polilio, Inc. (REP)
151	2018-051 RC	In the Matter of the Application for the Approval of the Tariff Rate Adjustment in Accordance with the Rules for Setting the Electric Cooperative Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Northern Negros Electric Cooperative, Inc. (NONECO)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
152	2018-052 RC	In the Matter of the Application for Confirmation and Approval of Force Majeure Event Capital Expenditure Project, Re: Repair, Restoration, Replacement and/or Rehabilitation of Distribution Lines and Special Equipment and Service Drop Wires and Metering Facilities Damaged by Typhoon Urduja	Biliran Electric Cooperative, Inc. (BILECO)
153	2018-053 RC	In the Matter of the Application for An Individualized Distribution System Loss Cap, with Prayer for Provisional Authority	Cotabato Light and Power Company (CLPC)
154	2018-054 RC	In the Matter of the Application for the Approval of the Contracts for the Supply of Electric Energy (CSEEs) Entered with the Distribution Utilities (DUs) Located in the Mindanao Grid with Prayer for the Issuance of Provisional Authority [ANECO, ASELCO, BUSECO, CAMELCO, CEPALCO, COTELCO, DANECO, DASURECO, DORECO, FIBECO, ILPI, LANECO, MOELCI I, MORESCO I, MORESCO II, SIARELCO, SOCOTECO II, SUKELCO, SURNECO, SURSECO I, SURSECO II, ZAMCELCO, ZAMSURECO II, ZANECO, CLPC, DLPC, LASURECO, MAGELCO, MOELCI II and SOCOTECO I]	Power Sector Assets and Liabilities Management Corporation (PSALM)
155	2018-055 RC	In the Matter of the Application for the Approval of the Contracts for the Supply of Electric Energy (CSEEs) Entered with the Distribution Utilities (DUs) Located in the Visayas Grid with Prayer for the Issuance of Provisional Authority [LEYECO III and LEYECO V]	Power Sector Assets and Liabilities Management Corporation (PSALM)
156	2018-056 RC	In the Matter of the Application for Confirmation and of Approval Force Majeure Event Capital Expenditure Project, Re: Repair, Restoration, Replacement of Distribution Lines, Transformers, Metering Facilities and Poles Infrastructure Damaged by Typhoon Nina, with Application for Authority to Secure Loan from the National Electrification Administration (NEA) and Prayer for Provisional Authority	First Catanduanes Electric Cooperative, Inc. (FICELCO)
157	2018-057 RC	In the Matter of the Application for Approval of Rate Adjustment in Accordance with R. A. 9136, with Prayer for Provisional Authority	Busuanga Island Electric Cooperative, Inc. (BISELCO)
158	2018-058 RC	In the Matter of the Application for the Approval of Two (2) Emergency Capital Expenditure Projects, with Application for Authority to Secure Loan from the	Isabela II Electric Cooperative, Inc. (ISELCO II)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
		National Electrification Administration (NEA)	
159	2018-059 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between the National Grid Corporation of the Philippines and Therma Luzon, Inc., with Prayer for Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and Therma Luzon, Inc. (TLI)
160	2018-060 RC	In the Matter of the Application for Approval of Emergency Network Assets Capital Project on Connection Point Facilities and its Accessories, with Authority to Secure Loans from NEA and Other Financial Institution with Prayer for Provisional Authority	Camiguin Electric Cooperative, Inc. (CAMELCO)
161	2018-061 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement, as Amended, Between Pampanga III Electric Cooperative, Inc. and GNPowder Dinginin Ltd. Co. with Motions for Confidential Treatment of Information and the Issuance of Provisional Authority	Pampanga III Electric Cooperative, Inc. (PELCO III) and GNPowder Dinginin Ltd. Co. (GNPD)
162	2018-062 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement, as Amended, Between Zambales II Electric Cooperative, Inc. and GNPowder Dinginin Ltd. Co. with Motions for Confidential Treatment of Information and the Issuance of Provisional Authority	Zambales II Electric Cooperative, Inc. (ZAMECO II) and GNPowder Dinginin Ltd. Co. (GNPD)
163	2018-063 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement, as Amended, Between Pampanga Rural Electric Service Cooperative, Inc. and GNPowder Dinginin Ltd. Co. with Motions for Confidential Treatment of Information and the Issuance of Provisional Authority	Pampanga Rural Electric Service Cooperative, Inc. (PRESCO) and GNPowder Dinginin Ltd. Co. (GNPD)
164	2018-064 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement, as Amended, Between Zambales I Electric Cooperative, Inc. and GNPowder Dinginin Ltd. Co. with Motions for Confidential Treatment of Information and the Issuance of Provisional Authority	Zambales I Electric Cooperative, Inc. (ZAMECO I) and GNPowder Dinginin Ltd. Co. (GNPD)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
165	2018-065 RC	In the Matter of the Application for Approval of Adjustment in Rates Based on the Tariff Glide Path for the Fourth to Sixth Regulatory Years of First Regulatory Period for the Third Entrant Group Under the Tariff Glide Path (TGP) Rules, with Motion for Provisional Authority	Quezon I Electric Cooperative, Inc. (QUEZELCO I)
166	2018-066 RC	In the Matter of the Application for Approval of Adjustment in Rates Based on the Data of the Fourth to Sixth Years of the First Regulatory Period for Third Entrant Group Pursuant to the Tariff Glide Path (TGP) Rules, with Motion for Provisional Authority	Tarlac I Electric Cooperative, Inc. (TARELCO I)
167	2018-067 RC	In the Matter of the Application for Approval of Force Majeure Capital Projects: Rehabilitation of Distribution Lines and Line Accessories, Distribution Transformers, Hardware, Protective Equipment and Kilowatthour Meters Damaged by Typhoon Nona and Regular CAPEX for 2016 - 2017 Costing a Total of Php 215,221,117.74; and to Secure Loan from NEA	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)
168	2018-068 RC	In the Matter of the Application for Approval of Adjustment in Rates Based on the Tariff Glide Path for the Fourth to Sixth Regulatory Years of First Regulatory Period for the Third Entrant Group Under the Tariff Glide Path (TGP) Rules, with Motion for Provisional Authority	Quezon II Electric Cooperative, Inc. (QUEZELCO II)
169	2018-069 RC	In the Matter of the 8th Application for the True - Up Adjustments of Fuel and Purchased Power Costs (TAFPPC), and Foreign Exchange - Related Costs (TAFxA) Under the Rules for the Automatic Recovery of Monthly Fuel and Purchased Power Costs and Foreign Exchange - Related Costs by the National Power Corporation, As Amended	Power Sector Assets and Liabilities Management Corporation (PSALM)
170	2018-070 RC	In the Matter of the Application for Approval of Adjustment in Rates Based on the Tariff Glide Path for the Fourth to Sixth Regulatory Years of First Regulatory Period for the Third Entrant Group Under the Tariff Glide Path (TGP) Rules, with Motion for Provisional Authority	Biliran Electric Cooperative, Inc. (BILECO)
171	2018-071 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path	Leyte III Electric Cooperative, Inc. (LEYECO)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
		Rules, With Prayer for Provisional Authority	III)
172	2018-072 RC	In the Matter of the Application for Approval of Capital Expenditure Projects for 2018 to 2019, with Application for Authority to Secure Loan from the National Electrification Administration (NEA) and Motion for Provisional Authority	Capiz Electric Cooperative Inc. (CAPELCO)
173	2018-073 RC	In the Matter of the Application for the Approval for the Approval of Force Majeure Event Regulated FM Pass-Through for Earthquake in Leyte in the Visayas Region, In Accordance with the Rules for Setting Transmission Wheeling Rates, with Prayer for Provisional Authority	National Grid of the Philippines (NGCP)
174	2018-074 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between the National Grid Corporation of the Philippines and Southwest Luzon Power Generation Corporation, with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and Southwest Luzon Power Generation Corporation (SLPGC)
175	2018-075 RC	In the Matter of the Joint Application for the Approval of the Power Supply Agreement (PSA) Between Nueva Ecija II Electric Cooperative, Inc. - Area 1 (NEECO II - Area 1) and AP Renewables, Inc. (APRI), with Prayer for Provisional Authority and Motion for Confidential Treatment of Information	Nueva Ecija II Electric Cooperative, Inc. - Area 1 (NEECO II - Area 1) and AP Renewables, Inc. (APRI)
176	2018-076 RC	In the Matter of the Petition for the Approval of the Availment from the Universal Charge for Missionary Electrification (UCME) for CY 2019 with Prayer for the Issuance of Provisional Authority	National Power Corporation (NPC)
177	2018-077 RC	In the Matter of the Joint Application for Approval for the Power Supply Contract Entered Into by and Between Camarines Sur III Electric Cooperative Inc. (CASURECO III) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority and Confidential Treatment of Information (3 years)	Camarines Sur III Electric Cooperative Inc. (CASURECO III) and San Miguel Energy Corporation (SMEC)
178	2018-078 RC	In the Matter of the Joint Application for Approval for the Power Supply Contract Entered Into by and Between Camarines Sur III Electric Cooperative Inc. (CASURECO III) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority and Confidential Treatment of Information (7 years)	Camarines Sur III Electric Cooperative Inc. (CASURECO III) and San Miguel Energy Corporation (SMEC)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
179	2018-079 RC	In the Matter of the Application for Approval of Proposed Electric Unplanned Capital Expenditure Projects for the Year 2018 and for Prayer for Provisional Authority	Tarlac II Electric Cooperative, Inc. (TARELCO II)
180	2018-080 RC	In the Matter of the Application for Approval of the Power Supply Agreement Between Isabela I Electric Cooperative, Inc. (ISELCO I) and Rio Norte Hydropower Corporation (RNHC), with Prayer for Provisional Authority or Interim Relief	Isabela I Electric Cooperative, Inc. (ISELCO I) and Rio Norte Hydropower Corporation (RNHC)
181	2018-081 RC	In the Matter of the Application for Approval of Adjustment in Rates Based on the Tariff Glide Path on the Fourth To Sixth Regulatory Years of the First Regulatory Period for the First Entrant Electric Cooperative Under the Tariff Glide Path (TGP) Rules, with Motion for Provisional Authority	Surigao Del Norte Electric Cooperative, Inc. (SURNECO)
182	2018-082 RC	In the Matter of the Application for Approval and Recovery from End-Users of the Price Adjustment Under the ERC-Approved PSA Between Manila Electric Company (MERALCO) and Therma Luzon, Inc. (TLI) Brought About by the Imposition on Increased Excise Taxes on Coal Under the "Tax Reform for Acceleration and Inclusion" Law, with Prayer for Provisional Authority	Manila Electric Company (MERALCO) and Therma Luzon, Inc. (TLI)
183	2018-083 RC	In the Matter of the Application for Approval of Adjustment in Rates Based on the Tariff Glide Path on the Fourth To Sixth Regulatory Years of the First Regulatory Period for the First Entrant Electric Cooperative Under the Tariff Glide Path (TGP) Rules, with Motion for Provisional Authority	Guimaras Electric Cooperative, Inc. (GUIMELCO)
184	2018-084 RC	In the Matter of the Application for Approval of Adjustment in Rates on the First to Third Regulatory Years of the Second Regulatory Period for the Third Entrant Group Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority	Leyte IV Electric Cooperative, Inc. (LEYECO IV)
185	2018-085 RC	In the Matter of the Application for Approval of the Feed-In Tariff Allowance for Calendar Year 2019 Pursuant to the Guidelines for the Collection of the Feed-In Tariff Allowance and Disbursement of the Feed-In Tariff Allowance Fund, with Prayer for Provisional	National Transmission Corporation (TRANSCO)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
		Authority	
186	2018-086 RC	In the Matter of the Application for the Approval of the Proposed Rates for the Continued Operations and Maintenance of the 24MW Bunker Fired Power Plant Owned by the Cabanatuan Electric Corporation, with Prayer for the Issuance of a Provisional Authority or Interim Relief	Cabanatuan Electric Corporation (CELCOR)
187	2018-087 RC	Petition for True Up Adjustment of the National Power Corporation's Stranded Debts Portion of the Universal Charge for the Luzon, Visayas and Mindanao Grids for Calendar Year 2017, with Prayer for the Issuance of Provisional Authority	Power Sector Assets and Liabilities Management Corporation (PSALM)
188	2018-088 RC	Petition for the Availment of the National Power Corporation's Stranded Contract Costs (SCC) Portion of the Universal Charge (UC) for Calendar Year (CY) 2017 and True Up Adjustments of the NPC SCC Portion of the UC for CYs 2007-2013, with Prayer for the Issuance of Provisional Authority	Power Sector Assets and Liabilities Management Corporation (PSALM)
189	2018-089 RC	In the Matter of Application for Approval of Adjustment in Rate Covering the Fourth to Sixth Regulatory Years of the Second Regulatory Period for the Third Entrant Group Under the Tariff Glide Path (TGP) Rules	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)
190	2018-090 RC	In the Matter of the Application for Approval of Adjustment in Rates Based on the Tariff Glide Path on the Fourth To Sixth Regulatory Years of the First Regulatory Period for the First Entrant Electric Cooperative Under the Tariff Glide Path (TGP) Rules, with Motion for Provisional Authority	Samar II Electric Cooperative, Inc. (SAMELCO II)
191	2018-091 RC	In the Matter of Application for Approval of the Non-Firm Energy Supply Agreement between Cotabato Light and Power Company and Therma Marine Inc. with Motion for Provisional Authority and Motion for Confidential Treatment of Information	Cotabato Light and Power Company (CLPC) and Therma Marine Inc. (TMI)
192	2018-092 RC	In the Matter of the Application for Approval of its RY 2018 - 2019 Contingency and Emergency Capital Expenditure Projects	Tarlac Electric Inc. (TEI)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
193	2018-093 RC	In the Matter of the Application for the Approval of the Proposed Three (3) Year Capital Expenditure Projects for the Years 2019 - 2021 with Application for Authority to Secure Loan from the National Electrification Administration (NEA) and/or Private Financial Institution	Cebu I Electric Cooperative, Inc. (CEBECO I)
194	2018-094 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between National Grid Corporation of the Philippines and Western Mindanao Power Corporation, with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and Western Mindanao Power Corporation (WMPC)
195	2018-095 RC	In the Matter of the Application for Confirmation of Force Majeure Event Capital Expenditure Project, Re: Replacement of Utilized Distribution Line Materials and Equipment, Service Drop Wires and KWH Meters; Replacement of SF6 Breaker, Office Facilities, Furnitures and Equipment, and Construction of New Main Office Building Due to Damage Caused by Tropical Depression Auring and 6.7 Magnitude Earthquake	Surigao Del Norte Electric Cooperative, Inc. (SURNECO)
196	2018-096 RC	In the Matter of the Application for the Approval of Adjustment in Rates Based on the Tariff Glide Path for the Fourth to Sixth Regulatory Years of the First Regulatory Period (TGP-B) Covering Years 2014-2016 for the First Entrant Group, with Motion for Provisional Authority	Leyte II Electric Cooperative, Inc. (LEYECO II)
197	2018-097 RC	In the Matter of the Joint Application for the Approval of the Power Supply Agreement (PSA) Between Pampanga II Electric Cooperative, Inc. (PELCO II) and Bacman Geothermal, Inc. (BGI), with Prayer for Provisional Authority	Pampanga II Electric Cooperative, Inc. (PELCO II) and Bacman Geothermal, Inc. (BGI)
198	2018-098 RC	In the Matter of the Application for Approval of Proposed Electric Capital Projects for the Year 2017 to 2021 and Authority to Secure Loan from NEA and Prayer for Provisional Authority	Marinduque Electric Cooperative, Inc. (MARELCO)
199	2018-099 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Cotabato Electric Cooperative Inc.-PPALMA (COTELCO-PPALMA), as covered by a Lease Purchase Agreement (LPA) dated 11 June 2018	National Transmission Corporation (TRANSCO) and Cotabato Electric Cooperative Inc. - PPALMA (COTELCO-PPALMA)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
200	2018-100 RC	In the Matter of the Application of the National Grid Corporation of the Philippines for the Approval of Force Majeure (FM) Event Regulated FM Pass Through for the Bombing / Sabotage Incidents in Mindanao and Luzon, and Lightning/Thunder Incident in Luzon in Accordance with the Rules for Setting Transmission Wheeling Rates with Prayer for Provisional Authority	National Grid Corporation of the Philippines (NGCP)
201	2018-101 RC	In the Matter of the Application for Approval of Adjustment in Rates Based on the Tariff Glide Path on the Fourth To Sixth Regulatory Years of the First Regulatory Period for the First Entrant Electric Cooperative Under the Tariff Glide Path (TGP) Rules	Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO)
202	2018-102 RC	In the Matter of the Application for Approval of Emergency Electric Capital Expenditure Project Re: Installation of 10 MVA Substation in Brgy. Alcala, Ma. Aurora, Aurora and Authority to Secure Loan from NEA	Aurora Electric Cooperative, Inc. (AURELCO)
203	2018-103 RC	In the Matter of the Petition for the Availment of the Environment Charge/Share from the Universal Charge for the Rehabilitation and Management of Watershed Areas (Plan 15), with Prayer for Provisional Authority	National Power Corporation (NPC)
204	2018-104 RC	In the Matter of the Application for Confirmation and Approval of Emergency Capital Expenditure Projects for 2018, Namely: (1) Purchase, Installation and Commissioning of 5 MVA Power Substation and Accessories for Cateel Substation and (2) Purchase of New 10 MVA Power Transformer for Lupon Substation, with Application for Authority to Secure Loan from the National Electrification Administration (NEA)	Davao Oriental Electric Cooperative, Inc. (DORECO)
205	2018-105 RC	In the Matter of the Application for the Approval of the Market Fees for the Philippine Wholesale Electricity Spot Market (WESM)	Independent Electricity Market Operator of the Philippines, Inc. (IEMOP)
206	2018-106 RC	In the Matter of the Application for Approval of Adjustments in Rates Based on the Tariff Glide Path on the Fourth to Sixth Regulatory Years of the First Regulatory Period for the Second Entrant Electric Cooperatives under the Tariff Glide Path (TGP) Rules, with Motion for Provisional Authority	Aklan Electric Cooperative Inc. (AKELCO)
207	2018-107 RC	In the Matter of the Application for Approval of Capital Expenditure Program for Years 2018 to 2020, with	Iloilo I Electric Cooperative, Inc. (ILECO I)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
		Motion for Provisional Authority	
208	2018-108 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between the National Grid Corporation of the Philippines and Panay Power Corporation, with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and Panay Power Corporation (PPC)
209	2018-109 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between the National Grid Corporation of the Philippines and Toledo Power Company, with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and Toledo Power Company (TPC)
210	2018-110 RC	In the Matter of the Application for the Approval of Capital Projects for the RY 2016 to 2019	Dagupan Electric Corporation (DECORP)
211	2018-111 RC	In the Matter of the Application for Confirmation and Approval of Emergency Capital Expenditure Projects, Namely: 1) Purchase and Installation of Brand New 5 MVA Substation at Panaytayan Ragay, Camarines Sur, and 2) Construction of 26.5 Kilometers 69KV Sub-Transmission Line from Tara, Sipocot to Panaytayan, Ragay, Camarines Sur, with Application for Authority to Secure Loan from the National Electrification Administration (NEA)	Camarines Sur I Electric Cooperative Inc. (CASURECO I)
212	2018-112 RC	In the Matter of the Application for the Approval of Emergency Capital Expenditure (CAPEX) Projects 2017-2018 of the Leyte III Electric Cooperative, Inc. (LEYECO III) with Request for Authority to Secure Loan	Leyte III Electric Cooperative, Inc. (LEYECO III)
213	2018-113 RC	In the Matter of the Application for Approval of the Non-Firm Agreement Between Cotabato Light and Power Corporation (CLPC) and Mapalad Power Corporation (MPC) with Prayer for Provisional Authority	Cotabato Light and Power Corporation (CLPC) and Mapalad Power Corporation (MPC)
214	2018-114 RC	In the Matter of the Application for Approval of Adjustment in Rates Based on the Tariff Glide Path on the Fourth To Sixth Regulatory Years of the First Regulatory Period for the First Entrant Electric Cooperative Under the Tariff Glide Path (TGP) Rules, with Motion for Provisional Authority	Samar I Electric Cooperative, Inc. (SAMELCO I)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
215	2018-115 RC	In the Matter of the Application for Approval of Capital Expenditure Program for Years 2019 to 2021, with Application for Authority to Secure Loan from the National Electrification Administration (NEA) and Motion for Provisional Authority	Davao del Sur Electric Cooperative, Inc. (DASURECO)
216	2018-116 RC	In the Matter of the Application for Approval of Regulated Entities' Emergency Capital Expenditure Projects, with Authority to Secure Loan from the National Electrification Administration	Nueva Ecija II Electric Cooperative, Inc. - Area 1 (NEECO II - Area 1)
217	2018-117 RC	In the Matter of the Application of the National Grid Corporation of the Philippines for the Approval of Force Majeure (FM) Event Regulated FM Pass Through for Severe Tropical Storm Urduja in the Visayas, Typhoon Vinta in Mindanao, Tropical Storm Basyang in the Visayas and Mindanao, and Flash Flood in Mindanao in Accordance with the Rules for Setting Transmission Wheeling Rates, with Prayer for Provisional Authority	National Grid Corporation of the Philippines (NGCP)
218	2018-118 RC	In the Matter of the Application for the Approval of Acmac Switching Station - Protection and Metering and Lines (Pilmico Foods Corp. 69 kV Outgoing Lines) Capital Expenditure (CAPEX) Projects and its Corresponding Charges	Iligan Light and Power, Inc. (ILPI)
219	2018-119 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement Between Iloilo II Electric Cooperative, Inc. and GNPowder Mariveles Coal Plant Ltd. Co. with Motions for Confidential Treatment of Information and the Issuance of Provisional Authority	Iloilo II Electric Cooperative, Inc. (ILECO II) and GNPowder Mariveles Coal Plant Ltd. Co. (GMCP)
220	2018-120 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between the National Grid Corporation of the Philippines (NGCP) and SPC Island Power Corporation (SIPC), with Prayer for Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and SPC Island Power Corporation (SIPC)
221	2018-121 RC	In the Matter of the Application for Approval of the Power Supply Agreement Between Davao Light and Power Company, Inc. (DLPC) and Therma Marine, Inc. (TMI) with Motion for Provisional Authority and Motion for Confidential Treatment of Information	Davao Light and Power Company, Inc. (DLPC) and Therma Marine, Inc. (TMI)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
222	2018-122 RC	In the Matter of the Application for Approval of Capital Expenditure Projects for Calendar Year 2018, and Various Projects Up to 2020, with Prayer for Provisional Authority	Cotabato Light and Power Company (CLPC)
223	2018-123 RC	In the Matter of the Application for Approval of Capital Expenditure Projects for Calendar Year 2018, and Various Projects Up to 2022, with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC)
224	2018-124 RC	In the Matter of the Application for Approval of Capital Expenditure Projects for Calendar Year 2018, with Prayer for Provisional Authority	Visayan Electric Company, Inc. (VECO)
225	2018-125 RC	In the Matter of the Application for Authority to Implement the San Fernando 1x10/12.5 MVA TR Substation and Related Projects, , with Prayer for Provisional Authority	Visayan Electric Company, Inc. (VECO)
Rule Making			
226	2018-001 RM	In the Matter of the Promulgation of the Proposed Amendments to the "2014 Revised Rules for the Issuance of Certificate of Compliance to Generation Companies/Entities with Self Generation Facilities"	Energy Regulatory Commission-Market Operations Service
227	2018-002 RM	In re: Adoption of the Proposed Rules Governing the Execution, Review, and Evaluation of Power Supply Agreements Entered Into by Distribution Utilities for the Supply of their Captive Market	Energy Regulatory Commission-Regulatory Operations Service
228	2018-003 RM	In re: Adoption of the Proposed Rules Governing the Automatic Cost Adjustment and True Up Mechanisms and Corresponding Confirmation Process for Distribution Utilities	Energy Regulatory Commission-Regulatory Operations Service
229	2018-004 RM	In Re: Draft Rules for Setting Transmission Wheeling Rates	Energy Regulatory Commission-Regulatory Operations Service
230	2018-005 RM	In the Matter of the Petition for the Approval of Amended Ancillary Services - Cost Recovery Mechanism	National Grid Corporation of the Philippines (NGCP)
231	2018-006 RM	In the Matter of the Petition for the Adoption of the Proposed Rules to Allow the Pass-Through of Real	Philippine Rural Electric Cooperatives Association Inc.

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
		Property Tax (RPT)	(PHILRECA)
232	2018-007 RM	In the Matter of Adoption of the Amendments to Resolution No. 10, Series of 2012, Entitled "A Resolution Approving the Feed-In Tariff (FIT) Rates", Particularly for Run-Of-River Hydropower (ROR Hydro) and Biomass Fit Rates, as Necessitated by the Review and Re-Adjustment of the FOF Hydro and Biomass Fit Rates Since the Installation Target for Wind Technology Has Been Extended by the Department of Energy (DOE)	Energy Regulatory Commission-Market Operations Service
233	2018-008 RM	In the Matter of the Petition for the Adoption of the Proposed Issues Paper and Revised Rules for Setting Distribution Wheeling Rates for the Fifth (5th) Regulatory Period of the First Entry Group Under Performance Based Regulation	Manila Electric Company (MERALCO)
<i>Show Cause</i>			
234	2018-001 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to File the Certificate of Compliance [COC] Application Three [3] Months Before its Targeted Date of Testing and Commissioning - 3.33 MW Buluan Biomass Power Plant located in Brgy. Poblacion, Buluan, Maguindanao)	Green Earth Enersource Corporation (GEEC)
235	2018-002 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period - Balugbog, Palakpakin and Calibato Mini-Hydroelectric Power Plants [MHEPPS] with an aggregate installed capacity of 1.116 MW for a term of 5 years or until 31 January 2013)	Philippine Power Development Corporation (PHILPODECO)
236	2018-003 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating a Generation Facility without a Valid Certificate of Compliance [COC] for Agus I, Agus II, Agus IV, Agus V, Agus VI, Agus VII and Pulangi IV Hydroelectric Power Plants located at various areas of Lanao del Sur, Lanao del Norte and Bukidnon)	Power Sector Assets and Liabilities Management Corporation (PSALM)
237	2018-004 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period for	Power Sector Assets and Liabilities Management Corporation (PSALM)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
		Agus I, Agus II, Agus IV, Agus V, Agus VI, Agus VII and Pulangi IV Hydroelectric Power Plants located at various areas of Lanao del Sur, Lanao del Norte and Bukidnon)	
238	2018-005 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Operating a Generation Facility without a valid COC - Balugbog, Palakpakin and Calibato Mini-Hydroelectric Power Planst [MHEPPS] with an aggregated installed capacity of 1.116 MW for a term of 5 years or until 31 January 2013)	Philippine Power Development Corporation (PHILPODECO)
239	2018-006 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Operating a Generation Facility without a valid COC - 2.68528 MWp DC Mall of Asia Solar Rooftop consisting of 5,174 PV Modules for its South Parking and 5,252 PV Modules for its North Parking both located in Barangay 76, Pasay City)	Solar Philippines Commercial Rooftop Projects, Inc. (SPCRPI)
240	2018-007 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to File the Certificate of Compliance [COC] Application Three [3] Months Before its Targeted Date of Test and Commissioning - 2.68528 MWp DC Mall of Asia Solar Rooftop consisting of 5,174 PV Modules for its South Parking and 5,252 PV Modules for its and North Parking both located in Barangay 76, Pasay City)	Solar Philippines Commercial Rooftop Projects, Inc. (SPCRPI)
241	2018-008 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Operating Generation Facility without a Valid Certificates of Compliance [COC] - Aggreko executed a Lease of Agreement with NPC-SPUG to provide 6.0 MW modular generating sets for the Pulang Lupa Diesel Power Plant in San Jose, Occidental Mindoro)	Aggreko Energy Rental Solutions Inc.
242	2018-009 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to File the Certificate of Compliance [COC] Application Three [3] Months Before its Targeted Date of Test and Commissioning - 2.121 MWp DC Solar Power Plant as a Feed-In Tariff [FIT] eligible power plant located in Brgy. Armenia, Tarlac City, Tarlac)	Asian Carbon Neutral Power Corp. (ACNPC)
243	2018-010 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to File the Certificate of	Bosung Solartec, Inc. (BSI)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
		Compliance [COC] Application Three [3] Months Before its Targeted Date of Test and Commissioning - 1.004 MWp DC Sarrat Solar Power Plant located in Brgy. 21 San Marcos, Sarrat, Ilocos Norte)	
244	2018-011 SC	In Re: Violation of Article V, Section 1 of ERC Resolution No. 21, Series of 2010 (Filing of Consolidated Applications)	Capiz Electric Cooperative, Inc. (CAPELCO)
245	2018-012 SC	In Re: Violation of Article V, Section 1 of ERC Resolution No. 21, Series of 2010 (Filing of Consolidated Applications)	Panay Electric Company, Inc. (PECO)
246	2018-013 SC	In Re: Violation of Article V, Section 1 of ERC Resolution No. 21, Series of 2010 (Filing of Consolidated Applications)	Province of Siquijor Electric Cooperative, Inc. (PROSIELCO)
247	2018-014 SC	In Re: Violation of Article V, Section 1 of ERC Resolution No. 21, Series of 2010 (Filing of Consolidated Applications)	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)
248	2018-015 SC	In Re: Violation of Article V, Section 1 of ERC Resolution No. 21, Series of 2010 (Filing of Consolidated Applications)	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)
249	2018-016 SC	In the Matter of the Violation of the 2014 Revised Rules for the Issuance of Certificates of Compliance (COCs) for Generation Companies, Qualified End-Users and Entities with Self-Generation Facilities and Section 8.4 of the Renewable Energy Payment Agreement	Hedcor Tudaya, Inc., Hedcor Sabangan, Inc., Pangea Green Energy Philippines, Inc., Montalban Methane Power Corporation, Bataan 2020, Inc., Green Innovations for Tomorrow Corporation, Bicol Biomass Energy Corporation and Isabela Biomass Energy Corporation
250	2018-017 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Failure to File the Certificate of Compliance [COC] Application Three [3] Months Before its Targeted Date of Test and Commissioning - Units 4 and 5 Payatas Biomass Power Plant as a Feed-In Tariff [FIT] eligible power plant with aggregated rated capacity of 640 kW located in 68 Zamboanga Street, Area B, Brgy. Payatas, Quezon City)	Pangea Green Energy Philippines, Inc. (PGEP)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
251	2018-018 SC	In Re: Violation of Paragraph (H) Section 17 of Commonwealth Act No. 146, and ERC Resolution No. 50, Series of 2006 (Non/Late Submission of Annual Report)	Cagayan de Sulu Electric Cooperative, Inc. (CASELCO)
252	2018-019 SC	In Re: Violation of Resolution No. 24, Series of 2011 (Non-submission of URR)	Davao del Norte Electric Cooperative, Inc. (DANECO)
253	2018-020 SC	In Re: Violation of Resolution No. 24, Series of 2011 (Non-submission of URR)	Maguindanao Electric Cooperative, Inc. (MAGELCO)
254	2018-021 SC	In Re: Violation of Resolution No. 24, Series of 2011 (Non-submission of URR)	Tawi-Tawi Electric Cooperative, Inc. (TAWELCO)
255	2018-022 SC	In Re: Violation of Resolution No. 24, Series of 2011 (Non-submission of URR)	Basilan Electric Cooperative, Inc. (BASELCO)
256	2018-023 SC	In Re: Violation of Resolution No. 24, Series of 2011 (Non-submission of URR)	Samar II Electric Cooperative, Inc. (SAMELCO II)
257	2018-024 SC	In Re: Violation of Resolution No. 24, Series of 2011 (Non-submission of URR)	Misamis Oriental I Electric Cooperative, Inc. (MORESCO I)
258	2018-025 SC	In Re: Violation of Resolution No. 24, Series of 2011 (Non-submission of URR)	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)
259	2018-026 SC	In Re: Violation of Resolution No. 24, Series of 2011 (Non-submission of URR)	Ticao Island Electric Cooperative, Inc. (TISELCO)
260	2018-027 SC	In Re: Violation of Resolution No. 24, Series of 2011 (Non-submission of URR)	Busuanga Island Electric Cooperative, Inc. (BISELCO)
261	2018-028 SC	In Re: Violation of Resolution No. 24, Series of 2011 (Non-submission of URR)	Lubang Island Electric Cooperative, Inc. (LUBELCO)
262	2018-029 SC	In Re: Violation of Paragraph (H) Section 17 of Commonwealth Act No. 146, and ERC Resolution No. 50, Series of 2006 (Non/Late Submission of Annual Report)	Tawi-Tawi Electric Cooperative, Inc. (TAWELCO)
263	2018-030 SC	In Re: Violation of Paragraph (H) Section 17 of Commonwealth Act No. 146, and ERC Resolution No.	First Bay Philippines Corporation (FBPC)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
		50, Series of 2006 (Non/Late Submission of Annual Report)	
264	2018-031 SC	In Re: Violation of Paragraph (H) Section 17 of Commonwealth Act No. 146, and ERC Resolution No. 50, Series of 2006 (Non/Late Submission of Annual Report)	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)
265	2018-032 SC	In Re: Violation of Paragraph (H) Section 17 of Commonwealth Act No. 146, and ERC Resolution No. 50, Series of 2006 (Non/Late Submission of Annual Report)	Masbate Electric Cooperative, Inc. (MASELCO)
266	2018-033 SC	In Re: Violation of Paragraph (H) Section 17 of Commonwealth Act No. 146, and ERC Resolution No. 50, Series of 2006 (Non/Late Submission of Annual Report)	Maguindanao Electric Cooperative, Inc. (MAGELCO)
267	2018-034 SC	In Re: Violation of Paragraph (H) Section 17 of Commonwealth Act No. 146, and ERC Resolution No. 50, Series of 2006 (Non/Late Submission of Annual Report)	Pampanga II Electric Cooperative, Inc. (PELCO II)
268	2018-035 SC	In Re: Violation of Paragraph (H) Section 17 of Commonwealth Act No. 146, and ERC Resolution No. 50, Series of 2006 (Non/Late Submission of Annual Report)	Southern Leyte Electric Cooperative, Inc. (SOLECO)
269	2018-036 SC	In Re: Violation of Paragraph (H) Section 17 of Commonwealth Act No. 146, and ERC Resolution No. 50, Series of 2006 (Non/Late Submission of Annual Report)	Abra Electric Cooperative, Inc. (ABRECO)
270	2018-037 SC	In Re: Violation of Paragraph (H) Section 17 of Commonwealth Act No. 146, and ERC Resolution No. 50, Series of 2006 (Non/Late Submission of Annual Report)	Siasi Electric Cooperative, Inc. (SIASELCO)
271	2018-038 SC	In Re: Violation of Resolution No. 24, Series of 2011 (Non-submission of URR)	Abra Electric Cooperative, Inc. (ABRECO)
272	2018-039 SC	In Re: Violation of Paragraph (H) Section 17 of Commonwealth Act No. 146, and ERC Resolution No. 50, Series of 2006 (Non/Late Submission of Annual Report)	Basilan Electric Cooperative, Inc. (BASELCO)

No.	Case No.	Case Title	Applicant/ Complainant/ Respondent/ Petitioner
273	2018-040 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to File the Certificate of Compliance [COC] Renewal Application Six [6] Months Before its Expiration Date -2 Geothermal Generating Units with an aggregate rated capacity of 32 MW located in Brgy. San Rafael, Sto. Tomas, Batangas)	Maibarara Geothermal Inc. (MGI)
274	2018-041 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] - ISELCO I filed its application only on 23 May 2018 for its Magat A MHEPP with a capacity of 360 kW)	Isabela I Electric Cooperative, Inc. (ISELCO I)
275	2018-042 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating a Generation Facility without a Valid Certificate of Compliance [COC] - ISELCO I operated its Magat A MHEPP from the period 28 May 2018 to 19 June 2018)	Isabela I Electric Cooperative, Inc. (ISELCO I)
276	2018-043 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to File Certificate of Compliance [COC] Renewal Application Six [6] Months before its Expiration Date)	Western Mindanao Power Corporation (WMPC)
277	2018-044 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to File Certificate of Compliance [COC] Renewal Application Six [6] Months before its Expiration Date)	Southern Philippines Power Corporation (SPPC)